

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

6/24/10

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD/FOXFE
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3-11-08	3-17-08	3-18-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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JUN 24 2008

KCC

API No. 15-133-27401-0000
 County: Neosho
 NE NE Sec. 18 Twp. 29 S. R. 20 East West
660 feet from S (N) (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Hines Mary L. Rev. Trust Well #: 18-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Not Yet Complete
 Elevation: Ground: 875 Kelly Bushing: n/a
 Total Depth: 878 Plug Back Total Depth: 859
 Amount of Surface Pipe Set and Cemented at 38 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 859
 feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan *AK INJ 7/10/09*
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 6/24/08
 Subscribed and sworn to before me this 24th day of June,
 2008.
 Notary Public: Terra Klauman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
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JUN 25 2008

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Hines Mary L. Rev. Trust Well: 18-1
Sec. 18 Twp. 29 S. R. 20 East West County: Neosho

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) [] Yes [] No [x] Log Formation (Top), Depth and Datum [] Sample
Samples Sent to Geological Survey [] Yes [] No Name Top Datum
Cores Taken [] Yes [] No See attached
Electric Log Run (Submit Copy) [] Yes [] No
List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	38	"A"	5	
Production	7-7/8"	5-1/2	14.5	859	"A"	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

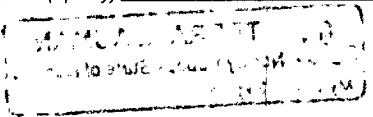
Shots Per Foot	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size 2-3/8" Set At Waiting on Pipeline Packer At n/a Liner Run [] Yes [] No

Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

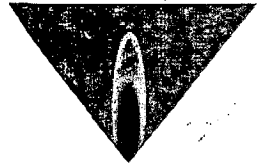
Estimated Production Per 24 Hours Oil Bbls. n/a Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas [] Vented [] Sold [] Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)



QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **6570**

FIELD TICKET REF # _____

FOREMAN Joe

SSI 626610

API 15-133-27401

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-18-08	Hines Mary Louise Rev. Trust 18-1	18	29	20	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	10:30	3:45		903427		5.25	Joe Blomquist
MAVERICK		3:15		903197		4.75	120
MATT		3:45		903600		5.25	Matt
DANIEL		3:45		931420		5.25	Daniel

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 972 CASING SIZE & WEIGHT 5 1/2 15.5
 CASING DEPTH 859.46 DRILL PIPE CONFIDENTIAL TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL JUN 24 2008 WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 20.46 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

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 Installed Cement head RAN 2 SKS gal & 11 bbl dye & 1 SK gal & 135 SKS of Cement to get dye to Surface. flush pump. Pump wiper plug to bottom & Set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903197	1	Cement Pump Truck	
903600	1	Bulk Truck	
		Transport Truck	
		Transport Trailer	
931420	1	80 Vac	
	859.46	Casing 5 1/2 Casing	
	0	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	115 SK	Portland Cement	
	26 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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CONSERVATION DIVISION
WICHITA, KS

FOXFE ENERGY

DRILLERS LOG

FOXFE ENERGY

RIG #	101	S. 18	T. 29	R. 20	GAS TESTS:	
API #	133-27401	County:	Neosho		134'	no blow
Elev.:	875'	Location:	Kansas		227'	no blow
					258'	no blow
Operator: Quest Cherokee LLC					320'	no blow
Address 9520 N. May Ave., Suite 300					351'	no blow
Oklahoma City, OK. 73120					413'	no blow
WELL #	18-1	Lease Name: Hines Rev Trust			444'	3 - 1" 44.7
Footage location		660 ft. from the N line		475'	3 - 1" 44.7	
		660 ft. from the E line		506'	3 - 1" 44.7	
Drilling Contractor:		FOXFE ENERGY			568'	3 - 1" 44.7
Spud Date: NA		Geologist:			599'	3 - 1" 44.7
Date Comp: 3-17-08		Total Depth: 878'			630'	3 - 1" 44.7
Exact Spot Location NE-NE					661'	3 - 1" 44.7
Casing Record					692'	3 - 1" 44.7
	Surface	Production			723'	3 - 1" 44.7
Size Hole	12-1/4"	7-7/8"			754'	1.5lb - 1" 169
Size Casing	8-5/8"	5-1/2"			878'	1.5lb - 1" 169
Weight	24#	15-1/2#				
Setting Depth	36'					
Type Cement	port					
Sacks	5					

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 JUN 24 2008
 KCC

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	shale	339	346	sand	563	571
clay/shale	1	22	sand	346	362	coal	571	572
lime	22	52	shale	362	386	sand	572	595
shale	52	75	coal	386	388	coal	595	596
lime	75	93	shale	388	430	shale	596	601
shale	93	107	coal	430	431	coal	601	602
lime	107	120	shale	431	453	sand	602	632
coal	120	121	coal	453	455	shale	632	649
lime	121	131	shale	455	463	coal	649	650
shale	131	155	coal	463	464	shale	650	670
sand	155	161	sand	464	478	coal	670	671
shale	161	220	coal	478	479	sand	671	680
coal	220	221	shale	479	490	coal	680	681
lime	221	248	coal	490	491	sand	681	699
coal	248	249	shale	491	502	coal	699	700
shale	249	310	coal	502	503	shale	700	719
coal	310	311	sand	503	529	sand	719	730
shale	311	327	shale	529	541	coal	730	731
b. shale	327	329	coal	541	542	shale	731	974
coal	329	330	shale	542	548	coal	744	745
shale	330	337	sand	548	562	shale	745	747
coal	337	339	coal	562	563	coal	747	749

Comments: 41' injected water

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CONSERVATION DIVISION
 WICHITA, KS

WELL LOG Hines Rev Trust; 18-1 pg 2

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	749	751						
miss. Lime	751	878						

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Comments:

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