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ORIGINAL

Kansas Corporation Commission Oil & Gas Conservation Division

6/13/00

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32811	API No. 15 - 007-23271-0000
Name: Osage Resources, L.L.C.	County: Barber
Address: 6209 N Hwy K61	SE _SW _ SW _ NE Sec. 18 Twp. 33 S. R. 14 ☐ East West
City/State/Zip: Hutchinson, Kansas 67502	2330 feet from S / N (circle one) Line of Section
Purchaser: OneOK	2180 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: Benjamin W. Crouch	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 664-9622	(circle one) (NE) SE NW SW
Contractor: Name: Warren Drilling, L.L.C.	Lease Name: Osage Well #: 117
License: 33724	Field Name: Aetna Gas Area
Wellsite Geologist:	Producing Formation: Mississippian
Designate Type of Completion:	Elevation: Ground: 1850 Kelly Bushing: 1858
New Well Re-Entry Workover	Total Depth: 5480 Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 212 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl: , Gathodic Tetc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve PH)
Deepening Re-perf Conv. to Enhr./SWD	
Plug BackPlug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
03/21/2008 04/02/2008 04/03/2008	Lease Name: License No.:
03/21/2008 04/02/2008 04/03/2008 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp. S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workown formation of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-13) and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulaterin are complete and correct to the best of my knowledge.	alate the oil and gas industry have been fully complied with and the statements
Signature: Suywww V	KCC Office Use ONLY
ritle: Vice President June 13, 2008	Letter of Confidentiality Attached
Subscribed and sworn to before me thisday of	If Denied, Yes Date:
2008	Wireline Log Received
Notary Public: Notary Public - State of Karjsas SHAINA CHARM Notary Public: Notary Public - State of Karjsas	Geologist Report Received KANSAS CORPORATION COMM
Date Commission Expires: May 22, 2012	JUN 1 7 2008
ZOLO COMMINISSION EXPINES.	

Operator Name: Osa	ge Resources,	L.L.C.		Lease	e Name:	Osage.		Well #: _11	7	
Sec. 18 Twp. 33	3 s. R. 14	East	✓ West	Count	_{y:} Barb				·	
NSTRUCTIONS: Sho ested, time tool open emperature, fluid reco Electric Wireline Logs	and closed, flowin	g and shut- es if gas to s	in pressures, surface test, a	whether sl along with t	hut-in pre	ssure reache	d static level, hydr	ostatic pressu	res, botto	om hole
Drill Stem Tests Taken (Attach Additional S	Stem Tests Taken ✓ Yes No (Attach Additional Sheets)			Log Formation		Top -2378		Datum MSL		
Samples Sent to Geological Survey Yes No Cores Taken Yes No			BKC				-2816		WSL	
						-2850		MSL		
Electric Log Run ✓ Yes □ No (Submit Copy)			Mississippian Kinderhook			-2950		MSL		
List All E. Logs Run:							-3119		MSL	
Density/Neutron, I	Induction				Viola			-3285	ſ	MSL
• ,										
" " " " " " " " " " " " " " " " " " " "		Report	•	RECORD	✓ Ne urface, inte	w Used rmediate, produ	rction, etc.			·
Purpose of String	Size Hole Drilled		Size Casing Weig Set (In O.D.) Lbs. /			Setting Depth	Type of Cement	# Sacks Used		and Percent Additives
Surface	12 1/4"	8 5/8"C	ONFIDE	JNFIDE WAL		212'	60/40 Poz	210	2% get + 3 cello	3% CC + 1/4#/sx
	,		JUN 13	2008						
Production	7 7/8"	5 1/2"	KC	1 5.5#	:	5402'	A-Con AA-2	150 275	2% CC	+ 1/4#/sx cello
		T	ADDITIONAL	CEMENTI	NG / SQU	EEZE RECOR	ND			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре с	of Cement	#Sacks	Used		Type and I	Percent Additive	s	
Shots Per Foot	PERFORATI	ON RECORD) - Bridge Plug	ıs Set/Type	· ·		acture, Shot, Cemen		ord	
	Specify	Footage of Ea	ach Interval Per	forated		(/	Amount and Kind of M	aterial Used)		Depth
	7				1				RECI	IVED
								KANSAS	CORPOR	TION COMMISS
								-	IUN 1	7 2008
					¶ '			СО	NSERVATI	ON DIVISION
TUBING RECORD	Size	Set At		Packer A	t i	Liner Run	Yes No		WICHI	TA, KS
Date of First, Resumed P	roduction, SWD or E	nhr. F	Producing Meth	od .	Flowing	Pump	oing Gas Li	ft Oth	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	:		Sas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	COMPLETION	l _.			Production Inte		IA	·	NA .
Vented Sold (If vented, Sum	Used on Lease	Г	Open Hole Other (Special	Perf.	Di	ually Comp.	Commingled			



