

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/25/10

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: N/A

Operator Contact Person: MELISSA STURM

Phone (405) 246-3234

Contractor: Name: KENAI MID-CONTINENT, INC.

License: 34000

Wellsite Geologist: _____

Designate Type of Completion

X New Well Re-Entry

Oil SWD SOW Temp. Abd.

Gas ENHR SIGW

X Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Enhr?) Docket No.

4/28/08 5/5/08 P&A 5/6/08

Spud Date or Date Reached TD Completion Date or

Recompletion Date Recompletion Date

API NO. 15- 129-21836-0000

County MORTON

SW - NE - NE - NE Sec. 21 Twp. 34 S. R. 42 ☐ E ☒ W

460 Feet from S (circle one) Line of Section

570 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name CNG Well # 21 #1

Field Name _____

Producing Formation N/A

Elevation: Ground 3471' Kelley Bushing 3472'

Total Depth 5150' Plug Back Total Depth N/A

Amount of Surface Pipe Set and Cemented at 1703' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAN 6-2210
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Melissa Sturm

Title SR. OPERATIONS ASSISTANT Date 6/25/08

Subscribed and sworn to before me this 25TH day of JUNE

20 08 KAYE DAWN ROCKEL

Notary Public Kaye Dawn Rockel

Date Commission Expires Commission # 04009575 Expires 10/21/08

KCC Office Use ONLY

☒ Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

Operator Name EOG RESOURCES, INC.

Side Two

Lease Name CNGWell # 21 #1Sec. 21 Twp. 34 S.R. 42 ☐ East ☒ WestCounty MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken
(Attach Additional Sheets.) ☐ Yes ☒ NoSamples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run
(Submit Copy.) ☒ Yes ☐ No

List All E.Logs Run:

RESISTIVITY, COMP SONIC, ARRAY INDUCTION, COMP
NEUTRON☒ Log

Formation (Top), Depth and Datums

☐ Sample

Name

Top

Datum

SEE ATTACHED SHEET

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	1703'	MIDCON 2 PP	300	SEE CMT TIX
					PREM PLUS	180	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
Date of First, Resumed Production, SWD or Enhr.	Producing Method				
N/A - DRY	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water
					Bbls.
					Gas-Oil Ratio
					Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease☐ Open Hole ☐ Perforation ☐ Dually Comp. ☐ Commingled

(If vented, submit ACO-18.)

☐ Other (Specify) _____

ACO-1 Completion Report		
Well Name : CNG 21 #1		
FORMATION	TOP	DATUM
BASE OF HEEBNER	3130	342
MARMATON	3668	-196
CHEROKEE	3934	-462
ATOKA	4142	-670
MORROW	4256	-784
ST GENEVIEVE	4755	-1283
ST LOUIS	4940	-1468

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KANSAS CORPORATION COMMISSION

JUN 30 2008

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223		Ship To #: 2649081		Quote #:		Sales Order #: 5851285	
Customer: EOG RESOURCES INC EBUSINESS				Customer Rep: Nutter, Herb			
Well Name: CNG		Well #: 21#1		API/UWI #:			
Field:		City (SAP): ROLLA		County/Parish: Morton		State: Kansas	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2 2					
Job Purpose: Cement Surface Casing							
Well Type: Development Well				Job Type: Cement Surface Casing			
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: OLIPHANT, CHESTER			MBU ID Emp #: 243055		
Job Personnel							
HES Emp Name		Exp Hrs	Emp #	HES Emp Name		Exp Hrs	Emp #
EVANS, JOSHUA Allen		7	427571	HUTCHESON, RICKY G		7	428969
TORRES, CLEMENTE		7	344233				
				OLIPHANT, CHESTER C		7	243055
Equipment							
HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10244148	50 mile	10704310	50 mile	10744298C	50 mile	10897857	50 mile
10988832	50 mile	6610U	50 mile	75821	50 mile	D0585	50 mile
Job Hours							
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours
TOTAL		Total is the sum of each column separately					
Job				Job Times			
Formation Name				Date		Time	Time Zone
Formation Depth (MD) Top		Bottom		Called Out		29 - Apr - 2008	05:30
Form Type		BHST		On Location		29 - Apr - 2008	09:30
Job depth MD		1700. ft		Job Started		29 - Apr - 2008	13:30
Water Depth		Wk Ht Above Floor		Job Completed		29 - Apr - 2008	15:00
Perforation Depth (MD) From		To		Departed Loc		29 - Apr - 2008	16:00
Well Data							
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade
Surface Hole				12.25			
Surface Casing	New		8.625	8.097	24.		
Sales/Rental/3rd Party (HES)							
Description				Qty	Qty uom	Depth	Supplier
SHOE, GID, 8-5/8 8RD				1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X				12	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS				1	EA		
KIT, HALL WELD-A				1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4				1	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA				1	EA		
SUGAR - GRANULATED				50	LB		
CLR, FLT, TROPHY SEAL, 8-5/8 8RD				1	EA		
AUTOFILL KIT, TROPHY SEAL				1	EA		

