

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

6/18/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500

API No. 15-099-24258-0000
County: Labette
NE NW Sec. 3 Twp. 31 S. R. 19 East West
685 feet from S (circle one) Line of Section
1980 feet from E (circle one) Line of Section

Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

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Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Panek, Raymond L. Well #: 3-1
Field Name: Cherokee Basin CBM

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Multiple
Elevation: Ground: 927 Kelly Bushing: n/a
Total Depth: 979 Plug Back Total Depth: 961
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 961
feet depth to surface w/ 140 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
2-26-08 3-03-08 3-04-08
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan AT 11/15 67220
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 6/18/08
Subscribed and sworn to before me this 18th day of June,
20 08.
Notary Public: Sera Klauaman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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CONSERVATION DIVISION
WICHITA, KS

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Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Panek, Raymond L. Well #: 3-1
Sec. 3 Twp. 31 S. R. 19 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
Dual Induction Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum
See attached

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8005 4 MUL
0500

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	7-7/8	5-1/2	14.5	961	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	830-832/776-778/769-771	500gal 15% HCL w/ 53bbls 2% KCl water, 575bbls water w/ 2% KCL, Blockde, 3500# 20/40 sand	830-832/776-778 769-771
4	642-644/616-618/579-581	400gal 15% HCL w/ 65bbls 2% KCl water, 350bbls water w/ 2% KCL, Blockde, 2800# 20/40 sand	642-644/616-618 579-581
4	396-400/380-384	400gal 15% HCL w/ 52bbls 2% KCl water, 675bbls water w/ 2% KCL, Blockde, 7100# 20/40 sand	396-400/380-384

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	872	n/a	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
N/A			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0 Mcf	0 bbls		

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Other (Specify):

JAN 19 1990



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

*Ken
Wyn
6/20/08*

TICKET NUMBER 6551
FIELD TICKET REF # _____
FOREMAN Joe
SSI 626500
API 15-099-24258

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
3-4-08	Panek Raymond L, 3-1			3	31	19	LB
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:15	11:00		903427		4.75	<i>Joe Blank</i>
TIM	6:15			903255		4.75	<i>Tim Wyn</i>
Tyler	6:30			903600		4.5	<i>Tyler</i>
MAVERICK	6:30			903140	932452	4.5	<i>120</i>
Daniel	6:15			931420		4.75	<i>Daniel</i>

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JOB TYPE Longstruts HOLE SIZE 7 7/8 HOLE DEPTH 979 CASING SIZE & WEIGHT 5 1/2 15.5
 CASING DEPTH 961.57 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 22.90 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:
INSTALLED cement head RAN 2 SKS of gel & 13 bbl dye & 1 SK gal & 140 SKS of
Cement to get pipe to surface. Flush pump. Pump Wiper plugs to bottom & set float
shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
931420	1	80 Vac	
	961.57	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	120 SK	Portland Cement	
	28 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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*Call
me
at
920/68*

RIG #	101	S.	3	T.	31	R.	19	GAS TESTS:	
API #	099-24238	County:	Labette		553'	no blow			
Elev.:	927'	Location:	Kansas		564'	no blow			
					595'	no blow			
Operator: Quest Cherokee LLC					657'	no blow			
Address 9520 N. May Ave., Suite 300					688'	no blow			
Oklahoma City, OK. 73120					719'	no blow			
WELL #	3-1	Lease Name: Panek, Raymond L.			750'	no blow			
Footage location		680 ft. from the	N	line	781'	slight blow			
		1980 ft. from the	W	line	812'	slight blow			
Drilling Contractor:		Foxfe Energy			843'	2 - 1/2"		8.87	
Spud Date:	NA	Geologist:		977'	15 - 1/2"		24.5		
Date Comp:	3-3-08	Total Depth:		977'					
Exact Spot Location		NE NW							
Casing Record									
	Surface	Production	CONFIDENTIAL JUN 18 2008 KCC						
Size Hole	12-1/4"	7 7/8"							
Size Casing	8-5/8"	5 1/2"							
Weight	24#	15 1/2#							
Setting Depth	22'								
Type Cement	port								
Sacks	5								
WELL LOG									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
top soil	0	22	coal	551	553	coal	728	729	
shale	22	60	lime	553	560	shale	729	752	
sand	60	122	shale	560	575	sand	752	773	
lime	122	132	coal	575	576	coal	773	774	
sand	132	151	shale	576	585	shale	774	777	
lime	151	174	coal	585	586	coal	777	779	
shale	174	205	shale	586	618	sand	779	802	
sand/shale	205	271	b.shale	618	620	shale	802	806	
shale	271	287	coal	620	621	coal	806	807	
lime	287	308	shale	621	637	shale	807	814	
b.shale	308	309	b.shale	637	639	coal	814	815	
lime	309	313	shale	639	653	shale	815	825	
sand	313	360	coal	653	654	coal	825	826	
lime	360	381	shale	654	667	shale	826	835	
b.shale	381	382	b.shale	667	671	coal	835	836	
shale	382	392	shale	671	682	shale	836	840	
lime	392	403	sand	682	690	mississ	840	977	
b.shale/sand	403	525	coal	690	691				
coal	525	526	sand	691	700				
shale	526	537	shale	700	715				
b.shale	537	539	coal	715	716				
sand	539	551	shale	716	728				

Comments: 446' injected water

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