

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/12/10

Operator: License # 33539  
Name: Cherokee Wells, LLC  
Address: P.O. Box 296  
City/State/Zip: Fredonia, KS 66736  
Purchaser: Southeastern Kansas Pipeline  
Operator Contact Person: Emily Lybarger  
Phone: (620) 378-3650  
Contractor: Name: Well Refined Drilling  
License: 33072

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Wellsite Geologist: N/A  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

JUN 12 2008

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If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
6/4/08 6/5/08  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-27456-0000  
County: Wilson  
C W2 SW NE Sec. 32 Twp. 28 S. R. 15  East  West  
1980 feet from S / (N) (circle one) Line of Section  
2310 feet from (E) W (circle one) Line of Section

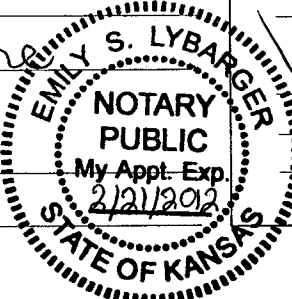
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Kislingbury Well #: A-7  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Unknown  
Elevation: Ground: N/A Kelly Bushing: N/A  
Total Depth: 1180' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 20' 2" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from bottom casing  
feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan *At IWS 7/10/09*  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Shannon Shidle*  
Title: Administrative Assistant Date: 6/12/08  
Subscribed and sworn to before me this 12 day of June 20 08.  
Notary Public: *Emily Lybarger*  
Date Commission Expires: 2/21/2012



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received RECEIVED  
 UIC Distribution KANSAS CORPORATION COMMISSION  
JUN 16 2008

Operator Name: Cherokee Wells, LLC Lease Name: Kislingbury Well #: A-7  
 Sec. 32 Twp. 28 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>High Resolution Compensated Density/Neutron Log, Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26#	20' 2"	Portland	5	
Longstring	6 3/4"	4 1/2"	10.5#	1170'	Thickset	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

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TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*     
  Other (Specify) \_\_\_\_\_

# Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX



Rig #:	3	Lic # 33539
API #:	15-205-27456-0000	
Operator:	Cherokee Wells, LLC	
	4916 Camp Bowie Blvd	
	Fort Worth, TX 76107	
Well #:	A-7	Lease Name: Kislingbury
Location:	1980 FNL	Line
	2310 FEL	Line
Spud Date:	6/4/2008	
Date Completed:	6/5/2008	TD: 1180'
Driller:	Cody Shamblin	
Casing Record	Surface	Production
Hole Size	12 1/4"	6 3/4"
Casing Size	8 5/8"	
Weight	26#	
Setting Depth	20' 2"	
Cement Type	Portland <b>CONFIDENTIAL</b>	
Sacks	5	
Feet of Casing	11 IN 12 2008	

S32	T28S	R15E
Location:	C-W2, SW, NE	
County:	Wilson	

Gas Tests			
Depth	Inches	Orifice	flow MCF
455		No Flow	
480		Gas Check Same	
555	4	3/8"	7.14
755	10	3/8"	11.3
816	8	3/8"	10.1
830		Gas Check Same	
905	13	3/8"	12.9
955		Gas Check Same	
1005	9	3/8"	10.7
1130	10	1/2"	19.9

08LF:060508:R3:034:Kislingbury/A:7:CWLLC:CW:185

### Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	463	464	coal	648	671	shale
1	14	lime	464	466	shale	671	709	sand
14	116	shale	466	484	lime	709	736	shale
116	140	lime	484	495	shale	736	737	lime
140	226	shale	495	534	lime	737	738	Mulberry coal
226	235	lime	534	535	shale	738	742	shale
235	250	shale	535	537	Hushpuckney blk shale	742	762	Pink lime
250	254	lime	537	544	shale			oil odor
254	294	shale	544	553	lime	762	767	shale
294	301	lime	553	585	shale	767	770	lime
301	328	shale	585	593	lime	770	792	shale
328	338	lime	593	602	shale	792	810	Oswego lime
338	340	shale	602	603	lime	810	812	shale
340	436	lime - wet	603	615	shale	812	814	Summit blk shale
436	438	Stark blk shale	615	616	lime	814	817	shale
438	440	shale	616	621	shale	817	822	lime
440	449	lime	621	633	lime	822	824	shale
448		add water	633	641	shale	824	825	Mulky blk shale
449	463	sand	641	648	Weiser sand	825	826	coal

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CONSERVATION DIVISION  
WICHITA, KS

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
826	830	lime						
830	847	shale						
847	849	lime						
849	864	Squirrel sand						
		oil odor						
864	901	shale						
901	902	Bevier coal						
902	943	shale						
943	944	Flemming coal						
944	953	shale						
953	954	Mineral coal						
954	955	shale						
955	986	Scammon coal						
986	994	shale						
994	1025	sand						
		oil odor						
1025	1045	shale						
1045	1048	sand						
1048	1068	shale						
1068	1080	sandy sahel						
1080	1125	shale						
1125	1126	Riverton coal						
1126	1128	shale						
1128	1148	Mississippi chat						
1148	1180	Mississippi lime						
1180		Total Depth						

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Notes:

08LF060508R3034Kislingbury/A7CW/LLC/CW/185

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 JUN 16 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

UNCONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 316-431-9210 OR 800-467-8676

TICKET NUMBER 14156  
 LOCATION Eureka  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-6-08		Kristtenberry A-7				Wilson

TRUCK #	DRIVER	TRUCK #	DRIVER
520	Cliff		
437	Cliff		

CUSTOMER: Domestic Energy Partners  
 BILLING ADDRESS: 4916 Camp Bowie Suite 200  
 CITY: Ft. Worth STATE: TX ZIP CODE: 76107

PIPE TYPE: Longstring HOLE SIZE: 6 3/4" HOLE DEPTH: 1180' CASING SIZE & WEIGHT: 4 1/2" 10.5  
 Casing Depth: 1170' DRILL PIPE: \_\_\_\_\_ TUBING: \_\_\_\_\_ OTHER: \_\_\_\_\_  
 PIPE WEIGHT: 13.2# SLURRY VOL: 37.6 WATER gal/sk: 8.0 CEMENT LEFT in CASING: 0'  
 PLACEMENT: 18.6RBH DISPLACEMENT PSI: 600 MIX PSI: 1100 RATE: \_\_\_\_\_

REMARKS: Safety Meeting. Rig up to 4 1/2" casing. Break Circulation w/ 20 bbl water. Pump 4sk Gel-Flush. 9Bbl Dye. Mixed 125lbs Thick Set Cement w/ 5" Kol-Seal @ 13.2# gal. Wash out Pump + lines. Release Plug. Displace w/ 18.6bbl water. Final Pumping Pressure 600 PSI. Bump Plug to 1100 PSI. wait 2mins. Release Pressure. Float Held. Good Cement to surface = 78bl Slurry to Pit.  
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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	46	MILEAGE <u>2nd of 2 wells</u>	3.65	N/A
1126A	125SKS	Thick Set Cement	17.00	2125.00
1110A	625#	Kol-Seal 5#/sk	.42	262.50
1118A	200#	Gel-Flush	.17	51.00
5407		Ton - Mileage	m/c	315.00
4404	1	4 1/2" Top Rubber	45.00	45.00
RECEIVED KANSAS CORPORATION COMMISSION JUN 16 2008 CONSERVATION DIVISION WICHITA, KS			Sub Total	3869.50
			SALES TAX	156.46
			ESTIMATED TOTAL	4025.96

AUTHORIZATION: Called by Tyler Webb TITLE: Co-Rep DATE: \_\_\_\_\_