

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/05/09

Operator: License # 5822
Name: VAL Energy Inc.
Address: 200 West Douglas #520
City/State/Zip: Wichita, Kansas 67202
Purchaser: Maclaskey
Operator Contact Person: K. Todd Allam
Phone: (316) 263-6688
Contractor: Name: VAL Energy Inc.
License: 5822
Wellsite Geologist: Steve Van Buskirk

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Exp, Cathodic, Etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: KCC
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6-10-08	6-17-08	7-1-2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23267-0000
County: Barber
SE NW NE Sec. 32 Twp. 33 S. R. 10 East West
495 feet from S (N) (circle one) Line of Section
2145 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: May Spicer Well #: 1-32

Field Name: _____
Producing Formation: Mississippian
Elevation: Ground: 1466 Kelly Bushing: 1477
Total Depth: 4752 Plug Back Total Depth: 4702
Amount of Surface Pipe Set and Cemented at 228 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKI NJ 6-21-10
(Data must be collected from the Reserve Pit)
Chloride content 33000 ppm Fluid volume 900 bbls
Dewatering method used hauled
Location of fluid disposal if hauled offsite:
Operator Name: VAL Energy Inc.
Lease Name: Cathy SWD License No.: _____
Quarter NE Sec. 25 Twp. 33S S. R. 11W East West
County: Barber Docket No.: D23329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: K Todd Allam
Title: President Date: 8-5-08
Subscribed and sworn to before me this 5 day of August
08
Notary Public: Gary D. Stearns
Date Commission Expires: _____

NOTARY PUBLIC - State of Kansas
GARY D. STEARNS
My Appt. Expires 2-19-2012

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: VAL Energy Inc. Lease Name: May Spicer Well #: 1-32
 Sec. 32 Twp. 33 S. R. 10 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3636	-2159
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	KC	4149	-2672
List All E. Logs Run:		Stark Shale	4325	-2848
Dual Compensated Porosity		Mississippian	4571	-3094
Dual Induction		Mississippian Porosity	4599	-3122
Micro		TD	4749	
Bond				

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23#	228	60/40 poz	185	2%&3%
production	7 7/8	5 1/2	14#	4768	AA-2	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 spf	4604-10		
1 spf	4614-19 4621-28	all perms, 1000 gal MA, Frac 7800 bbls slickwater, 108887mbs sand	4604-28

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TUBING RECORD	Size <u>2 7/8</u>	Set At <u>4668</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>8-3-08</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>40</u>	Gas Mcf <u>40</u>	Water Bbls. <u>200</u>	Gas-Oil Ratio Gravity

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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

BASIC

energy services

Pratt

B I L L T O
 VAL ENERGY
 200 W. DOUGLAS
 SUITE 520
 WICHITA KS 67202
 ATTN:

J O B S I T E
 LEASE NAME
 WELL NO.
 COUNTY
 STATE
 JOB DESCRIPTION
 JOB CONTACT

May Spicer
 1-32
 Barber
 KS

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PAGE 1 of 2	CUST NO 1970-VAL002	INVOICE DATE 06/18/2008
INVOICE NUMBER 1970002099		

930B

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02106	301		Net 30 DAYS	07/18/2008
For Service Dates: 06/17/2008 to 06/17/2008				
1970-02106				
1970-17927 Cement-New Well Casing 6/17/08				
Pump Charge-Hourly			1.00 Hour	2520.000 2,520.00
Depth Charge; 4001-5000			1.00 EA	250.000 250.00
Cementing Head w/Manifold Plug Container Utilization Charge			1.00 EA	290.000 290.00
Cement Float Equipment Basket 5 1/2"			1.00 EA	215.000 215.00
Cement Float Equipment Flapper Type Insert Float Valves			1.00 EA	250.000 250.00
Cement Float Equipment Guide Shoe-Regular			1.00 EA	105.000 105.00
Cement Float Equipment Top Rubber Cement Plug			5.00 EA	110.000 550.00
Cement Float Equipment Turbolizer			1.00 EA	300.000 300.00
High Head Charge High Head Charge			150.00 DH	1.400 210.00
Mileage Blending and Mixing Service Charge			90.00 DH	7.000 630.00
Mileage Heavy Equipment Mileage			308.00 DH	1.600 492.80
Mileage Proppant and Bulk Delivery Charges			45.00 Hour	4.250 191.25
Pickup Unit Mileage Charge(Pickups, Vans, or Cars)			29.00 EA	6.000 174.00 T
Additives Cement Friction Reducer			24.00 EA	4.000 96.00 T
Additives De-foamer			76.00 EA	7.500 570.00 T
Additives FLA-322			94.00 EA	5.150 484.10 T
Additives Gas-Blok				

