

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

6/13/08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32811
Name: Osage Resources, L.L.C.
Address: 6209 N Hwy K61
City/State/Zip: Hutchinson, Kansas 67502
Purchaser: OneOK
Operator Contact Person: Benjamin W. Crouch
Phone: (620) 664-9622
Contractor: Name: Warren Drilling, L.L.C.
License: 33724
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____ **JUN 13 2008**

Well Name: _____ **KCC**
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

03/21/2008 04/02/2008 04/03/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-23271-0000
County: Barber
SE SW SW NE Sec. 18 Twp. 33 S. R. 14 East West
2330 feet from S / **(N)** (circle one) Line of Section
2180 feet from **(E)** / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) **(NE)** SE NW SW
Lease Name: Osage Well #: 117
Field Name: Aetna Gas Area
Producing Formation: Mississippian
Elevation: Ground: 1850 Kelly Bushing: 1858
Total Depth: 5480 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 212 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *AKINS 7609*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Benjamin W. Crouch
Title: Vice President Date: June 13, 2008

Subscribed and sworn to before me this 13th day of June 2008

Notary Public: SHAINA CLARK
Date Commission Expires: May 22, 2012

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 17 2008

Customer Osage Resources, LLC	Lease No.	Date 4-3-08
Lease Osage	Well # 117	
Field/Order # 7652	Station Pratt	Casing 3 1/2
		Depth 5,402 feet
Type Job C.N.W. Longstring	Formation	County Barber
		State KS
		Legal Description 18-335-14W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 3 1/2	Tubing Size 5 LB./FT.	Shots/Ft 150	sacks AA-2	Acid 28 C.C.	28 Gal 28	RATE 2.5	PRESS Friction Reducer,
Depth 5,402 Feet	Depth	From 38 F.L.A.	To 322	Pre Pad Gas Blot.	.25	Max 1.5	Cell flake 5 Min.
Volume 28.6 Bbl.	Volume	From 13 Lb./Gal.	To 1.28 Gal./stk.	Pad 2.00	CU.FT./stk. 2.00	Min	10 Min.
Max Press 2,000 P.S.I.	Max Press	From 275	sacks AA-2	Fract With .358	Friction Reducer	Avg	15 Min. 88 F.L.A. 322
Well Connection 1 1/2" Comp. Annular	Annulus Vol.	From 8 Salt	To 758 Gas Blot.	Flush .25 Lb./stk.	Cell flake 5 Lb./stk.	HPH Used Gilsonite	Annulus Pressure
Plug Depth 2,366 Feet	Packer Depth	From 14.8	Lb./Gal.	Flush 27.7 Bbl.	Fresh Water	Gas Volume 6.66 Gal./stk.	Total Lead 1,500 CU.FT./stk.

Customer Representative Jeff Dale	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	19,870	19,903	19,905	19,960	19,918	19,826	19,860		
Driver Names	Messick	Mattal	Whitfield	Freeman					
Time	AM								
Casing Pressure									
Tubing Pressure									
Bbls. Pumped									
Rate									
Service Log									
4:45									Cementer and Float Equipment on Location.
5:15									Warren Drilling start to run Auto-Fill Float Shoe, Shoe Joint with Latch Down Baffle screwed into Collar. Ran Turbolizers on Collars # 2, 8 & 33. Ran Basket on Jts # 39, 34
9:15									Casing in Well. Circulate for 25 minutes
9:45	400				6				Start Fresh Water Pre-Flush.
	5		20		6				Start Super Flush II.
			32		5				Start Fresh Water Spacer.
9:50	400		35		5				Start mixing 150 sacks AA-2 cement.
	300		88		5				Start mixing 275 sacks AA-2 cement.
	-0-		162						Stop pumping. Shut in well. Wash pump and line. Release latch down plug. Open well.
10:18	100				6.5				Start Fresh Water displacement.
	100		73		5				Start to lift cement.
10:40	1,750		127.7						Plug down.
	2,000								Pressure up.
									Release pressure. Float shoe held.
			4-3		3				Plug Rat and Mouse holes.
									Wash up pump truck.
11:30									Job Complete.
									Thank You.
									Clarence, Mike, Brian, Neil

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 17 2008
CONSERVATION DIVISION
WICHITA, KS