

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

6/18/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson **CONFIDENTIAL**
 License: 5675 **JUN 1 8 2008**
 Wellsite Geologist: Bill Barks **KCC**
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3-14-08</u>	<u>3-17-08</u>	<u>4-4-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27430-00-00
 County: Wilson
 _____ SW _____ NW _____ Sec. 35 Twp. 29 S. R. 14 East West
4280' FSL _____ feet from S / N (circle one) Line of Section
4740' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: B Neill et al Well #: A1-35
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 883' Kelly Bushing: _____
 Total Depth: 1340' Plug Back Total Depth: 1331'
 Amount of Surface Pipe Set and Cemented at 43 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan At HNSP-1609
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 110 bbls
 Dewatering method used Empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Dart Cherokee Basin Operating Co., LLC
 Lease Name: Porter et al D1-9 SWD License No.: 33074
 Quarter SW Sec. 9 Twp. 30 S. R. 15 East West
 County: Wilson Docket No.: D-28773

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr Clerk Date: 6-18-08
 Subscribed and sworn to before me this 18 day of June, 2008
 Notary Public: Brandy R. Allcock

Date Commission Expires: 3-5-2011
acting in engram

BRANDY R. ALLCOCK
 Notary Public - Michigan
 Jackson County
 My Commission Expires
 March 05, 2011

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **JUN 23 2008**

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: B Neill et al Well #: A1-35
 Sec. 35 Twp. 29 S. R. 14 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached
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JUN 18 2008

CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1334'	Thick Set	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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CONSERVATION DIVISION
WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1019.5' - 1022'	100 gal 15% HCl, 4315# sd, 125 BBL fl	
6	984.5' - 985.5'	150 gal 15% HCl, 1710# sd, 75 BBL fl	
6	874' - 877'	100 gal 15% HCl, 6025# sd, 140 BBL fl	
6	778' - 780'	100 gal 15% HCl, 2315# sd, 85 BBL fl	

TUBING RECORD	Size 2 3/8"	Set At 1177'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
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Date of First, Resumed Production, SWD or Enhr. 4-9-08	Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>
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Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 1	Water Bbls. 26	Gas-Oil Ratio NA	Gravity NA
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Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES *llc*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13658
 LOCATION Eureka
 FOREMAN Troy Stricker

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
3-18-08	2368	Neil B ETAL A1-35				Wilson	
CUSTOMER <u>Dart Cherokee Basin</u>		<i>Gas Jung</i>					
MAILING ADDRESS <u>211 W. Myrtle</u>							
CITY <u>Independence</u>	STATE <u>Ks</u>						ZIP CODE <u>67301</u>
TRUCK #							DRIVER
		<u>445</u>	<u>Justin</u>				
		<u>479</u>	<u>John</u>				
JOB TYPE <u>longstay</u>		HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>1340'</u>	CASING SIZE & WEIGHT <u>4 1/2" 9.5"</u>			
CASING DEPTH <u>1334'</u>		DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT <u>13.2"</u>		SLURRY VOL <u>4381</u>	WATER gal/sk <u>80</u>	CEMENT LEFT in CASING <u>0'</u>			
DISPLACEMENT <u>21.68bl</u>		DISPLACEMENT PSI <u>600</u>	MIX PSI <u>1100</u>	RATE			

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 25861 water.
Pump 4sk Gel-Flush w/ Halls 58bl water, 108bl Soap, 128bl Dye. Mixed 1408bl
Thick Set Cement w/ 8" Kol-Seal @ 13.2" P/Sk. Wash out Pump & lines
Release Pkg. Displace w/ 21.68bl water. Final Pumping Pressure 600 PSI.
Run Pkg to 1100 PSI. wait 5mins Release Pressure. Float Hold. Good
Cement to ~~CONFIDENTIAL~~ 8bl stay to pit.

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Job Capt.

KCC

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.45	138.00
1126A	140skt	Thick Set Cement	16.20	2268.00
1110A	1120"	Kol-Seal 8" P/Sk	.40"	448.00
1118A	200"	Gel-Flush	.16"	32.00
1105	50"	Halls	.37"	18.50
5407	7.7 Ton	Ton-Mileage	m/c	700.00
4404	1	4 1/2" Top Rubber Pkg RECEIVED	42.00	42.00
1143	1gal	Soap	36.85	36.85
1140	2gal	Ri-cide	27.20	55.40
JUN 23 2008				
CONSERVATION DIVISION WICHITA, KS				
<i>Thank You!</i>				
			sub total	4213.75
			6.3% SALES TAX	176.94
			ESTIMATED TOTAL	4390.69

AUTHORIZATION *[Signature]*

TITLE 220740

DATE