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WICHITA, KS

HALLIBURTON

Cementing Job Summary

Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials									
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%		
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	%		

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	0.1 %	WG-17, 50 LB SK (100003623)							
	18.138 Gal	FRESH WATER							
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32
	6.324 Gal	FRESH WATER							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
3	Displacement		105.00	bbl	8.33	.0	.0	.0	

Calculated Values		Pressures		Volumes			
Displacement		Shut In: Instant		Lost Returns		Cement Slurry	Pad
Top Of Cement		5 Min		Cement Returns		Actual Displacement	Treatment
Frac Gradient		15 Min		Spacers		Load and Breakdown	Total Job

Rates							
Circulating		Mixing		Displacement		Avg. Job	
Cement Left In Pipe	Amount	42.91 ft	Reason	Shoe Joint			
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID

The Information Stated Herein Is Correct	Customer Representative Signature
	<i>Harold Nutter</i>

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JUN 30 2008

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2649081	Quote #:	Sales Order #: 5851285
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Nutter, Herb	
Well Name: CNG	Well #: 21#1	API/UWI #:	
Field:	City (SAP): ROLLA	County/Parish: Morton	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2 2	
Job Purpose: Cement Surface Casing		Ticket Amount:	
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	04/29/2008 05:30							
Safety Meeting	04/29/2008 07:30							
Arrive at Location from Service Center	04/29/2008 09:45							
Assessment Of Location Safety Meeting	04/29/2008 09:50							
Safety Meeting - Pre Rig-Up	04/29/2008 09:55							WAIT FOR DOZER TO SPOT TRUCKS IN SOFT SAND
Wait on Customer or Customer Sub-Contractor Equip	04/29/2008 10:00							WELDER NOT ON LOCATION / RUN CASING AND FLOAT EQUIPT.
Rig-Up Equipment	04/29/2008 11:00							
Wait on Customer or Customer Sub-Contractor Equip	04/29/2008 13:00							
Safety Meeting - Pre Job	04/29/2008 13:20							
Start Job	04/29/2008 13:31							
Test Lines	04/29/2008 13:32						1500.0	
Pump Lead Cement	04/29/2008 13:36		6	158	0		160.0	300 SK LEAD @ 11.4 PPG
Pump Tail Cement	04/29/2008 14:00		6	43	158		200.0	180 SK TAIL @ 14.8 PPG
Shutdown	04/29/2008 14:07				201			FINISHED MIXING CEMENT

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JUN 30 2008
CONSERVATION DIVISION
WICHITA, KS

Sold To #: 348223

Ship To #: 2649081

Quote #:

Sales Order #: 5851285

SUMMIT Version: 7.20.130

Tuesday, April 29, 2008 03:29:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Drop Plug	04/29/2008 14:08							
Pump Displacement	04/29/2008 14:09		7		0			FRESH WATER DISPLACEMENT
Displ Reached Cmmt	04/29/2008 14:16		7		40		135.0	
Stage Cement	04/29/2008 14:23		1		80	400.0	275.0	LET CEMENT BUILD GEL STRENGTH
Stage Cement	04/29/2008 14:28				85		300.0	WAIT 5 MIN
Other	04/29/2008 14:33		1				335.0	MOVE CEMENT 1 BPM
Stage Cement	04/29/2008 14:38				90		335.0	WAIT 5 MIN
Other	04/29/2008 14:43		1				360.0	MOVE CEMENT 1 BPM
Stage Cement	04/29/2008 14:47				95		370.0	WAIT 5 MIN
Other	04/29/2008 14:52		1				390.0	MOVE CEMENT 1 BPM
Stage Cement	04/29/2008 14:57				100		420.0	WAIT 5 MIN
Other	04/29/2008 15:02		1				460.0	MOVE CEMENT 1 BPM
Bump Plug	04/29/2008 15:05		1		105		450.0	
Pressure Up	04/29/2008 15:06						1000.0	TEST FLOAT
Release Casing Pressure	04/29/2008 15:07						.0	FLOAT HOLDING
Safety Meeting - Pre Rig-Down	04/29/2008 15:10							CIRCULATED CEMENT TO PIT
Rig-Down Equipment	04/29/2008 15:15							
Rig-Down Completed	04/29/2008 15:55							THANK YOU FOR CALLING HALLIBURTON
End Job	04/29/2008 16:00							CHESTER AND CREW

