

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

KCC
my
6/17/08

6/13/10

Operator: License # 5214
 Name: Lario Oil & Gas Company
 Address: 301 S. Market
 City/State/Zip: Wichita, KS 67202
 Purchaser: Gas Products & Supply, Inc.
 Operator Contact Person: Jay G. Schweikert
 Phone: (316) 265-5611
 Contractor: Name: Southwind Drilling Company
 License: 33350
 Wellsite Geologist: Vern Schrag
 Designate Type of Completion: **KCC**
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 4-17-08 4-25-08 5-23-08
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 095-22143-0000
 County: Kingman
 SW NE SW Sec. 18 Twp. 28 S. R. 5 East West
1650 feet from (S) N (circle one) Line of Section
1650 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW **SW**
 Lease Name: Clouse Well #: 10
 Field Name: Broadway
 Producing Formation: Mississippian
 Elevation: Ground: 1432' Kelly Bushing: 1441'
 Total Depth: 4165' Plug Back Total Depth: 4092'
 Amount of Surface Pipe Set and Cemented at 267 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan **AKINS 716 09**
 (Data must be collected from the Reserve Pit)
 Chloride content 38,000 ppm Fluid volume 800 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

CONFIDENTIAL
JUN 13 2008

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay Schweikert
 Title: Jay G. Schweikert, Operations Engineer Date: 6-13-08
 Subscribed and sworn to before me this 13th day of June,
 2008.
 Notary Public: Kathy L. Ford
 My Appt. Expires: 10-22-10
 Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
JUN 16 2008
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Lario Oil & Gas Company Lease Name: Clouse Well #: 10
 Sec. 18 Twp. 28 S. R. 5 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: DIL/MEL/SONIC/CDL/CNL/PE	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>2764</td> <td>-1323</td> </tr> <tr> <td>Lansing</td> <td>3036</td> <td>-1595</td> </tr> <tr> <td>Stark</td> <td>3413</td> <td>-1972</td> </tr> <tr> <td>Hushpuckney</td> <td>3451</td> <td>-2010</td> </tr> <tr> <td>Cherokee Shale</td> <td>3676</td> <td>-2235</td> </tr> <tr> <td>Miss Chert</td> <td>3827</td> <td>-2386</td> </tr> <tr> <td>Kinderhook Shale</td> <td>4111</td> <td>-2670</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	2764	-1323	Lansing	3036	-1595	Stark	3413	-1972	Hushpuckney	3451	-2010	Cherokee Shale	3676	-2235	Miss Chert	3827	-2386	Kinderhook Shale	4111	-2670
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																										
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Miss Chert	3827	-2386																										
Kinderhook Shale	4111	-2670																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	267'	Class A	170	3% cc, 1/4# FS
Production	7 7/8"	5 1/2"	15.5#	4141'	AA-2	200	10# salt, 8% FLA-322, .75% GB, .2% DF

ADDITIONAL CEMENTING / SQUEEZE RECORD					25 sxs 60/40 Poz
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	3838'-3848'	285 bbls XL-300 frac fluid	3838'-3848'

TUBING RECORD	Size 2 3/8"	Set At 3817'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 6-5-08	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. .5	Gas Mcf 35	Water Bbls.	Gas-Oil Ratio 70,000	Gravity
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Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

United Cementing & Acid Co. Inc

2510 W. 6th Street
 El Dorado, KS 67042
 316-321-4680

Invoice

Date	Invoice #
4/18/2008	8609

Bill To
Lario Oil & Gas Company 301 S Market St. Wichita, KS 67202

Kind of Job	Lease & Well #	Terms	Service Ticket #
Surface	Clouse #10	Net 30	8455

Description	Amount
Pump Truck Charge (270')	675.00T
Class A Cement (170 sks)	1,785.00T
Calcium Chloride (6 sks)	258.00T
Cell Flake (48 lbs)	93.60T
Handling Charge (170 sks)	212.50T
Pump truck mileage (63 miles)	189.00T
Drayage (7.99 ton)	503.37T

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KCC

AFE 05-056
BCP

Acct.	Expl.	File
HY	APR 21 2008	LS
EV	ad	KS JV SF DM
SC	cc	

Thank you for your business.