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PAGE 2 of 2	CUST NO 1970-VAL002	INVOICE DATE 06/18/2008
INVOICE NUMBER 1970002099		

B VAL ENERGY
I 200 W. DOUGLAS
L SUITE 520
T WICHITA KS 67202
O ATTN:

J LEASE NAME May Spicer
O WELL NO. 1-32
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02106	301		Net 30 DAYS	07/18/2008
			QTY	U of M
Additives Gilsonite			500.00	EA
Additives Salt			483.00	EA
Cement 60/40 POZ			50.00	EA
Cement AA2 Cement			100.00	EA
Supervisor Service Supervisor Charge			1.00	Hour
			UNIT PRICE	INVOICE AMOUNT
			0.670	335.00 T
			0.500	241.50 T
			11.000	550.00 T
			16.600	1,660.00 T
			175.000	175.00

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-2,469.52 7,820.13 196.81 8,016.94
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BASIC

energy services, L.P.

FIELD ORDER 17927.

Subject to Correction

Date: 12-17-08		Customer ID: [Blank]		Lease: <i>WHY SPARK</i>		Well #: 1-32		Legal: 32-335-10W	
County: <i>BARBAR</i>		State: <i>KS</i>		Station: <i>PAINT</i>		Depth: [Blank]		Formation: <i>TOTAL POC 4768</i>	
CHARGE: <i>WAL ENERGY</i>		Casing: <i>5 1/2</i>		Casing Depth: <i>4744</i>		TD: <i>4749</i>		Shoe Joint: <i>408</i>	
Customer Representative: <i>MICHAEL MURK</i>		Treater: <i>BRADY BRANK</i>		Job Type: <i>WAL-C.S.</i>					

AFE Number: [Blank] PO Number: [Blank] Materials Received by: **X** *[Signature]* DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	1P104	100 YR.	AA2	—	1660 ⁰⁰
P	1P103	50 YR.	60/100 P02	—	550 ⁰⁰
P	CC105	241b.	DR-FOAMER (POWDER)	—	96 ⁰⁰
P	CC111	4831b.	SALT (FINE)	—	241 ⁵⁰
P	CC112	291b.	CEMENT FRICTION REDUCER	—	174 ⁰⁰
P	CC115	941b.	GAS-BLOCK CONFIDENTIAL	—	494 ¹⁰
P	CC129	761b.	FIA-222 AUG 05 2008	—	570 ⁰⁰
P	CC201	5001b.	GILSONITE KCC	—	335 ⁰⁰
P	CF103	1ea.	TOP RUBBER CEMENT PLUG, 5 1/2"	—	105 ⁰⁰
P	CF251	1ea.	GUIDE SHOE - REGULAR, 5 1/2"	—	250 ⁰⁰
P	CF451	1ea.	FLAPPER TYPE INSERT FLOAT VALVE, 5 1/2"	—	215 ⁰⁰
P	CF1151	5ea.	TURBOBITER, 5 1/2"	—	550 ⁰⁰
P	CF1901	1ea.	BRACKET, 5 1/2"	—	290 ⁰⁰
P	E701	700mi.	METAL EQUIPMENT MILEAGE	—	630 ⁰⁰
P	E713	3085mi	BULK DELIVERY	—	497 ⁸⁰
P	E700	45mi.	PICKUP MILEAGE	—	191 ⁷⁵
P	CE240	1500hr.	DRILLING & MINING SERVICE MILEAGE	—	210 ⁰⁰
P	51003	1ea.	SERVICE SUPERVISOR	—	175 ⁰⁰
P	CE205	1ea.	DEPTH CHANGE, 4000'-5000'	—	2520 ⁰⁰
P	CE504	1ea.	PLUG CONTAINER	—	250 ⁰⁰
P	CE503	1ea.	HIGH HEAD CHANGE	—	300 ⁰⁰

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DISCOUNTED PRICE

\$7820¹²

Customer <i>VAL ENERGY</i>	Lease No.	Date <i>6-17-08</i>
Lease <i>1011 S/KC</i>	Well # <i>1-22</i>	
Field Order # <i>17427</i>	Station <i>1011</i>	Casing <i>5 1/2</i>
	Depth <i>4749</i>	County <i>BARBER</i>
Type Job <i>PMUJ-L.S.</i>	Formation <i>TOTAL PWT 3768</i>	State <i>KS</i>
		Legal Description <i>32 335-10-1</i>

