

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

*see map 6/12/08*  
6/10/08

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 8080 E. Central, Suite #300,  
City/State/Zip: Wichita, KS 67212-3240  
Purchaser: Oil:Eaglwing, LP  
Operator Contact Person: Scott Hampel  
Phone: 316-636-2737 x 104  
Contractor: Name: Sterling Drilling Company  
License: 5142  
Wellsite Geologist: Tim Priest

API No.: 15-097-21631-0000  
County: Kiowa

W2 NE SW Sec 34 Twp 27 S. Rng 20  East  West  
660 feet from  N  S (check one) Line of Section  
1650 feet from  E  W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(check one)  NE  SE  NW  SW  
Lease Name: McFADDEN "A" Well #: #1-34

Field Name: Fralick South  
Producing Formation: Mississippian

Elevation: Ground: 2296' Kelly Bushing: 2309'  
Total Depth: 4900' Plug Back Total Depth: 4870'

Amount of Surface Pipe Set and Cemented at 392' KB Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
Deepening Re-perf. Conv. to Enhr./SWD  
Plug Back Plug Back Total Depth  
Commingled Docket No. \_\_\_\_\_  
Dual Completion Docket No. \_\_\_\_\_  
Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

4/1/08 4/10/08 6/2/08  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan AKINS 6-22-10  
(Data must be collected from the Reserve Pit)  
Chloride content 19,000 ppm Fluid volume 1200 bbls

Dewatering method used Evaporation & Hauling

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Roberts Resources, Inc.

Lease Name: MARY #1-16 SWDW License No.: 32781

Quarter NE Sec. 16 Twp. 29 S. R. 18  East  West

County: Kiowa Docket No.: D-28396

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3- 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel  
Scott Hampel  
Title: Vice President - Production Date: 6/10/08

Subscribed and sworn to before me this 10th day of June 2008

**BRENT B. REINHARDT**  
Notary Public - State of Kansas  
My Appt. Expires 12/7/2011

Date Commission Expires: 12/7/2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date - \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

ORIGINAL

Side Two

COMPLETION

Operator Name: McCoy Petroleum Corporation Lease Name: McFADDEN "A" Well #: #1-34
Sec 34 Twp 27 S. R. 20 [ ] East [X] West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No
Electric Log Run [X] Yes [ ] No
List All E. Logs Run: Neutron Density, Dual Induction, Microlog, Geological Report
[X] Log Formation (Top), Depth and Datum [X] Sample
Name Top Datum
See attached information.

CASING RECORD [X] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, Footage, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD Size 2 3/8" Set At 4882' Packer At None Liner Run [ ] Yes [X] No

Date of First, Resumed Production, SWD or Enhr. 6/2/08 Producing Method [ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (Explain)
Estimated Production Per 24 Hours Oil (Bbls) 15 Gas (Mcf) Water (Bbls) 72 Gas-Oil Ratio Gravity

Disposition of Gas [ ] Vented [ ] Sold [X] Used on Lease
METHOD OF COMPLETION [ ] Open Hole [X] Perf. [ ] Dually Comp. [ ] Commingled [ ] Other (Specify)
Production Interval 4877-4895', Mississippian

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ACO-1 Supplemental Information

McCoy Petroleum Corporation  
McFadden 'A' #1-34  
W/2 NE SW Section 34-27S-20W  
660' FNL & 1650' FWL  
Kiowa County, Kansas  
API #15-097-21,631

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 11 2008

CONSERVATION DIVISION  
WICHITA, KS

04-01-08 Spud at 7:15 A.M. Drilled 12 1/4" surface hole to 400'. Deviation 1/2° @ 400'.  
Ran 9 joints of new 8 5/8", 23# surface casing. Talley = 375.83'. Set at 392' KB.  
Welded straps on bottom 3 jts and welded collars on other 6 jts. Basic cemented with  
350 sacks 60/40 pozmix with 2% gel, 3% CC and 1/4#/sx Cellflake. Plug down @ 3:45  
P.M. Circulated cement.

DST #1 4874-4890' (Mississippian)

Slid tool 12' to bottom. Plugged tool. Misrun. **CONFIDENTIAL**

JUN 10 2008

DST #2 4851-4890' (Mississippian)

Open 30", SI 60", Open 60", SI 90"

Weak blow, built to fair 9" blow on 1<sup>st</sup> open period.

Strong blow, OBB/immediately and decreased to 1 1/2" blow on 2<sup>nd</sup> open period.

Recovered 992' of gas in pipe,

180' of slightly gas and water cut mud. (2% gas, 2% water, 96% mud)

Show of free oil in top of tool.

FP 36-55# 45-90#

ISIP 974# FSIP 970#

KCC

DST #3 4875-4900' (Mississippian)

Open 30", SI 60", Open 60", SI 90"

Strong blow, OBB/3", decreased to fair 5 1/2" blow on 1<sup>st</sup> open period.

Strong blow, OBB/1", decreased to fair 5 1/2" blow on 2<sup>nd</sup> open period.

Recovered 740' of gas in pipe,

194' of gassy mud and water cut oil, (44% gas, 26% oil, 15% mud, 15%  
wtr.)

60' of gassy oily mud cut water, (10% gas, 10% oil, 30% mud, 50% wtr.)

