

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/18/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/Foxxe
License: 33837
Wellsite Geologist: Ken Recoy

API No. 15-099-24267-0000
County: Lette
NE SE Sec. 4 Twp. 31 S. R. 19 East West
1980 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE: SE NW SW
Lease Name: Diediker, James C. Well #: 4-1

Field Name: Cherokee Basin CBM
Producing Formation: Multiple

Elevation: Ground: 934 Kelly Bushing: n/a
Total Depth: 991 Plug Back Total Depth: 977

Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 977
feet depth to surface w/ 140 sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW

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Dry Other (Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-entry: Old Well Info as follows:
Operator: KCC

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

2-29-08 3-06-08 3-06-08
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan ATTN 571509
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 6/18/08

Subscribed and sworn to before me this 18th day of June, 2008.

Notary Public: Teria Klauman

Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

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Side Two

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Operator Name: Quest Cherokee, LLC Lease Name: Diediker, James C. Well #: 4-1
Sec. 4 Twp. 31 S. R. 19 [x] East [] West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
Dual Induction Log

Log Formation (Top), Depth and Datum Sample

Name: See attached Top: Datum:

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	7-7/8"	5-1/2	14.5	977	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	841-843/830-832/791-793/785-787	500gal 15% HCLw/ 64bbls 2% KCl water, 346bbls water w/ 2% KCL, Blockde, 5500# 2040 sand	841-843/830-832 791-793/785-787
4	629-631/574-576/558-560	400gal 15% HCLw/ 75bbls 2% KCl water, 346bbls water w/ 2% KCL, Blockde, 2200# 2040 sand	629-631/574-576 558-560
4	408-412/392-396	400gal 15% HCLw/ 50bbls 2% KCl water, 685bbls water w/ 2% KCL, Blockde, 7600# 2040 sand	408-412/392-396

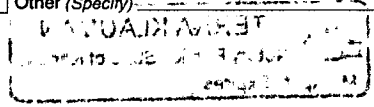
TUBING RECORD Size: 2-3/8" Set At: 883 Packer At: n/a Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. N/A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. n/a Gas Mcf 0 mcf Water Bbls. 0 bbls Gas-Oil Ratio Gravity

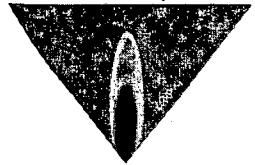
Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)



QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

*Kur
man
6/20/08*

TICKET NUMBER

6555

FIELD TICKET REF #

FOREMAN Joe

SSI 626900

API 15-099-24250

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
3-6-8	Diediker James C. 4-1			4	31	19	LB
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	10:30	5:15		903427		6.75	<i>Joe Blum</i>
TIM	↓	5:00		903255		6.5	<i>Tim</i>
Tyler	↓	5:15		903600		6.75	<i>Tyler</i>
MAVERICK	↓	5:30		903140	932452	7	<i>Maverick</i>
Daniel	↓	3:15		931420		4.75	<i>Daniel</i>

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JOB TYPE longstrick HOLE SIZE 7 7/8 **KCC** HOLE DEPTH 990 CASING SIZE & WEIGHT 5 1/2 15.5
 CASING DEPTH 977.04 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 6
 DISPLACEMENT 23.26 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head. Ran 2 sks gel & 13 bbl dye & 15K gel & 140 SKS of cement to get dye to surface. Flush pump. Pump w/ pa plug to bottom & set Flood shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
931420	1	80 Vac	
	977.04	Casing	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	120 SK	Portland Cement	
	28 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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CONSERVATION DIVISION
WICHITA, KS

Handwritten signature/initials

FOXSE ENERGY SERVICES

DRILLERS LOG

FOXSE ENERGY SERVICES

RIG #	101	S.	4	T.	31	R.	19	GAS TESTS:	
API #	099-24267	County:	Labette		320'		slight blow		
Elev.:	934'	Location:	Kansas		413'		5 - 1/2"		14.1

Operator:	Quest Cherokee LLC		630'		10 - 1/2"		19.9		
Address	9520 N. May Ave., Suite 300		661'		10 - 1/2"		19.9		
	Oklahoma City, OK. 73120		692'		8 - 1/2"		14.1		
WELL #	4-1	Lease Name:	Diediker, James		847'		5 - 1/2"		14.1
Footage location	1980 ft. from the		S	line	878'		5 - 1/2"		14.1
	660 ft. from the		E	line	991'		5 - 1/2"		14.1

Drilling Contractor:	FOXSE ENERGY SERVICES		
Spud Date:	2-29-08	Geologist:	
Date Complete:	3-6-08	Total Depth:	991'
Exact Spot Location	NE SE	CONFIDENTIAL	

Casing Record			JUN 19 2008		
	Surface	Production	KCC		
Size Hole	12-1/4"	7-7/8"			
Size Casing	8-5/8"	5-1/2"			
Weight	24#	15-1/2#			
Setting Depth	22'				
Type Cement	port				
Sacks	5				

WELL LOG								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	coal	316	320	sand	570	610
clay/shale	1	22	b.shale	320	325	coal	610	611
lime	22	37	shale	325	339	shale	611	632
shale	37	54	sand	339	357	coal	632	634
b.shale	54	57	shale	357	368	shale	634	651
shale	57	67	lime	368	390	sand/shale	651	668
lime	67	69	sand	390	395	lime	668	673
shale	69	140	coal	395	398	shale	673	676
sand	140	198	lime	398	399	lime	676	690
coal	198	201	b.shale	399	400	shale	690	707
sand	201	203	lime	400	430	sand	707	720
shale	203	212	sand/shale	430	450	shale	720	795
lime	212	217	shale	450	490	sand/shale	795	833
b.shale	217	220	lime	490	498	shale	833	835
shale	220	223	coal	498	500	coal	835	840
coal	223	224	shale	500	515	sand/shale	840	841
shale	224	246	sand	515	523	mississippi	841	860
sand	246	250	lime	523	525		860	991
shale	250	294	b.shale	525	527			
lime	294	312	shale	527	531			
coal	312	314	coal	531	533			
b.shale	314	316	shale	533	570			

Comments: 430' added water,

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