

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

6/06/10

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Smith  
 Phone: (620) 431-9500  
 Contractor: Name: TXD  
 License: 33837  
 Wellsite Geologist: Ken Recoy  
 Designate Type of Completion: **KCC**  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
 2-08-08      2-17-08      2-19-08  
 Spud Date or      Date Reached TD      Completion Date or  
 Recompletion Date                Recompletion Date

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API No. 15-133-27386-0000  
 County: Neosho  
 SW SW Sec. 33 Twp. 29 S. R. 19  East  West  
660 feet from S / N (circle one) Line of Section  
660 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Brungardt, Rev. Trust Well #: 33-2  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Multiple  
 Elevation: Ground: 993 Kelly Bushing: n/a  
 Total Depth: 1080 Plug Back Total Depth: 1077  
 Amount of Surface Pipe Set and Cemented at 22 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1077  
 feet depth to surface w/ 155 sx cmt.

**Drilling Fluid Management Plan** AH ILS 62270  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith  
 Title: New Well Development Coordinator Date: 6/06/08  
 Subscribed and sworn to before me this 6th day of June  
 2008  
 Notary Public: Debra Klaueman  
 Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
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**JUN 10 2008**

**TERRA KLAUMAN**  
 Notary Public - State of Kansas  
 My Appt. Expires 8-4-2010

CONSERVATION DIVISION  
 WICHITA, KS

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Operator Name: Quest Cherokee, LLC Lease Name: Brungardt, Rev. Trust Well #: 33-2
Sec. 33 Twp. 29 S. R. 19 [X] East [ ] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [ ] No (Attach Additional Sheets)

Samples Sent to Geological Survey [ ] Yes [ ] No

Cores Taken [ ] Yes [ ] No

Electric Log Run [ ] Yes [ ] No (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
Dual Induction Log

[X] Log Formation (Top), Depth and Datum [ ] Sample

Name Top Datum
See attached

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production logs.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

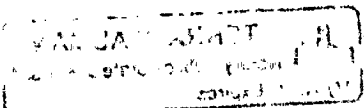
Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes perforation details for three intervals.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run. Includes checkboxes for Yes/No.

Table with 2 columns: Date of First, Resumerd Production, SWD or Enhr. (N/A), Producing Method (Flowing, Pumping, Gas Lift, Other).

Table with 7 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

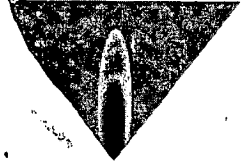
Disposition of Gas, METHOD OF COMPLETION, Production Interval. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other.



MOBILE INSTRUMENTS CO.
2X LABORATORY

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

*ccw  
mcm  
6/10/08*

TICKET NUMBER 6502

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

SSI 626400

API 15-133-27386

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
2-19-08	Brungardt Revocable TRNST 33-2				33	29	19	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe	6:45	10:00		903427		3.25	<i>Joe Blomquist</i>	
Tim	6:45	↓		903255		3.25	<i>Tim</i>	
Tyler	7:00	↓		903600		3	<i>Tyler</i>	
No driver		↓		903140	932452	3		
Daniel	6:45	↓		933420		3.25	<i>Daniel</i>	

JOB TYPE longstring HOLE SIZE CONFIDENTIAL HOLE DEPTH 1081 CASING SIZE & WEIGHT 5 1/2 ~~15~~

CASING DEPTH 1076.76 DRILL PIPE WIN 0 6 2000 TUBING \_\_\_\_\_ OTHER \_\_\_\_\_

SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0

DISPLACEMENT 25.63 DISPLACEMENT PSI NCC MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Installed Cement head RAW 2 SKS gel & 16 TRBI dip & 1 SK gel & 155 SKS of Cement to get dip to surface. Flush pump. Pump wiper plug to bottom & set float shoe

Cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.25 hr	Foreman Pickup	
903255	3.25 hr	Cement Pump Truck	
903600	3 hr	Bulk Truck	
903140	3 hr	Transport Truck	
932452	3 hr	Transport Trailer	
931420	3.25 hr	80 Vac	
	1076.76	Casing 5 1/2"	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles 4 1/2 #4	
	135 SK	Portland Cement	
	31 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	11 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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**FOXSE ENERGY SERVICES**

**DRILLERS LOG**

**FOXSE ENERGY SERVICES**

<b>RIG #</b>	101	<b>S.</b>	33	<b>T.</b>	29	<b>R.</b>	19	<b>GAS TESTS:</b>		
<b>API #</b>	133-27386	<b>County:</b>	Neosho		285'	no blow				
<b>Elev.:</b>	993'	<b>Location:</b>	Kansas		316'	no blow				
					347'	no blow				
Operator: Quest Cherokee LLC					429'	no blow				
Address 9520 N. May Ave., Suite 300					440'	no blow				
Oklahoma City, OK. 73120					471'	no blow				
<b>WELL #</b>	33-2	<b>Lease Name:</b> Brundgardt RevTrust			502'	no blow				
Footage location 660 ft. from the S line					538'	slight blow				
660 ft. from the W line					626'	2 - 1/2"		8.87		
<b>Drilling Contractor:</b> FOXSE ENERGY SERVICES					657'	2 - 1/2"		8.87		
<b>Spud Date:</b> NA					688'	2 - 1/2"		8.87		
<b>Geologist:</b>					719'	2 - 1/2"		8.87		
<b>Date Complete:</b> 2-8-08					750'	2 - 1/2"		8.87		
<b>Total Depth:</b> 1080'										
<b>Exact Spot Location</b> SW SW					781'	2 - 1/2"		8.87		
<b>Casing Record</b>										
	Surface	Production				812'	2 - 1/2"		8.87	
<b>Size Hole</b>	12-1/4"	7 7/8"				905'	2 - 1/2"		8.87	
<b>Size Casing</b>	8-5/8"	5 1/2"				936'	2 - 1/2"		8.87	
<b>Weight</b>	24#	15 1/2#				967'	5 - 1/2"		14.1	
<b>Setting Depth</b>	22'					1080'	2 - 1/2"		8.87	
<b>Type Cement</b>	port									
<b>Sacks</b>	5									

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**KCC**

**WELL LOG**

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	shale	312	314	shale	514	515
clay/shale	1	22	lime	314	316	b.shale	515	517
shale	22	51	shale	316	338	shale	517	523
lime	51	65	b.shale	338	340	lime	523	528
sand	65	93	lime	340	341	b.shale	528	530
lime	93	117	sand	341	347	coal	530	531
shale	117	175	sand	347	362	shale	531	541
lime	175	183	shale	362	406	sand	541	544
b.shale	183	185	coal	406	408	shale	544	619
shale	185	194	lime	408	435	b.shale	619	621
b.shale	194	196	b.shale	435	437	coal	621	623
shale	196	215	lime	437	442	shale	623	634
lime	215	220	shale	442	443	lime	634	636
shale	220	257	b.shale	443	445	b.shale	636	638
b.shale	257	259	shale	445	453	coal	638	639
shale	259	268	coal	453	454	shale	639	661
lime	268	285	sand	454	475	coal	661	662
shale	285	296	b.shale	475	477	b.shale	662	664
lime	296	302	shale	477	480	shale	664	670
b.shale	302	304	coal	480	482	coal	670	673
shale	304	308	shale	482	491	shale	673	684
lime	308	312	lime	491	514	b.shale	684	686

Comments:

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**WELL LOG**

Brundgardt Rev Trust; 33-2

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
coal	686	688	sand	911	920			
shale	688	695	shale	920	943			
b.shale	695	697	coal	943	947			
shale	697	702	shale	947	954			
sand	702	712	mississippi	954	1080			
shale	712	730						
b.shale	730	732						
coal	732	734						
shale	734	752						
b.shale	752	754						
sand	754	762						
coal	762	763						
shale	763	783						
sand	783	790						
coal	790	791						
shale	791	804						
coal	804	805						
shale	805	884	<b>CONFIDENTIAL</b>					
coal	884	886						
shale	886	890	<b>JUN 06 2008</b>					
coal	890	891						
shale	891	910	<b>KCC</b>					
coal	910	911						

Comments: 1030' injected water

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