

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/24/10

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Smith  
 Phone: (620) 431-9500  
 Contractor: Name: TXD/FOXTE  
 License: 33837  
 Wellsite Geologist: Ken Recco  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

3-04-08	3-11-08	3-12-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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KCC

API No. 15-099-24240-0000  
 County: Labette  
 \_\_\_\_\_ S/2\_NW Sec. 16 Twp. 31 S. R. 19  East  West  
1980 feet from S  N (circle one) Line of Section  
1320 feet from E  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE  NW SW  
 Lease Name: O'Connor Trust Well #: 16-2  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Multiple  
 Elevation: Ground: 909 Kelly Bushing: n/a  
 Total Depth: 955 Plug Back Total Depth: 940  
 Amount of Surface Pipe Set and Cemented at 21.5 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 940  
 feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan 6-22-10 AIT #103  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith  
 Title: New Well Development Coordinator Date: 6/24/08  
 Subscribed and sworn to before me this 24<sup>th</sup> day of June,  
 20 08.  
 Notary Public: Terra Klauman  
 Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**JUN 25 2008**

**TERRA KLAUMAN**  
 Notary Public - State of Kansas  
 My Appt. Expires 8-4-2010

CONSERVATION DIVISION  
 WICHITA, KS

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Operator Name: Quest Cherokee, LLC Lease Name: O'Connor Trust Well #: 16-2
Sec. 16 Twp. 31 S. R. 19 [X] East [ ] West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [ ] No (Attach Additional Sheets)

Samples Sent to Geological Survey [ ] Yes [ ] No

Cores Taken [ ] Yes [ ] No

Electric Log Run [ ] Yes [ ] No (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
Dual Induction Log

[X] Log Formation (Top), Depth and Datum [ ] Sample
Name Top Datum
See attached

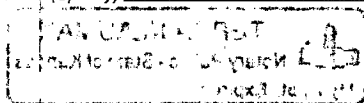
Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes options for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes perforation details and material used.

Table with 5 columns: Tubing Record (Size, Set At, Packer At, Liner Run), Date of First Resumerd Production, Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas: [ ] Vented [ ] Sold [ ] Used on Lease
METHOD OF COMPLETION: [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled
Production Interval: [ ] Other (Specify)



# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **6523**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Dwayne

SSI 625460

API 15-099-24240

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
<u>8-12-08</u>	<u>O'Connor Trust 16-2</u>	<u>16</u>	<u>31</u>	<u>19</u>	<u>LB</u>

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
<u>Dwayne</u>	<u>11:00</u>	<u>2:30</u>	<u>NO</u>	<u>901640</u>		<u>3.5 hr</u>	<u>[Signature]</u>
<u>Tim</u>	<u>11:00</u>	<u>2:30</u>		<u>903255</u>		<u>3.5 hr</u>	<u>[Signature]</u>
<u>Maurick</u>	<u>11:00</u>	<u>2:30</u>		<u>903600</u>		<u>3.5 hr</u>	<u>120</u>
<u>No Driver</u>				<u>903140</u>	<u>932452</u>	<u>3.5 hr</u>	

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**JUN 24 2008**

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 951 CASING SIZE & WEIGHT 5 1/2 15.5 #  
 CASING DEPTH 938.70 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 22.3 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS:

Break Circulation Pump 2 Sacks Prem Gel and Sweep to Surface  
Then Pump 12 BBl Dye marker and start cement Pump 130 sacks to  
get Dye marker back. Stop and Flush Pump then Pump wiper Plug  
to Bottom and set Float Shoe

3 Cement to Sur Face

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
<u>901640</u>	<u>3.5 hr</u>	Foreman Pickup	
<u>903255</u>	<u>3.5 hr</u>	Cement Pump Truck	
<u>903600</u>	<u>3.5 hr</u>	Bulk Truck	
<u>903140</u>	<u>3.5 hr</u>	Transport Truck	
<u>932452</u>	<u>3.5 hr</u>	Transport Trailer	
	<u>hr</u>	80 Vac	
	<u>938.70</u>	Casing <u>5 1/2</u>	
	<u>5</u>	Centralizers <u>5 1/2</u>	
	<u>1</u>	Float Shoe	
	<u>1</u>	Wiper Plug	
	<u>2</u>	Frac Baffles <u>4" 4 1/2"</u>	
	<u>110 Sack</u>	Portland Cement	
	<u>26 Sack</u>	Gilsonite	
	<u>1 Sack</u>	Flo-Seal	
	<u>12 Sack</u>	Premium Gel <u>3 Ahead of Job 9 In Load</u>	
	<u>3 Sack</u>	Cal Chloride	
	<u>1 Gal</u>	KCL	
	<u>8000 Gal</u>	City Water	

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**JUN 25 2008**

CONSERVATION DIVISION  
WICHITA, KS

## FOXFE ENERGY

## DRILLERS LOG

## FOXFE ENERGY

RIG #	101	S. 16	T. 31	R. 19	GAS TESTS:		
API #	099-24240	County:	Labette		289'	0	
Elev.:	909'	Location:	Kansas		382'	0	
					413'	3 - 1/2"	10.9
Operator: Quest Cherokee LLC					506'	3 - 1"	44.7
Address 9520 N. May Ave., Suite 300					537'	8 - 1"	73.1
Oklahoma City, OK, 73120					568'	3 - 1"	44.7
WELL #	16-2	Lease Name: O'Conner Trust			599'	8 - 1"	73.1
Footage location		1980 ft. from the	N	line	692'	11 - 1"	85.9
		1320 ft. from the	W	line	754'	2 - 1"	36.5
Drilling Contractor:		FOXFE ENERGY			785'	2 - 1"	36.5
Spud Date: NA		Geologist:			843'/mississ	9 - 1"	77.5
Date Comp: 3-11-08		Total Depth: 955'			955'	15 - 1/2"	24.5

Exact Spot Location S/2 NW

## Casing Record

	Surface	Production	<b>CONFIDENTIAL</b> <b>JUN 24 2008</b> <b>KCC</b>				
Size Hole	12-1/4"	7-7/8"					
Size Casing	8-5/8"	5-1/2"					
Weight	24#	15-1/2#					
Setting Depth	22'						
Type Cement	port						
Sacks	5						

## WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	coal	486	488	coal	781	783
lime	22	27	shale	488	500	shale	783	821
shale	27	42	lime	500	502	coal	821	825
lime	42	52	coal	502	503	shale	825	828
shale	52	134	shale	503	507	coal	828	830
b.shale	134	138	coal	507	509	lime/mississ	830	955
shale	138	164	shale	509	524			
lime	164	174	sand	524	530			
coal	174	175	shale	530	538			
shale	175	264	coal	538	541			
coal	264	265	shale	541	551			
lime	265	289	coal	551	553			
b.shale	289	292	shale	553	558			
coal	292	295	sand	558	565			
shale	295	341	shale	565	647			
lime	341	368	coal	647	650			
b.shale	368	370	shale	650	681			
c	370	372	coal	681	689			
lime	372	389	shale	689	700			
shale	389	421	sand	700	761			
lime	421	427	coal	761	763			
shale	427	486	sand/shale	763	781			

Comments: 410' added water

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