Subtotal	\$3,716.47
Sales Tax (5.3%)	\$196.97
Payments/Credits	\$0.00
Balance Due	\$3,913.44

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1-800-794-0187
 Fax 1-316-321-4720
 2510 W. 6th St.
 EL DORADO, KANSAS 67042

SERVICE TICKET

8455

DATE 4-18-08

COUNTY Kingman CITY Murdock

CHARGE TO Lario oil

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Clouse 10 CONTRACTOR Southwind Rig #2

KIND OF JOB 8 5/8 surface SEC. 18 TWP. 28 RNG. S5

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge
	<u>270'</u>	<u>675</u>
<u>170 SK</u>	<u>CLASS "A"</u>	<u>1785.⁰⁰</u>
<u>6 SK</u>	<u>Calcium Chloride</u>	<u>258.⁰⁰</u>
<u>48 #</u>	<u>Cell Flake</u>	<u>93.60</u>
<u>170</u>	<u>BULK CHARGE</u>	<u>212.50</u>
<u>503.37 TM</u>	<u>BULK TRK. MILES</u>	<u>503.37</u>
<u>63</u>	<u>PUMP TRK. MILES</u>	<u>189</u>
	<u>KCC</u>	
	<u>PLUGS</u>	
		<u>SALES TAX</u>
		<u>TOTAL</u>

T.D. 270'

CSG. SET AT 267 VOLUME _____

SIZE HOLE _____

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE _____

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED No

TIME ON LOCATION 0530 TIME FINISHED 730

REMARKS: on loc Rig up - Pump 5 bbl H2O - mix & Pump 170 SK
'A' 3% CC 1/4 Cell Flake Disp 15.5 BBL

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Cement Back to Surface

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CONSERVATION DIVISION
 WICHITA, KS

NAME Roger
Bobby
Jerald
David

EQUIPMENT USED

UNIT NO. _____

NAME _____

UNIT NO. _____

Royce Thomas

CEMENTER OR TREATER

OWNER'S REP.



PAGE 1 of 2	CUST NO 1970-LAR004A	INVOICE DATE 04/28/2008
INVOICE NUMBER 1970001837		

Pratt

B I L L T O
 LARIO OIL & GAS
 P. O. BOX 307
 KINGMAN KS 67068
 ATTN:

J O B S I T E
 LEASE NAME Clouse
 WELL NO. 10
 COUNTY Kingman
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01843	301	AFE 08-056	Net 30 DAYS	05/28/2008
For Service Dates: 04/25/2008 to 04/25/2008				
1970-01843				
1970-18557 Cement-New Well Casing 4/25/08				
Pump Charge-Hourly			1.00 Hour	2520.000 2,520.00
Depth Charge; 4001'-5000'			1.00 EA	250.000 250.00
Cementing Head w/Manifold Plug Container Utilization Charge			1.00 EA	215.000 215.00
Cement Float Equipment Flapper Type Insert Float Valves			1.00 EA	250.000 250.00
Cement Float Equipment Guide Shoe-Regular			1.00 EA	105.000 105.00
Cement Float Equipment Top Rubber Cement Plug			6.00 EA	110.000 660.00
Cement Float Equipment Turbolizer, 5 1/2"			1.00 EA	200.000 200.00
Extra Equipment Casing Swivel Rental			250.00 DH	1.400 350.00
Mileage Blending and Mixing Service Charge			100.00 DH	7.000 700.00
Mileage Heavy Equipment Mileage			578.00 DH	1.600 924.80
Mileage Proppant and Bulk Delivery Charges			50.00 Hour	4.250 212.50
Pickup Unit Mileage Charge(Pickups, Vans, or Cars)			8.00 EA	44.000 352.00 T
Additives CC-1, KCI Substitute			50.00 EA	3.700 185.00 T
Additives Cello-flake			38.00 EA	4.000 152.00 T
Additives De-foamer			151.00 EA	7.500 1,132.50 T
Additives FLA-322			141.00 EA	5.150 726.15 T
Additives Gas-Blok				

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Pratt

B LARIO OIL & GAS
I P. O. BOX 307
L
T KINGMAN KS 67068
O ATTN:

J LEASE NAME Clouse
O WELL NO. 10
B COUNTY Kingman
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

PAGE 2 of 2	CUST NO 1970-LAR004A	INVOICE DATE 04/28/2008
INVOICE NUMBER 1970001837		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1970-01843	301		Net 30 DAYS	05/28/2008	
Additives Salt	<p>CONFIDENTIAL JUN 13 2008 KCC</p>	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives Super Flush II		1,134.00	EA	0.500	567.00 T
Cement 60/40 POZ		1,000.00	EA	1.530	1,530.00 T
Cement AA2 Cement		50.00	EA	11.000	550.00 T
Supervisor Service Supervisor Charge		200.00	EA	16.600	3,320.00 T
		1.00	Hour	175.000	175.00

all
4C
 Act. Expi. File
 KS
 MAY 02 2008
all
 KC
4C

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 WICHITA, KS

BS
5-1-08

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT -3,618.47 SUBTOTAL 11,458.48 TAX 342.97 INVOICE TOTAL 11,801.45
--	--	---

BASIC

energy services, L.P.

