

RECORPTD. ACDI RECD IN
LIEU OF OPER. COURTS. OKIG. ACDI
ORIGINAL RECD 6/01/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34075
 Name: One Source Financial Services Inc.
 Address 1: 5800 Padre Blvd., Ste. 210
 Address 2: _____
 City: South Padre Island State: TX Zip: 78597 + _____
 Contact Person: Kevin Andrews
 Phone: (785) 3326174
 CONTRACTOR: License # 8273
 Name: Excell Services Inc.
 Wellsite Geologist: _____
 Purchaser: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
 11-19-08 [11-21-08] 10-19-09
 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 023-21149-0000
 Spot Description:
 c SESE Sec. 28 Twp. 4 S. R. 39 East West
660 Feet from North / South Line of Section
660 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Cheyenne
 Lease Name: Neitzel Well #: 5-28
 Field Name: Wheeler
 Producing Formation: Niobrara
 Elevation: Ground: 3502 Kelly Bushing: 3508
 Total Depth: 1469 Plug Back Total Depth: 1427
 Amount of Surface Pipe Set and Cemented at: 327.67' set @ 333.67' KB Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan AI INJ 621-10
 (Data must be collected from the Reserve Pit)
 Chloride content: 5000 ppm Fluid volume: 50 bbls
 Dewatering method used: Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Pres. Date: 2-23-2010
 Subscribed and sworn to before me this 23 day of February,
 20 10
 Notary Public: _____
 Date Commission Expires: 12-21-2013


KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

MAY 28 2010

 WILLIAM LOPEZ
 MY COMMISSION EXPIRES
 December 21, 2013

MAR 01 2010
 CONSERVATION DIVISION
 WICHITA, KS

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Operator Name: One Source Financial Services Inc. Lease Name: Neitzel Well #: 5-28
 Sec. 28 Twp. 4 S. R. 39 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>(TRIPLE COMBO)</u> Dual Induction SFL/GR & CNLD	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Bentonite</td> <td>1114'</td> <td></td> </tr> <tr> <td>Smokey Hills</td> <td>1261'</td> <td></td> </tr> </table>	Name	Top	Datum	Bentonite	1114'		Smokey Hills	1261'	
Name	Top	Datum								
Bentonite	1114'									
Smokey Hills	1261'									

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	17	333.67'	50 x 50 POZ	123	3 % CaCl, 25% Flo-cele
Production	6 1/2"	4 1/2"	10.5	1456.61'	50x50 POZ	29	2% CaCl, 12% Gel, .25% Polyflake
					50 x 50 POZ	56	1% CFL-80, 2% Gel, .25% Polyflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1262 - 1290		

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
Denver, Colorado 80202
Phone: 303-296-3010
Fax: 303-298-8143
E-mail: bisonoil1@qwest.net

NWT

REF. INVOICE # 8123

LOCATION Neitzel 5-28

FOREMAN Jose, Quentin, Ruben

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
11/20/08	Neitzel 5-28	28	4S	39W	Cherokee	

CHARGE TO <u>Excell services</u>	OWNER
MAILING ADDRESS	OPERATOR
CITY	CONTRACTOR <u>Excell Rig #2</u>
STATE ZIP CODE	DISTANCE TO LOCATION <u>75 Miles</u>
TIME ARRIVED ON LOCATION <u>10:30 Am</u>	TIME LEFT LOCATION

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE <u>10 1/4</u>	TUBING SIZE	PERFORATIONS		THEORETICAL	INSTRUCTED
TOTAL DEPTH <u>12129</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG		
<u>P/B 1127.27</u>	TUBING WEIGHT	OPEN HOLE	STING		
CASING SIZE <u>7 1/2</u>	TUBING CONDITION		TUBING		
CASING DEPTH <u>1150.61</u>		TREATMENT VIA	TYPE OF TREATMENT		TREATMENT RATE
CASING WEIGHT <u>10.5</u>	PACKER DEPTH		<input type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM	
CASING CONDITION <u>Good</u>			<input checked="" type="checkbox"/> PRODUCTION CASING	INITIAL BPM	
PRESSURE SUMMARY			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM	
BREAKDOWN or CIRCULATING psi	AVERAGE psi		<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM	
FINAL DISPLACEMENT pcf	ISIP psi		<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM	
ANNULUS psi	5 MIN SIP psi		<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM	
MAXIMUM psi	15 MIN SIP psi		<input type="checkbox"/> MISC PUMP		
MINIMUM psi			<input type="checkbox"/> OTHER	HYD HHP = RATE X PRESSURE X 40.8	

INSTRUCTIONS PRIOR TO JOB MIRU safety, Est. Circu, M/P 29 SKS Lead Cement 11 BBLS Mix yield 2.64 Density 12, M/P 56 SKS Tail cement 13 BBLS Mix, yield 1.83 Density 13.8, Drop plug, Displace 22.6 BBLS KCL water, set Plug between 1200 & 1500 PST wash up to oil

