

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

6/18/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC

Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/Foxxe

License: 33837

Wellsite Geologist: Ken Recoy

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2-26-08</u>	<u>3-04-08</u>	<u>3-05-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-099-24261-0000

County: Labette

NE SE Sec. 3 Twp. 31 S. R. 19 East West

2080 feet from S / N (circle one) Line of Section

660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: West, Ronnie E. Well #: 3-1

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 962 Kelly Bushing: n/a

Total Depth: 971 Plug Back Total Depth: 956

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 956

feet depth to surface w/ 145 sx cmt.

Drilling Fluid Management Plan AHINS 7-16-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith

Title: New Well Development Coordinator Date: 6/18/08

Subscribed and sworn to before me this 18th day of June

DB

Notary Public: Terra Klauman

Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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KANSAS CORPORATION COMMISSION

JUN 19 2008

CONSERVATION DIVISION
WICHITA, KS

JAN 20 1983

Operator Name: Quest Cherokee, LLC Lease Name: West, Ronnie E. Well #: 3-1
 Sec. 3 Twp. 31 S. R. 19 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	7-7/8	5-1/2	14.5	956	"A"	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	839-841/783-785/776-778	500gal 15%HCLw/ 58bbls 2%Kcl water, 665bbls water w/ 2% KCL, Blockde, 5200# 20/40 sand	839-841/783-785 776-778
4	619-621/565-567/550-552	300gal 15%HCLw/ 64bbls 2%Kcl water, 350bbls water w/ 2% KCL, Blockde, 3400# 20/40 sand	619-621/565-567 550-552
4	408-412/389-393	400gal 15%HCLw/ 52bbls 2%Kcl water, 635bbls water w/ 2% KCL, Blockde, 5000# 20/40 sand	408-412/389-393

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>881</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>N/A</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

JAN 20 1983
 LABETTE COUNTY, MO
 1000 AM

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER

6553

FIELD TICKET REF #

FOREMAN Joe

SSI 626590

API 15-099-24261

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
3-5-08	West Ronnie ^E 3-1			3	31	19	LB
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	5:00		903427		10.25	Joe Blonick
TIM	6:45	5:15		903255		10.50	Tim
TYLER	7:00	5:00		903600		10	Tyler
DANIEL	6:30	12:00		931420		5.5	Daniel

JOB TYPE Long string HOLE SIZE 7 7/8 HOLE DEPTH 965 CASING SIZE & WEIGHT 5 1/2 15.5
 CASING DEPTH 956.14 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 22.76 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

INSTALLED cement head RAW 2 SKS gel & 13661 dye + 15K gel
+ 145 SKS of cement To get dye to surface. Flush pump. Pump
plug to bottom & set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
		Transport Truck	
		Transport Trailer	
931420	1	80 Vac	
	956.14	Casing 5 1/2.	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	125 SK	Portland Cement	
	29 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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RIG #	101	S.	3	T.	31	R.	19	GAS TESTS:	
API #	099-24261	County:		Labette		196'	no blow		
Elev.:	962'	Location:		Kansas		289'	no blow		
						320'	no blow		
Operator: Quest Cherokee LLC						382'	no blow		
Address 9520 N. May Ave., Suite 300						413'	3lb - 3/4"	133	
Oklahoma City, OK. 73120						506'	5 - 3/4"	31.6	
WELL #	3-1	Lease Name:		West, Ronnie <i>E.</i>		537'	5 - 1/2"	14.1	
Footage location		2030 ft. from the		S	line	568'	5 - 1/2"	14.1	
		660 ft. from the		E	line	599'	5 - 1/2"	14.1	
Drilling Contractor: FOXFE ENERGY SERVICES						630'	5 - 1/2"	14.1	
Spud Date: 2-26-08		Geologist:				692'	5 - 1/2"	14.1	
Date Complete: 3-4-08		Total Depth:		971'		723'	5 - 1/2"	14.1	
Exact Spot Location		NE SE				754'	5 - 1/2"	14.1	
Casing Record						785'	5 - 1/2"	14.1	
	Surface	Production				816'	5 - 1/2"	14.1	
Size Hole	12-1/4"	7-7/8"				847'	3 - 1/2"	10.9	
Size Casing	8-5/8"	5-1/2"				971'	3 - 1/2"	10.9	
Weight	24#	15-1/2#							
Setting Depth	22'								
Type Cement	port								
Sacks	5								

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	shale	205	285	coal	490	491
clay/shale	1	22	coal	285	286	shale	491	497
lime	22	26	lime	286	310	b.shale	497	499
shale	26	52	b.shale	310	312	shale	499	501
lime	52	60	lime	312	314	coal	501	503
shale	60	67	b.shale	314	316	sand	503	507
b.shale	67	69	coal	316	317	shale	507	518
shale	69	91	shale	317	318	coal	518	519
lime	91	114	coal	318	319	shale	519	525
shale	114	125	sand	319	343	coal	525	526
b.shale	125	127	shale	343	370	sand	526	538
lime	127	145	lime	370	371	shale	538	555
shale	145	152	coal	371	373	coal	555	557
lime	152	164	lime	373	390	shale	557	560
shale	164	166	shale	390	391	sand	560	571
b.shale	166	168	b.shale	391	393	coal	571	572
coal	168	169	shale	393	400	shale	572	579
lime	169	180	lime	400	410	sand	579	587
shale	180	183	b.shale	410	412	coal	587	589
sand	183	191	coal	412	413	shale	589	623
shale/coal	191	200	sand	413	441		623	625
lime	200	205	shale	441	490		625	626

Comments: 374-370' odor, 413' added water

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WICHITA, KS

WELL LOG West, 3-1

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	626	634	coal	810	811			
lime	634	636	shale	811	815			
shale	636	652	coal	815	817			
sand	652	662	shale	817	831			
shale	662	666	sand/shale	831	844			
coal	666	667	coal	844	847			
shale	667	698	shale	847	849			
coal	698	699	lime/mississ	849	971			
sand	699	725						
coal	725	727						
shale	727	742						
sand	742	756						
coal	756	757						
shale	757	762						
coal	762	763						
sand	763	781						
coal	781	782						
shale	782	786						
coal	786	787						
shale	787	804						
coal	804	805						
shale	805	810						

Comments:

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