

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/18/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

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JUN 18 2010

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

KCC

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2-28-08 3-01-08 3-01-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. ~~15~~-15-133-27390-0000
County: Neosho
SW SW Sec. 9 Twp. 29 S. R. 19 East West
660 feet from S / N (circle one) Line of Section
700 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Vitt Farms Trust Well #: 9-2
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 945 Kelly Bushing: n/a
Total Depth: 1060 Plug Back Total Depth: 1053
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1053
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan AK 2157-16-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 6/18/08
Subscribed and sworn to before me this 18th day of June, 2008.
Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 19 2008
CONSERVATION DIVISION
WICHITA, KS

JAITM3017350

Operator Name: Quest Cherokee, LLC Lease Name: Vitt Farms Trust Well #: 9-2
 Sec. 9 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures; bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	See attached	
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	JAITM3017350 8000 8 1 MUL	

List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21.5	"A"	5	
Production	7-7/8	5-1/2	14.5	1053	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
4	916-919/863-865/858-860	500gal 15% <chem>HCl</chem> w/ 74bbls 2% <chem>KCl</chem> water, 681bbls water w/ 2% <chem>KCl</chem> , Blockde, 5800# 20/40 sand		916-919/863-865 858-860
4	676-678/649-651/613-616/588-590	400gal 15% <chem>HCl</chem> w/ 68bbls 2% <chem>KCl</chem> water, 612bbls water w/ 2% <chem>KCl</chem> , Blockde, 5200# 20/40 sand		676-678/649-651 613-616/588-590
4	520-524/506-510	400gal 15% <chem>HCl</chem> w/ 62bbls 2% <chem>KCl</chem> water, 616bbls water w/ 2% <chem>KCl</chem> , Blockde, 5700# 20/40 sand		520-524/506-510

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	959	n/a	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 5-31-08	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0 Mcf	0 bbls		

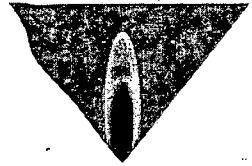
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER

6518

FIELD TICKET REF #

FOREMAN Joe

SSI 626480

API 15-133-27390

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
3-1-8	Vitt Farms trust 9-2			9	29	19	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:30	11:00		903427		4.5	<i>Joe Blomker</i>
Tim	6:45	11:00		903255		4.25	<i>Tim</i>
Tyler	7:00	11:30		903600		4.5	<i>Tyler</i>
MAVERICK	6:45	11:30		903140	932452	4.75	120
Daniel	6:45	11:00		931420		4.25	<i>Daniel</i>

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2 15.5
 CASING DEPTH 1054.54 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 25.08 DISPLACEMENT PSI _____ MIX PSI _____ RATE 7bpm

REMARKS:

KCC
 Installed cement head RAN 2 SKS gel & 15 bbl dye & 1 SK gel & 150 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom & set float shoe

Cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
931420	1	80 Vac	
	1053.54	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	120 SK	Portland Cement	
	30 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	11 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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CONSERVATION DIVISION
WICHITA, KS

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101		S.	9	T.	29	R.	19	GAS TESTS:		
API #	133-27390		County:	Neosho					192'	0 no blow	
Elev.:	945'		Location:	Kansas					316'	slight blow	
									347'	slight blow	
Operator: Quest Cherokee LLC									440'	slight blow	
Address 9520 N. May Ave., Suite 300									471'	slight blow	
Oklahoma City, OK. 73120									502'	slight blow	
WELL #	9-2		Lease Name: Vitt Farm Trust						533'	slight blow	
Footage location			660 ft. from the		S	line			595'	slight blow	
			700 ft. from the		W	line			626'	slight blow	
Drilling Contractor:			FOXFE ENERGY SERVICES						657'	slight blow	
Spud Date: NA			Geologist:						688'	slight blow	
Date Comp: 3-1-08			Total Depth: 1060'						719'	slight blow	
Exact Spot Location SW SW									874'	slight blow	
Casing Record			Rig Time						936'	16 - 1"	103
	Surface	Production							1060'	11 - 1"	85.9
Size Hole	12-1/4"	6-3/4"									
Size Casing	8-5/8"	4-1/2"									
Weight	24#	10-1/2#									
Setting Depth	22'										
Type Cement	Port										
Sacks	5										
WELL LOG											
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.			
top soil	0	22	lime	364	426	shale	670	674			
lime	22	68	b.shale	426	428	coal	674	676			
shale	68	71	lime	428	434	shale	676	681			
sand	71	89	coal	434	437	coal	681	683			
shale	89	113	shale	437	447	sand	683	705			
lime	113	141	sand	447	463	shale	705	713			
shale	141	165	lime	463	466	coal	713	714			
lime	165	170	coal	466	468	sand/shale	714	760			
b.shale	170	171	sand	468	484	shale	760	768			
shale	171	189	coal	484	485	sand	768	786			
coal	189	191	sand	485	501	shale	786	827			
shale	191	203	lime	501	527	sand	827	841			
lime	203	207	coal	527	530	shale	841	848			
b.shale	207	210	lime	530	536	sand	848	862			
lime	210	229	shale	536	551	coal	862	864			
sand	229	295	sand/shale	551	592	sand	864	868			
coal	295	296	coal	592	594	coal	868	871			
lime	296	329	sand	594	622	sand	871	879			
coal	329	331	coal	622	624	shale	879	895			
sand	331	337	sand	624	654	sand	895	911			
lime	337	345	coal	654	655	shale	911	920			
sand	345	364	sand	655	670	coal	920	923			

Comments: 378' injected water, 501' odor,

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