JOB SUMMARY
DESCRIPTION OF JOB EVENTS (7:00) MIRU, (10:20) safety, (10:25) test circ, M/P 29 SKS Lead cement, (10:35) M/P 56 SKS Tail cement, (10:40) Drop plug Displace 22.6 BBLS KCL water, (10:48) 10 Away 50 PST (10:57) 20 Away 200 PST (11:50) set Plug @ 1500 PST

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WICHITA, KS

[Signature]
AUTHORIZATION TO PROCEED

Field Rep
TITLE

11/20/08
DATE

Date: 10-16-2009
 Service Number: 07-34-
 Page: 1030
 Time of Day: 12:00
 Date of Report: 12:00
 Name of Operator: 121

JW WIRELINE COMPANY
 8455 S. Detroit
 Yuma, CO 80765
 Phone: (970) 848-2234
 Fax: (970) 848-2236

Truck No: 480
 Operator: Lopez
 Crew: Smith
 Location: Moreno
 Well to Well (Time): 12:00
 Well to Well (Feet): 1200
 Well to Well (Feet): 1200

Compressor: LINC SOURCE Commercial Services
 Equipment No.:
 Order of other than above:
 Purchase Order No.:
 Address:
 A/E / Contract No.:

Well Name	Well Depth	Well Type	Well Status	Well Location
Well Name: 287 457 182	Well Depth: 287	Well Type: 457	Well Status: 182	Well Location: Kansas

Line Item #	DESCRIPTION	Quantity / Depth / Interval	Unit Price	Operation Charge	Line Total
1	O/H Service Charge				1500.00
2	Gamma Ray CBL - VDL/CCL	min Depth 500' 65'			2420.00
		min CPS 2000' 65'			1300.00
3	1/2" Shank Con 1162-1290 20'	Depth 1290'	20.00		258.00
	196 mt. run 30.95 pnc	56 mt. run	4.00/500'		224.00
	12 RH 120 Pacing 2 SPF				
4	Environmental Protection Charge				258.00
					8798.00
5	New Well Bid Price				29.00

Field Total: 7900.00

Well No.	Interval (Feet)	Type	SPF	# of Pumps Set	Run No.	External Hole Size / Plug Set	Type	SPF	# of Holes Set
1262-1290	11.6	2		56	9				

Signature: [Signature]
 Date: 10-16-09
 Title: [Title]

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BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. LL3
Denver, Colorado 80202
Phone: 303-296-3010
Fax: 303-298-8143
E-mail: blsonoll2@qwest.net

NWT

REF. INVOICE # 8/22
LOCATION Neitzel 5-28
FOREMAN Qase, Justin, Ruben

TREATMENT REPORT

DATE <u>11/19/08</u>	CUSTOMER ACCT #	WELL NAME <u>Neitzel 5-28</u>	QT/QTR	SECTION <u>28</u>	TWP <u>4S</u>	RGE <u>39W</u>	COUNTY <u>Cheyenne</u>	FORMATION
CHARGE TO <u>Excell services</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR <u>Excell Rig #2</u>				
STATE ZIP CODE				DISTANCE TO LOCATION <u>15 miles</u>				
TIME ARRIVED ON LOCATION <u>2:00</u>				TIME LEFT LOCATION				

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE <u>9 7/8</u>	TUBING SIZE	PERFORATIONS		THEORETICAL	INSTRUCTED
TOTAL DEPTH <u>339</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG		
	TUBING WEIGHT	OPEN HOLE	STRING		
CASING SIZE <u>7"</u>	TUBING CONDITION		TUBING		
CASING DEPTH <u>333.67</u>		TREATMENT VIA	TYPE OF TREATMENT		TREATMENT RATE
CASING WEIGHT <u>20#</u>	PACKER DEPTH		<input checked="" type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM	
CASING CONDITION <u>Good</u>			<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM	
			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM	
			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM	
			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM	
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM	
			<input type="checkbox"/> MISC PUMP		
			<input type="checkbox"/> OTHER	HYD HHP = RATE X PRESSURE X 40.8	

PRESSURE SUMMARY		
BREAKDOWN or CIRCULATING	psl	AVERAGE
FINAL DISPLACEMENT	psl	ISIP
ANNULUS	psl	6 MIN SIP
MAXIMUM	psl	15 MIN SIP
MINIMUM	psl	

INSTRUCTIONS PRIOR TO JOB MIRU, safety meeting, Est. Circu, M/P 123 SKS cement
14 BBLS mix water, yield 1.13 Density 15.2, Displace 12 BBLS H2O
shut in well wash to pit

JOB SUMMARY
DESCRIPTION OF JOB EVENTS (2:00) MIRU, (2:05) safety, (2:15) Est circu, M/P 123 SKS
Cement (2:25) Displace 12 BBLS H2O, (2:30) shut in well

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[Signature] AUTHORIZATION TO PROCEED
[Signature] TITLE
11/19/08 DATE

Customer hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.