

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/12/10

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2-24-08</u>	<u>3-26-08</u>	<u>3-27-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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JUN 12 2008
KCC

API No. 15-133-27431-0000
 County: Neosho
 SE SW NE Sec. 20 Twp. 29 S. R. 20 East West
2240 feet from S N (circle one) Line of Section
1650 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Janssen, Ralph E. Well #: 20-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Not Yet Complete
 Elevation: Ground: 907 Kelly Bushing: n/a
 Total Depth: 892 Plug Back Total Depth: 872
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 872
 feet depth to surface w/ 117 sx cmt.
 Drilling Fluid Management Plan AH INS 716-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 6/12/08
 Subscribed and sworn to before me this 15th day of June
08
 Notary Public: Terra Klauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 13 2008

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

JAN 18 1970

Side Two

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Operator Name: Quest Cherokee, LLC Lease Name: Janssen, Ralph E. Well #: 20-1
 Sec. 20 Twp. 29 S. R. 20 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name See attached	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

**Compensated Density Neutron Log
Dual Induction Log**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	7-7/8	5-1/2	14.5	892	"A"	117	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	Waiting on Pipeline	n/a	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a				

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

METHOD OF COMPLETION Other (Specify) _____

Production Interval _____

QUEST CHEROKEE, LLC
 1000 W. MAIN ST.
 NEOSHO, MO 64850

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **6539**

FIELD TICKET REF # _____

FOREMAN Dwayne

SSI 628020

API 15-133-27431

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
3-27-08	Janssen Ralph E 20-1			20	29	20	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	7:00	10:00		901640		3	<i>[Signature]</i>
Tim	6:45	10:00		903255		3.25	<i>[Signature]</i>
Matt	7:00	10:00		903600		3	<i>[Signature]</i>
Maulick	7:00	10:00		903140	932452	3	120

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 889 CASING SIZE & WEIGHT 5 1/2 15.5 #
 CASING DEPTH 876.709 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER 200 gal/sk CEMENT LEFT in CASING 0
 DISPLACEMENT 20.7 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:

KCC
 Break Circulation Pump 200# Prongel and Sweep to Surface.
 Then Pump 12 BBL Dye Marker and 100# Prongel and Start Cement.
 Pump 117 Sacks to get Dye Back. Flush Pump and Pump
 Wiper Plug to Bottom and Set Float Shoe.

Cement to Surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	3	Foreman Pickup	
903255	3.5	Cement Pump Truck	
903600	3	Bulk Truck	
903140	3	Transport Truck	
932452	3	Transport Trailer	
		80 Vac	
	870.79	Casing	
	4	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles 4" 4 1/2	
	105	Portland Cement	
	21	Gilsonite	
	1 Sack	Flo-Seal	
	11 Sack	Premium Gel	
	3 Sack	Cal Chloride	
	1 Gal	KCL	
	8000 Gal	City Water	

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JUN 13 2008

CONSERVATION DIVISION
WICHITA, KS

KCC
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6/13/08

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101	S. 20	T. 29	R. 20	GAS TESTS:			
API #	133-27431	County: Neosho		223'		0 no blow		
Elev.:	907'	Location: Kansas		259'		0 no blow		
				285'		0 no blow		
Operator: Quest Cherokee LLC				316'		0 no blow		
Address 9520 N. May Ave., Suite 300				347'		10 - 1"	81.6	
Oklahoma City, OK. 73120				440'		10 - 1"	81.6	
WELL #	20-1	Lease Name: Janssen, Ralph		471'		11 - 1"	85.9	
Footage location		2240 ft. from the	N	line	502'	15 - 1"	101	
		1650 ft. from the	E	line	533'	11 - 1"	85.9	
Drilling Contractor: FOXFE ENERGY SERVICES				564'		11 - 1"	85.9	
Spud Date: NA		Geologist:		595'		11 - 1"	85.9	
Date Complete: 3-26-08		Total Depth: 892'		626'		11 - 1"	85.9	
Exact Spot Location SE SW NE				719'		11 - 1"	85.9	
Casing Record				781'		8lb - 1/2"	101	
	Surface	Production			892'		13 - 1"	93.6
Size Hole	12-1/4"	7-7/8"						
Size Casing	8-5/8"	5-1/2"	CONFIDENTIAL					
Weight	24#	15-1/2#						
Setting Depth	22'		JUN 12 2008					
Type Cement	port							
Sacks	5		KCC					
WELL LOG								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	shale	418	426	shale	619	667
shale	22	46	coal	426	428	sand	667	690
lime	46	58	sand	428	445	coal	690	694
shale	58	73	shale	445	449	shale	694	697
lime	73	139	b.shale	449	451	coal	697	699
sand	139	180	sand	451	459	sand/shale	699	711
shale	180	200	coal	459	460	coal	711	712
sand	200	213	sand	460	484	sand	712	743
coal	213	214	coal	484	486	sand/shale	743	751
lime	214	248	sand	486	496	coal	751	756
coal	248	249	coal	496	498	sand	756	758
shale	249	263	sand	498	509	lime/mississ	758	892
coal	263	264	coal	509	512			
lime	264	271	sand/shale	512	540			
sand	271	292	coal	540	541			
coal	292	294	shale	541	559			
lime	294	323	sand	559	575			
b.shale	323	325	coal	575	576			
lime	325	330	sand	576	585			
b.shale	330	331	coal	585	586			
shale	331	341	sand/shale	586	618			
sand	341	418	coal	618	619			

Comments: 339' injected water

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