

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

6/12/10

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Smith  
Phone: ( 620 ) 431-9500  
Contractor: Name: TXD  
License: 33837

**CONFIDENTIAL**

Wellsite Geologist: Ken Recoy **JUN 12 2008**  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

**KCC**

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>2-18-08</u>	<u>4-14-08</u>	<u>4-15-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No.  - 15-133-27318-0000  
County: Neosho  
NE NW NW Sec. 8 Twp. 29 S. R. 18  East  West  
330 feet from S /  N (circle one) Line of Section  
900 feet from E /  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Umbarger, Milo Well #: 8-3  
Field Name: Cherokee Basin CBM

Producing Formation: Multiple  
Elevation: Ground: 996 Kelly Bushing: n/a  
Total Depth: 1174 Plug Back Total Depth: 1159  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1159  
feet depth to surface w/ 141 sx cmt.

**Drilling Fluid Management Plan** AH INS 7-16-09  
(Data must be collected from the Reserve Pt)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith  
Title: New Well Development Coordinator Date: 6/12/08  
Subscribed and sworn to before me this 12<sup>th</sup> day of June  
20 08.  
Notary Public: Dexa Klauman  
Date Commission Expires: 8-4-2010

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JUN 13 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Umbarger, Milo Well #: 8-3
Sec. 8 Twp. 29 S. R. 18 [X] East [ ] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No
Electric Log Run [ ] Yes [X] No
List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

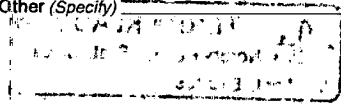
PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes rows for 4 shots at various intervals.

TUBING RECORD Table with columns: Size, Set At, Packer At, Liner Run. Includes values: 2-3/8", 1109, n/a, [ ] Yes [ ] No.

Date of First, Resumerd Production, SWD or Enhr. 5-30-08. Producing Method: [ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (Explain).

Estimated Production Per 24 Hours Table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity. Includes values: n/a, 0 mcf, 0 bbls.

Disposition of Gas: [ ] Vented [X] Sold [ ] Used on Lease. METHOD OF COMPLETION: [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled. Production Interval: [ ] Other (Specify).



## FOXSE ENERGY

## DRILLERS LOG

## FOXSE ENERGY

RIG #	101	S. 8	T. 29	R. 18	GAS TESTS:			
API #	133-27318	County:	Neosho		347'	0		
Elev.:	996'	Location:	Kansas		378'	slight blow		
					440'	slight blow		
					502'	slight blow		
Operator:	Quest Cherokee LLC				626'	3 in 1/2	10.9	
Address	9520 N. May Ave., Suite 300				688'	slight blow		
	Oklahoma City, OK. 73120				719'	slight blow		
WELL #	8-3	Lease Name: Umbarger, Milo			843'	2 in 1/2	8.87	
Footage location		330 ft. from the	N	line	905'	slight blow		
		900 ft. from the	W	line	936'	2 in 1/2	8.87	
Drilling Contractor:		FOXSE ENERGY			998'	slight blow		
Spud Date:		N/A	Geologist:		1029'	8 in 1/2	17.2	
Date Comp:		4/14/2008	Total Depth: 1174'		1091'	3 in 1/2	10.9	
Exact Spot Location		NE-NW-NW			1174'	15 in 1/2	24.5	
<b>Casing Record</b>								
	Surface	Production						
Size Hole	12-1/4"	7-7/8"						
Size Casing	8-5/8"	5-1/2"						
Weight	24#	15-1/2#						
Setting Depth	22'	22' case						
Type Cement	port							
Sacks	5 them							
<b>WELL LOG</b>								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	b. shale	342	344	sand	690	692
shale	22	60	shale	344	395	coal	692	693
sand	60	74	b. shale	395	397	sand	693	698
lime	74	101	coal	397	399	shale	698	740
sand	101	120	shale/sand	399	410	coal	740	741
lime	120	203	shale	410	430	shale	741	808
b. shale	203	205	lime	430	441	coal	808	810
sand	205	209	sand	441	457	shale	810	833
shale	209	234	coal	457	458	sand	833	839
coal	234	235	sand	458	530	coal	839	841
shale	235	240	coal	530	531	shale	841	877
lime	240	242	sand	531	548	sand/shale	877	907
shale	242	245	coal	548	550	coal	907	908
lime	245	253	sand	550	560	sand	908	918
shale	253	263	lime	560	583	coal	918	920
lime	263	269	shale	583	611	shale	920	926
coal	269	271	sand	611	633	sand/shale	926	929
b. shale	271	276	lime	633	647	coal	929	930
lime	276	277	coal	647	649	sand/shale	930	941
shale	277	290	b. shale	649	652	shale	941	970
lime	290	337	shale	652	655	coal	970	971
shale	337	342	lime	655	690	shale	971	1002
Comments: 445' inj water, 611'-633' odor								

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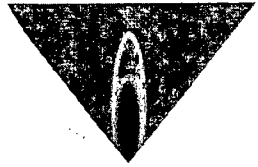
JUN 13 2008

CONSERVATION DIVISION  
WICHITA, KS



# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **6614**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

SSI 625690

API 15-133-27318

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-15-08	Umbarger milo 8-3	8	29	18	no

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:30	10:00		903427		3.5	<i>Joe Blanchard</i>
TIM	6:30	↓		903255		3.5	<i>Tim</i>
MAH	2:00		903600		3	<i>W. Winterton</i>	
Tyler	7:00		903140	932452	3		
Daniel	6:15		931420		3.75	<i>Daniel</i>	
MAVERICK	7:00		931305		3	120	

JOB TYPE Logging HOLE SIZE 7 7/8 HOLE DEPTH 1174 CASING SIZE & WEIGHT 5 1/2 14.5  
 CASING DEPTH 1159.64 DRILL PIPE CONFIDENTIAL TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL JUN 12 2008 WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 27.61 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:

**KCC**  
 INSTALLED Cement head RAN 2 SKS gel & 18 bbl dye & 1 SK gal & 14 SKS of cement to get dye to surface Flush pump. Pump wiper plug to bottom & Set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
931420	1	80 Vac	
	1159.64	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	121 SK	Portland Cement	
	28 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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