TREATMENT REPORT

energy ser			
Customer Resources	irces, LLC Lease N	Vo.	Date Z
Usane			
Tudo lobe 11 1 1	V C	- Sald 2 d habi	5702 County Barber State 19
ype sou C. N. W Lx	ongstring	Formation	Lagal Description 4 W
PIPE DATA	PERFORATING DATE	emen FLUID USED	TREATMENT RESUME
Casing Size 5. Stubing Size 1.	shows 90 sacks AC	ON 99 ith 28 C.C.	29 Callet PRESSFriction Reducer,
199402Fe Pepth	From 38FLATO322.	758 Bas Blok. 25	Max 1st. Cell flate 5 Min.
Volume Bb Volume	From 3 Lb, 1691.	11P.28Gal./SIT., 2.	OOCU.FT./SK. 10 Min.
Max Press	Robin/550 CTOTS/HI	2 With 358 Frict	SYPRETUCEY. 18 Defalmer, 88FLA 322
Well Commection Annulus Vol.		Jas Blot, 2516/sh	HIPPOPERTIE, 5 Lb. 15th G in 1904 Pressure
Plus Depth Packer Depth Customer Representative	From 17, 0 LTD, 104	1, Flush 27.7Bbl. Fres	1984 Yelving 6. 116 Gal. 1 Str. 1179 Dev. FT. 15tr.
	Daie	on Manager David Sco	+ Charence R. Messich
Service Units 9,870 9	1,903 19,905 19,0	160 19,918 19,826	-19.869.4
Names // 655ich	//latta V	Vnilttield Fre	eman
Ime[1,1] Pressure Pr	ressure Bbls. Pumped	Rate	Service Log
- 1 1 1 2	ementer and	A	Acatocation.
	Orilling start to		Shoe, Shoe Joint with Latch Down
	crewed into Colle	1. Ran Turpolizers 6	
9:15		Casing in Well-Cir	culatetor 25 minutes
9:45 400	20	D Start	Fresh Water Pre-tlush.
	32	b Start	Supert Wsh 1
9:50 400	35		Fresh Water Spacer.
	29		Mixing 150 sactoff-Concement.
3.00	1160		Mixing 275 Sacks AA 2 Cement
	100		sumping. Shut in well. Washpumpandline
1018 100			selatchdownplug. Open Well. Fresh Water displacement.
100	73		tolificement.
10:40 1.750	1277	Plugo	
2,000			uve up.
		1 🚓	epressure. Float Shoeheld.
	+-3	and the first of the control of the	at and Mouse holes.
	RECEIVED	コンガモザー きょうがくていいけい 挫 策み ガラらいしゃ	ip pumpt ruch.
11.30 KINSAS	CORPORATION COMMISSION		omplete:
	JUN 7 2008	ن استان ا	IT YOU.
	ONSERVATION DIVISION		e, Mike, Brian, Neil
	WICHITA, KS		
10244 NE Hiway	61 • P.O. Box 8613	• Pratt, KS 67124-861	3 • (620) 672-1201 • Fax (620) 672-5383