

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/18/10

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD/Foxe
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>2-28-08</u>	<u>3-07-08</u>	<u>3-10-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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KCC

API No. 15-099-24245-0000
 County: Labette
 _____ NE NW Sec. 9 Twp. 31 S. R. 19 East West
660 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Diediker, John C. Well #: 9-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 923 Kelly Bushing: n/a
 Total Depth: 986 Plug Back Total Depth: 978
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 978
 feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan AHINJ 7-16-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 6/18/08
 Subscribed and sworn to before me this 18th day of June
 20 08.
 Notary Public: Terra Klauman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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 KANSAS CORPORATION COMMISSION
 JUN 19 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Diediker, John C. Well #: 9-1
Sec. 9 Twp. 31 S. R. 19 [X] East [] West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [] No
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [] No
Electric Log Run [] Yes [] No
List All E. Logs Run:

[X] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
See attached

Compensated-Density-Neutron-Log
Dual Induction Log

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD Size 2-3/8" Set At 886 Packer At n/a Liner Run [] Yes [] No

Date of First, Resumerd Production, SWD or Enhr. N/A Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. n/a Gas Mcf 0 mcf Water Bbls. 0 bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [X] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)



QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

*Joe
M
6/24/08*

TICKET NUMBER **6558**

FIELD TICKET REF # _____

FOREMAN Joe

SSI 625210

API 15-099-24245

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-10-8	DieDiKER John C. 9-1	9	31	19	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	10:00		903427		3.25	<i>Joe Blanchard</i>
TIM	6:45			903255		3.25	<i>Tim</i>
Tyler	7:00			903600		3	<i>Tyler</i>
MAVERICK	7:00			903140	932452	3	120
Daniel	6:45			931420		3.25	<i>Daniel</i>
MATT.W	7:00			Extra		3	<i>Matt</i>

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 983 CASING SIZE & WEIGHT 5 1/2 15.5
 CASING DEPTH 978.34 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 23.29 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed Cement head RAW 2 SKS gel & 13 bbl dye & 1 SK gel & 750 SK
Cement to get dye to surface. Flush pump. Pump wiper plug to bottom of set float
Shoe

Cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
931420	1	80 Vac	
	978.34	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	130 SK	Portland Cement	
	30 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	12 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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CONSERVATION DIVISION
WICHITA, KS

FOXFE ENERGY SERVICES

DRILLERS LOG *6/20/08*

FOXFE ENERGY SERVICES

RIG #	101	S.	9	T.	31	R.	19	GAS TESTS:	
API #	099-24245	County:	Labette		227'		no blow		
Elev.:	923'	Location:	Kansas		320'		no blow		
					413'		10 - 1/2"		19.9
Operator: Quest Cherokee LLC					444'		5 - 1"		73.1
Address 9520 N. May Ave., Suite 300					506'		5 - 1"		73.1
Oklahoma City, OK. 73120					537'		5 - 1"		73.1
WELL #	9-1	Lease Name: Diediker, John		568'		5 - 1"		73.1	
Footage location		660 ft. from the N line		599'		4 - 1"		51.6	
		1980 ft. from the W line		630'		4 - 1"		51.6	
Drilling Contractor: FOXFE ENERGY SERVICES					661'		4 - 1"		51.6
Spud Date: 1-2-08		Geologist:		723'		4 - 1"		51.6	
Date Complete: 3-7-08		Total Depth: 986'		754'		4 - 1"		51.6	
Exact Spot Location NE NW					816'		4 - 1"		51.6
Casing Record					847'		4 - 1"		51.6
	Surface	Production		878'		7 - 1"		65.8	
Size Hole	12-1/4"	7-7/8"		986'		7 - 1"		65.8	
Size Casing	8-5/8"	5-1/2"							
Weight	24#	15-1/2#							
Setting Depth	22'								
Type Cement	port								
Sacks	5								

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	b.shale	315	317	shale	533	548
shale	22	40	shale	317	318	sand	548	560
sand	40	48	b.shale	318	320	coal	560	561
shale	48	80	shale	320	322	sand	561	579
b.shale	80	85	sand	322	347	coal	579	580
shale	85	112	shale	347	373	sand	580	616
coal	112	115	lime	373	395	shale	616	637
shale	115	134	shale	395	396	coal	637	638
b.shale	134	136	b.shale	396	398	shale	638	703
shale	136	138	shale	398	401	coal	703	704
lime	138	152	coal	401	402	shale	704	707
shale	152	163	lime	402	413	coal	707	708
lime	163	177	b.shale	413	415	shale	708	713
shale	177	178	shale	415	418	b.shale	713	715
b.shale	178	180	sand	418	433	shale	715	738
lime	180	190	shale	433	496	b.shale	738	740
sand	190	200	b.shale	496	498	shale	740	765
b.shale	200	202	coal	498	499	sand	765	787
shale	202	292	shale	499	517	coal	787	788
b.shale	292	294	coal	517	518	shale	788	796
shale	294	296	shale	518	532	coal	796	797
lime	296	315	coal	532	533	shale	797	802

Comments: 382' added water

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WICHITA, KS

WELL LOG Diediker, 9-1

pg 2

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
b.shale	802	804						
shale	804	820						
coal	820	821						
shale	821	827						
coal	827	828						
shale	828	841						
b.shale	841	843						
shale	843	846						
coal	846	847						
shale	847	856						
coal	856	857						
shale	857	860						
mississippi	860	986						

Comments:

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