FIELD ORDER 18557

Subject to Correction

Date 4-25-08

Customer ID

Lease CLOUSE

Well # 10

Legal 18-28-5

County KINCAID

State KS

Station PRA-4

Depth 4141

Formation

Shoe Joint 42'14"

CHARGE L9010 OIL-GAS

Casing 5 1/2

Casing Depth 4141

TD

Job Type CNW 5 1/2 long string

Customer Representative

Treater Robert Sullivan

AFE Number 08-056

PO Number

Materials Received by **X** Dan L. Duvall

DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	200 SK	AA-2	---	3,320.00
	CP103	50 SK	60/40 POC	---	550.00
	CE102	50 lb	Cellflake	---	195.00
	CC105	38 lb	De Feamer	---	152.00
	CC111	1,134 lb	SALT	---	567.00
	CC115	141 lb	gas block	---	726.15
	CC129	151 lb	FLA 322	---	1,132.50
	CE706	8 GAL	CC-1	---	352.00
	CE155	1,000 GAL	Super Flush	---	1,530.00
	CF103	1 SA	Top Rubber Conrod Plug 5 1/2	---	105.00
	CF251	1 SA	Reg. Suid-Shoe 5 1/2	---	250.00
	CF1451	1 SA	Flapper Type Insert Float 5 1/2	---	215.00
	CF1651	6 SA	Turbolizer 5 1/2	---	660.00
	E101	100 mi	Heavy Equipt Mileage	---	700.00
	E113	578 tm	Bulk Delivery	---	924.80
	E100	50 mi	Pickup mileage	---	212.50
	CE240	250 SK	Blending & mixing charge	---	350.00
	5003	1 SA	Service Supervisor	---	175.00
	CE205	1 SA	Depth change 4001-5000'	---	2,520.00
	CE504	1 SA	Plug container Rental	---	250.00
P	CE501	1 SA	Casing service Rental	---	200.00

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Discounted price

11,458.48

JUN 16 2008

Thank you

CONSERVATION DIVISION
WICHITA, KS

MURDOCK 1/2 S 1E N INTO

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>LOVE OIL, GAS</i>	Lease No.	Date <i>4-25-08</i>
Lease <i>CLOUSE</i>	Well # <i>10</i>	
Field Order # <i>18357</i>	Station <i>PRA-H</i>	Casing <i>5 1/2</i>
		Depth <i>4141'</i>
Type Job <i>CNW 5 1/2 LEAD STIP</i>	Formation	County <i>KINGMAN</i>
		State <i>KS</i>
		Legal Description <i>18-25-5</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>4 1/4</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>48</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>4097</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>							
Service Units	19869	19806	19831	19802					
Driver Names	<i>Sullivan</i>	<i>Melser</i>	<i>Shie</i>	<i>McC</i>					

Time	Casing Pressure	Tubing Pressure	BBLS Pumped	Rate	Service Log
<i>0900</i>					<i>OO. Love Safety meeting</i>
					<i>JUN 13, 2008</i>
					<i>KCC</i>
					<i>RWD 100 STS 5 1/2 15.5 casing 42 1/4 shoes</i>
					<i>cont. 01, 3, 5, 12, 17, 23</i>
<i>0720</i>					<i>CASING ON BOTTOM</i>
<i>0740</i>					<i>Hook Dip to Break case</i>
<i>0920</i>	<i>100</i>		<i>24</i>	<i>13.5</i>	<i>Start Super Herb II</i>
<i>0925</i>			<i>5</i>		<i>Stop 4 1/2 Spacers</i>
<i>0927</i>	<i>100</i>		<i>7</i>	<i>6.5</i>	<i>Mix 25 sk Scourer, cont</i>
<i>0930</i>			<i>152</i>	<i>6</i>	<i>Mix 200 sk AM-1 cont</i>
<i>0940</i>	<i>0</i>		<i>11</i>		<i>Shut down wash pump & lines</i>
<i>0943</i>				<i>6</i>	<i>Release Plug And St. Disp</i>
	<i>300</i>		<i>75</i>	<i>6</i>	<i>lift ps.</i>
	<i>500</i>		<i>90</i>	<i>3.5</i>	<i>Slow Rate</i>
<i>0955</i>	<i>1800</i>		<i>98</i>	<i>3</i>	<i>Plug down</i>
			<i>6</i>		<i>Plug R.H.</i>
<i>1030</i>					<i>Job Complete</i>
					<i>Thank you</i>

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