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JUN 30 2008

CONSERVATION DIVISION
WICHITA, KS

Sold To # : 348223

Ship To # : 2649081

Quote # :

Sales Order # : 5851285

SUMMIT Version: 7.20.130

Tuesday, April 29, 2008 03:29:00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2649081	Quote #:	Sales Order #: 5870733
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: TAYLOR, LARRY	
Well Name: CNG	Well #: 21-1	API/UWI #:	
Field:	City (SAP): ROLLA	County/Parish: Morton	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO Carrillo	7.5	371263	DEETZ, DONALD E	7.5	389855	marquez, julio	7.5	444645

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10010921C	50 mile	10240236	50 mile	10949718	50 mile	54219	50 mile
77031	50 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
5/6/08	7.5	3.5						

TOTAL Total is the sum of each column separately

Job

Formation Name	Top	Bottom	Date	Time	Time Zone
Formation Depth (MD)			Called Out	06 - May - 2008	10:00 CST
Form Type	BHST		On Location	06 - May - 2008	13:15 CST
Job depth MD	1710. ft	Job Depth TVD	Job Started	06 - May - 2008	14:40 CST
Water Depth		Wk Ht Above Floor	Job Completed	06 - May - 2008	17:30 CST
Perforation Depth (MD)	From	To	Departed Loc	06 - May - 2008	19:00 CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug									30.		
Cement Plug									60.		
Cement Plug								440.	540.		
Cement Plug	New							1540.	1740.		
Production Hole				7.875				1619.	5100.		
Surface Casing	New		8.625	8.097	24.				1630.		
Drill Pipe X-Hole	New		4.5	3.826	16.6		X		1730.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

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HALLIBURTON

Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	PLUG AT 1740	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.52	7.57		7.57
2 %		BENTONITE, BULK (100003682)							
7.572 Gal		FRESH WATER							
Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG AT 540	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.52	7.57		7.57
2 %		BENTONITE, BULK (100003682)							
7.572 Gal		FRESH WATER							
Stage/Plug #: 3									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG AT 60	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.52	7.57		7.57
2 %		BENTONITE, BULK (100003682)							
7.572 Gal		FRESH WATER							
Stage/Plug #: 4									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG RAT HOLE	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.52	7.57		7.57
2 %		BENTONITE, BULK (100003682)							
7.572 Gal		FRESH WATER							
Stage/Plug #: 5									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG MOUSE HOLE	POZ PREMIUM 40/60 - SBM (15075)	10.0	sacks	13.5	1.52	7.57		7.57
2 %		BENTONITE, BULK (100003682)							
7.572 Gal		FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement	18	Shut In: Instant		Lost Returns	0	Cement Slurry	52	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	0	Actual Displacement	18	Treatment	
Frac Gradient		15 Min		Spacers	0	Load and Breakdown		Total Job	70
Rates									
Circulating	5	Mixing	4	Displacement	4	Avg. Job	4.5		
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature <i>Larry Taylor</i>					

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KANSAS CORPORATION COMMISSION

JUN 30 2003

CONSERVATION DIVISION
WICHITA

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2649081	Quote #:	Sales Order #: 5870733
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: TAYLOR, LARRY	
Well Name: CNG	Well #: 21-1	API/UWI #:	
Field:	City (SAP): ROLLA	County/Parish: Morton	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Plug to Abandon Service		Ticket Amount:	
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: DEETZ, DONALD	
		MBU ID Emp #: 389855	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Arrive At Loc	05/06/2008 13:15							
Pre-Job Safety Meeting	05/06/2008 13:20							
Rig-Up Completed	05/06/2008 14:20							
Test Lines	05/06/2008 14:44							1500 PSI
Pump Cement	05/06/2008 14:50		4	27				100 SKS @ 13.5
Pump Displacement	05/06/2008 14:57		4	14	41			MUD
Pump Cement	05/06/2008 15:56		4	13.5	54.5			50 SKS @ 13.5
Pump Displacement	05/06/2008 16:02		4	3.5	58			MUD
Pump Cement	05/06/2008 17:16		3	5	63			20 SKS @ 13.5
Pump Cement	05/06/2008 17:25		1	4	67			25 SKS @ 13.5 RAT & MOUSE HOLES
End Job	05/06/2008 17:30							THANKS FOR CALLING HALLIBURTON ERIC & CREW
Post-Job Safety Meeting (Pre Rig-Down)	05/06/2008 17:35							

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 348223

Ship To #: 2649081

Quote #:

Sales Order #: 5870733

SUMMIT Version: 7.20.130

Tuesday, May 06, 2008 05:46:00