

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/16/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW **CONFIDENTIAL**
 Dry Other (Core, WSW, Expl., Cathodic, etc) **JUN 10 2008**
If Workover/Re-entry: Old Well Info as follows:
Operator: KCC

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2-08-08</u>	<u>2-19-08</u>	<u>2-19-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-133-27385-0000
County: Neosho
W/2 W/2 NE Sec. 31 Twp. 29 S. R. 19 East West
1400 feet from S (N) (circle one) Line of Section
2200 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Kramer, John A. Well #: 31-2
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 960 Kelly Bushing: n/a
Total Depth: 1091 Plug Back Total Depth: 1074
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1074
feet depth to surface w/ 160 sx cmt.

Drilling Fluid Management Plan AT INTJ 62210
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 6/06/08
Subscribed and sworn to before me this 6th day of June
20 08.
Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution
JUN 10 2008

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

JAN 19 1980

Slide Two

CONFIDENTIAL

Operator Name: Quest Cherokee, LLC

Lease Name: Kramer, John A.

Well #: 3142

Sec. 31 Twp. 29 S. R. 19 East West

County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
Dual Induction Log

Log Formation (Top), Depth and Datum Sample

Name See attached Top Datum

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Rows show perforation details for intervals 955-958/901-903/895-897, 742-744/689-691/673-675, and 640-643/617-619.

TUBING RECORD table with columns: Size (2-3/8"), Set At (941), Packer At (n/a), Liner Run (Yes No).

Table with 2 columns: Date of First, Resumerd Production, SWD or Enhr. (N/A), Producing Method (Flowing Pumping Gas Lift Other (Explain)).

Table with 8 columns: Estimated Production Per 24 Hours, Oil Bbls. (n/a), Gas Mcf (12 mcf), Water Bbls. (12bbls), Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease

(If vented, Submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled

Other (Specify)

QUEST CHEROKEE, LLC
NEOSHO, MO



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2446

FIELD TICKET REF # _____

FOREMAN Dwayne Joe

626190

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-19-08	John Kramer A 31-2	31	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	1:00	6:00	N/A			5 hr	<i>Joe Blum</i>
Tim		6:00		903255		5 hr	<i>Tim</i>
Tyler		5:30		903600		4.5 hr	<i>Tyler</i>
NO DRIVER				903140		hr	
Daniel	V	6:15		931420		5.25 hr	<i>Daniel</i>

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 1083 CASING SIZE & WEIGHT 5 1/2
 CASING DEPTH 1074.78 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL. WIN 0 6 2008 WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: **KCC**
Break circulation Pump 200# Prem gel and Sweep to Surface
Then 16 Bbl Dye marker with 100# Prem gel and start cement
Pump 160 Sacks cement to get Dye marker Back. Stop and Flush
Pump Then Pump wiper Plug to Bottom and Set Float Shoe.

1074.78	5 1/2 Casing
5	5 1/2 Centralizers
1	5 1/2 Float Shoe
1	5 1/2 Wiper Plug
2	Frac. BoFFlos 4" 4 1/2"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	5 hr	Foreman Pickup	
903255	5 hr	Cement Pump Truck	
903600	4.5 hr	Bulk Truck	
1104	140 Sack	Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110	32 Sack	Gilsonite	
1107	1.5 Sack	Flo-Seal	
1118	11 Sack	Premium Gel	
1215A	1 Gal	KCl	
1111B	3 Sack	Sodium Silicate Cal Chloride	
1123	8000 Gal	City Water	
903140	4 hr	Transport Truck	
	4 hr	Transport Trailer	
931420	5.25 hr	80 Vac	

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JUN 10 2008

CONSERVATION DIVISION
WICHITA, KS

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101	S. 31	T. 29	R. 19	GAS TESTS:		
API #	133-27385	County: Neosho		254'	0		
Elev.:	960'	Location: Kansas		533'	0		
				595'	slight blow		
Operator: Quest Cherokee LLC				657'	slight blow		
Address 9520 N. May Ave., Suite 300				703'	0		
Oklahoma City, OK. 73120				905'	slight blow		
WELL #	31-2	Lease Name: KRAMER, JOHN A.		998'	7 - 1"		68.3
Footage location		1400 ft. from the N line					
		2200 ft. from the E line					
Drilling Contractor:		FOXFE ENERGY SERVICES					
Spud Date: NA		Geologist:					
Date Comp: 2-19-08		Total Depth: 1091'					
Exact Spot Location		W2 W2 NE					
Casing Record							
	Surface	Production	CONFIDENTIAL JUN 0 6 2008 KCC				
Size Hole	12-1/4"	7-7/8"					
Size Casing	8-5/8"	5-1/2"					
Weight	24#	15-1/2#					
Setting Depth	22'						
Type Cement	port						
Sacks	5						

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	coal	463	465	shale/sand	803	838
lime	22	30	shale	465	515	shale	838	964
sand	30	36	sand	515	530	miss lime	964	1091
lime	36	68	coal	530	532			
sand/shale	68	82	shale	530	540			
sand	82	98	lime	540	554			
coal	98	99	coal	554	556			
shale	99	105	shale	556	643			
sand	105	133	coal	643	644			
lime	133	136	shale	644	650			
shale	136	177	coal	650	652			
lime	177	194	shale	652	657			
b. shale	194	196	lime	657	675			
shale	196	270	coal	675	677			
b. shale	270	274	shale	677	680			
shale	274	309	lime	680	685			
lime	309	330	shale	685	701			
shale	330	358	coal	701	703			
sand	358	390	shale	703	712			
shale	390	395	coal	712	714			
coal	395	397	shale	714	782			
lime	397	463	lime	782	803			

Comments: 595' added water

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