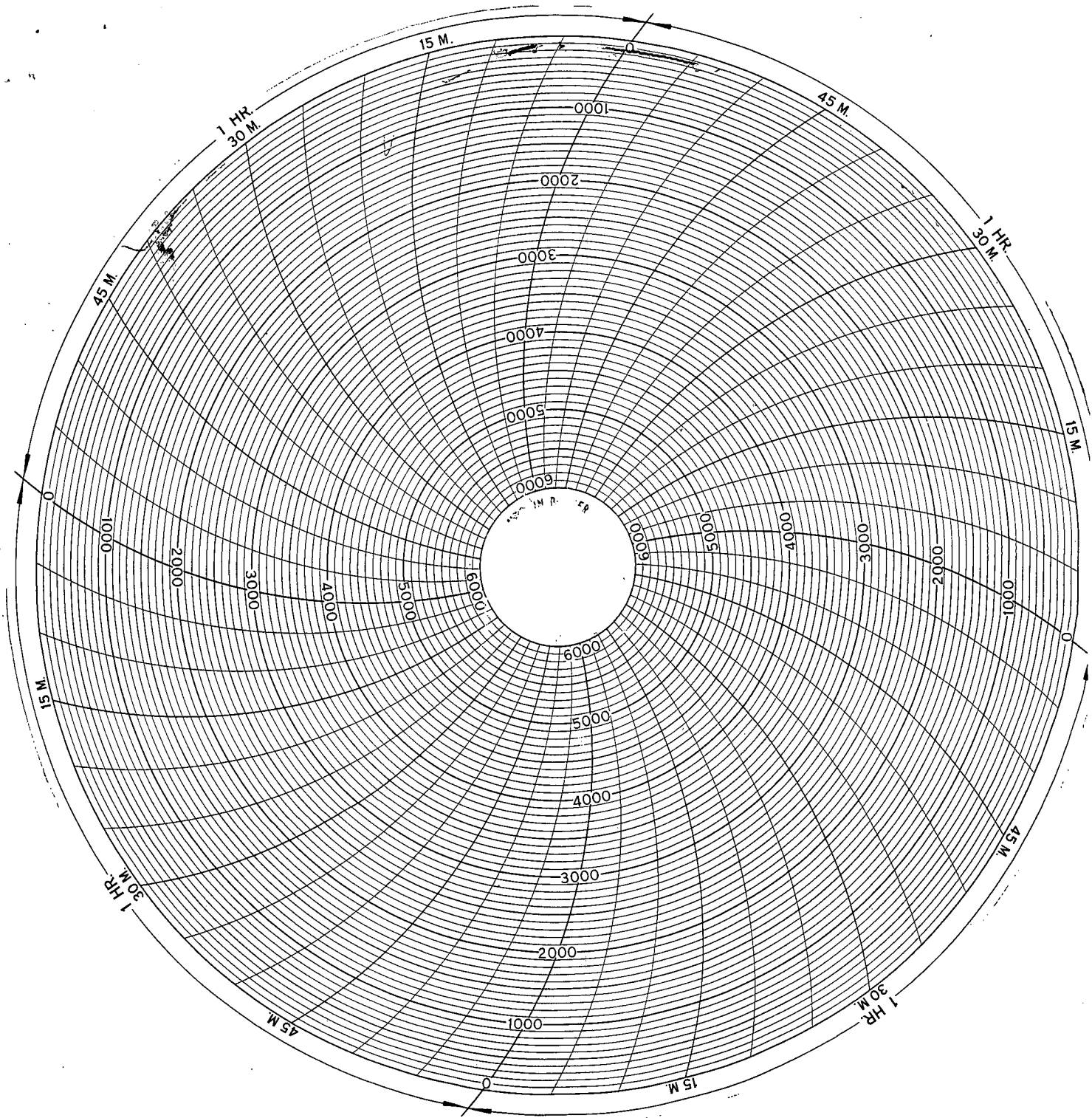
PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>				<i>100% HCl</i>				
Depth <i>4749</i>	Depth	From	To	Pre Pad <i>1.38113</i>	Max		5 Min.	
Volume <i>116.5</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>150</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>4126</i>	Packer Depth	From	To	Flush <i>MOBIL</i>	Gas Volume		Total Load	