254' Total Fluid Recovery

FP 42-73# 56-95#

ISIP 811# FSIP 771#

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ACO-1 Supplemental Information

**McCoy Petroleum Corporation**

**McFadden 'A' #1-34**

**W/2 NE SW Section 34-27S-20W**

**660' FNL & 1650' FWL**

**Kiowa County, Kansas**

**API #15-097-21,631**

04-11-08 RTD 4900'. LTD 4904'. Ran 118 jts of 4 1/2" 10.5# (YB + T&D on bottom) casing. Talley = 4903.43'. Set casing 1' off bottom at 4903' LTD. Shoe joint = 33.5'. PBTD = 4869.5'. Centralizers on collars on joints 1, 3, and 5. Did not rotate pipe. RU Basic. Pumped 20 bbls of salt flush, 3 bbl water spacer and 12 bbls of mud flush. Cemented with 165 sx of AA-2 cement with 5% calset, 10% salt, 0.1% defoamer, 0.8% FLA-322, 5# gilsonite/sk and 0.25% CFRM. Displaced with KCL water. Lift pressure was 300#. Good circulation throughout job. Landed plug at 1500#. Plug down at 8:35 AM. Cemented rathole with 15 sx and mousehole with 10 sx of 60/40 pozmix with 6% gel. Job supervised by Grady Keimeg. **WOCT**.

**SAMPLE TOPS**

Neva	3087 (- 594)
Lecompton B	3939 (-1630)
Queen Hill	3965 (-1656)
Heebner	4105 (-1796)
Brown Lime	4255 (-1946)
Lansing	4265 (-1956)
Lansing B	4292 (-1983)
Lansing F	4354 (-2045)
Lansing H	4441 (-2132)
Lansing J	4549 (-2240)
Stark	4587 (-2278)
Hushpuckney	4629 (-2320)
Cherokee	4801 (-2492)
Mississippian	4872 (-2563)
RTD	4900 (-2591)

**ELECTRIC LOG TOPS**

LeCompton "B"	3944 (-1635)
Queen Hill	3970 (-1661)
Heebner	4110 (-1801)
Brown Lime	4260 (-1951)
Lansing	4270 (-1061)
Lansing "B"	4296 (-1987)
LKC "H"	4446 (-2137)
Stark	4590 (-2281)
Pawnee	4757 (-2448)
Cherokee	4805 (-2496)
Mississippian	4874 (-2565)
LTD	4905 (-2296)

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <b>McCoy</b>	Lease No.	Date <b>4/1/08</b>
Lease <b>McFadden "A"</b>	Well # <b>1-34</b>	
Field Order # <b>20513</b>	Station	Casing <b>8 5/8"</b> Depth <b>400'</b> County <b>KLONKA</b> State <b>KS</b>
Type Job <b>Surface CNW</b>	Formation	Legal Description <b>24-34-20</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <b>8 5/8"</b>	Tubing Size	Shots/Ft	<b>350</b>	Acid <b>14.7% @ 14.7#</b>	7#	RATE <b>1.25</b>	PRESS <b>2500</b>
Depth <b>313'</b>	Depth	From	To	Pre Pad <b>3% C.C. 1/2" cell/flake</b>	Max		ISIP <b>5.71 gal/sk</b>
Volume <b>24</b>	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <b>PC</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <b>Fresh</b>	Gas Volume		Total Load

Customer Representative: **Ken** Station Manager: **Sally Bennett** Treater: **Chad Hine**

Service Units	19806	19829	19843	19804	19009	<b>CONFIDENTIAL</b>
Driver Names	<b>CHINE</b>	<b>J. Beasley</b>	<b>D. Carlile</b>			<b>JUN 10 2008</b>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:45					<b>KCC</b> on loc. spot trucks Sally mdy
14:45					Break Circ
15:00	100		0	3.5	hook up start mix @ 14.7#
15:24	100		79	3.5	Finish mix
15:25	0		-	-	Shutdown drop plug
15:30	0		0	3.6	start disp wash up on plug
15:38	250		24	-	Shutdown, shut in, bleed PSI
15:40	250				Job Complete

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KANSAS CORPORATION COMMISSION  
JUN 11 2008  
CONSERVATION DIVISION  
WICHITA, KS

Customer McCoy Petroleum Corp	Lease No.	Date 4-11-08
Lease McCoy	Well # A1-34	
Field Order # 18168	Station Pratt	Casing 1 1/2 IUS
		Depth 4501
Type Job C.N.W. L.S.	Formation	County Pratt
		State KS
		Legal Description 34-37-210

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size # 1 1/2 IUS	Tubing Size	Shots/Ft 16	From 16	To 32	Acid 1.36 pad	RATE	PRESS	ISIP
Depth 4503	Depth	From	To	Pre Pad	Max			5 Min.
Volume 77.96	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac.	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	Flush	HHP Used			Annulus Pressure
Plug Depth 41871	Packer Depth	From	To	77.5 bbl	Gas Volume			Total Load

Customer Representative	Station Manager Drew Scott	Treater Steve O'Leary
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Service Units	15869	15870	15843	19830	29010
Driver Names	D. D.	Leaky	Shields		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0730					On local pad set by Mark...
					Run 11870 1 1/2 IUS casing
					Centralize 1.3-5
					Casing run Bottom
					Hook up plug casing 18' in air
					Break Circ w/ R/S
0755	250		20	5	Self Circ
0756	250		12	5	min flow
0759	300		5	5	112 US press
0800	150		40	5	min 1.65 gal AAB @ 15.77/cu
					Start down - clear pump & line
					Release plug
0817	0		0	7	Start Displacement
0825	300		30	6	LRI pressure
0828	500		67	5	Slow Rate
0830	1500		77	4	plug Down - Held
					circulation thru 700
					Plus RII / nri w/ 2500 60/4000
					Job Complete
					Track, Stop