Customer Representative <i>ARSHAD MURKS</i>	Station Manager <i>SCOTT</i>	Treater <i>BOBBY</i>
--	---------------------------------	-------------------------

Service Units <i>17866</i>	<i>19940</i>	<i>19916</i>	<i>19960</i>						
Driver Names <i>DAVE</i>	<i>SAM</i>	<i>FRANK</i>							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1645</i>					<i>ON LOCATION - SAFETY MEETING</i>
<i>1657</i>					<i>CONFIDENTIAL</i>
<i>1850</i>					<i>AUG 05 2008</i>
<i>1925</i>					<i>KCC</i>
<i>2028</i>	<i>300</i>		<i>11</i>	<i>4.0</i>	<i>WELL SWABBER CONT. @ 12#/GAL.</i>
<i>2034</i>	<i>250</i>		<i>28</i>	<i>4.5</i>	<i>WELL SWAB CONT. @ 15.3#/GAL.</i>
<i>2042</i>					<i>REMOVE PLUG - CLEAR PLUG LINES</i>
<i>2054</i>	<i>100</i>			<i>6.0</i>	<i>START DISC</i>
<i>2109</i>	<i>300</i>		<i>70</i>	<i>4.0</i>	<i>WELL PRESSURE</i>
<i>2117</i>	<i>1580</i>		<i>110</i>		<i>PLUG DOWN</i>
<i>2125</i>			<i>7</i>		<i>PLUG RAT HOLE</i>
					<i>CIRCULATION ESTABLISHED</i>
					<i>JOB COMPLETE</i>
					<i>THANKS,</i>
					<i>BOBBY</i>

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ALLIED CEMENTING CO., LLC. 31172

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <u>6-11-08</u>	SEC <u>32</u>	TWP. <u>33S</u>	RANGE <u>10W</u>	CALLED OUT <u>2:00am</u>	ON LOCATION <u>4:00am</u>	JOB START <u>6:30am</u>	JOB FINISH <u>7:00am</u>
LEASE <u>mqv spica</u>	WELL # <u>1-32</u>	LOCATION <u>Gerleyn & Lone Tree Rd</u>			COUNTY <u>Berber</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)			<u>1N, 12E, S170</u>				

CONTRACTOR V91 H5
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 233
 CASING SIZE 8 5/8 DEPTH 228
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15
 PERFS. _____
 DISPLACEMENT 13 1/2 bbls

OWNER V91 Energy
 CEMENT
 AMOUNT ORDERED 185 sk 60:40:2% G-1 + 3% CC

EQUIPMENT

PUMP TRUCK # 372 CEMENTER Dgrin F HELPER Heath M.
 BULK TRUCK # 364 DRIVER Dongid
 BULK TRUCK # _____ DRIVER _____

COMMON	<u>111 A</u>	@	<u>14.20</u>	<u>1576.20</u>
POZMIX	<u>74</u>	@	<u>7.20</u>	<u>532.80</u>
GEL	<u>3</u>	@	<u>18.75</u>	<u>56.25</u>
CHLORIDE	<u>6</u>	@	<u>52.45</u>	<u>314.70</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>194</u>	@	<u>2.15</u>	<u>417.10</u>
MILEAGE	<u>22 x 194 x .09</u>			<u>384.12</u>
TOTAL				<u>3281.17</u>

REMARKS:
Pipe on bottom & break circulation
Pump 3 bbls ahead, mix 185 sk
of cement, shut down & release plug
start displacement, pump 13 1/2 bbls
& shut in, cement dia circulate

SERVICE

DEPTH OF JOB	<u>228'</u>			
PUMP TRUCK CHARGE			<u>917.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>22</u>	@	<u>7.00</u> <u>154.00</u>	
MANIFOLD		@		
	<u>Head rents</u>	@	<u>113.00</u> <u>113.00</u>	
		@		
TOTAL				<u>1184.00</u>

CHARGE TO: V91 Energy
 STREET _____
 CITY _____ STATE _____

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 WICHITA, KS

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME x Randy Smith
 SIGNATURE x Randy Smith

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>				
1-wooden Plug	@	<u>68.00</u>	<u>68.00</u>	
	@			
	@			
	@			
	@			
TOTAL				<u>68.00</u>

SALES TAX (If Any) _____
 TOTAL CHARGES 4530.17
 DISCOUNT 4530.17 IF PAID IN 30 DAYS

**ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING**