

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/24/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/FOXEXE
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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JUN 24 2008
KCC

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3-10-08 3-15-08 3-17-08
Spud Date or 3-10-08 Date Reached TD 3-17-08 Completion Date or
Recompletion Date Recompletion Date

API No. 15-099-24241-0000
County: Labette
NE NE NW Sec. 1 Twp. 31 S. R. 19 East West
330 feet from S N (circle one) Line of Section
2310 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Beachner Bros Well #: 1-31-19-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 883 Kelly Bushing: n/a
Total Depth: 878 Plug Back Total Depth: 875
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 875
feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan AHINS 7-1609
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 6/24/08
Subscribed and sworn to before me this 24th day of June,
2008.
Notary Public: Terra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received KANSAS CORPORATION COMMISSION
 UIC Distribution **JUN 25 2008**
CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

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Operator Name: Quest Cherokee, LLC Lease Name: Beachner Bros Well #: 1-31-19-1
Sec. 1 Twp. 31 S. R. 19 [x] East [] West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [] No (Attach Additional Sheets)
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [] No
Electric Log Run [] Yes [] No (Submit Copy)
List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	7-7/8	5-1/2	14.5	875	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	736-738/681-683	500gal 15% HCLw/ 55bbls 2% KCl water, 681bbls water w/ 2% KCL, Blockde, 6700# 20/40 sand	736-738/681-683
4	515-517/449-451/419-422/401-403	400gal 15% HCLw/ 60bbls 2% KCl water, 575bbls water w/ 2% KCL, Blockde, 5000# 20/40 sand	515-517/449-451 419-422/401-403
4	302-306/286-290	400gal 15% HCLw/ 58bbls 2% KCl water, 690bbls water w/ 2% KCL, Blockde, 8600# 20/40 sand	302-306/286-290

TUBING RECORD Size 2-3/8" Set At 748 Packer At n/a Liner Run [] Yes [] No

Date of First, Resumerd Production, SWD or Enhr. N/A Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. n/a Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

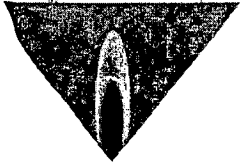
Disposition of Gas METHOD OF COMPLETION Production Interval

[] Vented [] Sold [] Used on Lease (If vented, Submit ACO-18.) [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)



QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **6567**

FIELD TICKET REF # _____

FOREMAN Joe

SSI 625940

API 15-099-24241

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
3-17-8	Beachner Bros 1-31-19-1		1	31	19	LB	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	7:00	11:00		903427		4	<i>Joe Beachner</i>
Wes	7:00			903197		4	<i>Wes Travis</i>
MATT	6:45			903600		4.25	<i>Matt Travis</i>
Tyler	7:00			903140	932452	4	<i>Tyler</i>
Daniel	6:45			931420		4.25	<i>Daniel</i>

JOB TYPE Longstring HOLE SIZE CONFIDENTIAL HOLE DEPTH 878 CASING SIZE & WEIGHT 5 1/8 15.5
 CASING DEPTH 875.55 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 20.84 DISPLACEMENT PSI KCC MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head RAN 2 SKS gel & 11 bbl dye & 1 SK gel & 130 SKS cement to get surface. Flush pump. Pump w/p plug to bottom of set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903197	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
931420	1	80 Vac	
	875.55	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	5K	Portland Cement	
	5K	Gilsonite	
	5K	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	2000 gal	City Water	

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CONSERVATION DIVISION
WICHITA, KS

FOXFE ENERGY

DRILLERS LOG

FOXFE ENERGY

RIG #	101	S. 1	T. 31	R. 19	GAS TESTS:	
API #	099-2421	County:	Labette		227'	no blow
Elev.:	883'	Location:	Kansas		289'	no blow
					320'	no blow
Operator: Quest Cherokee LLC					382'	no blow
Address 9520 N. May Ave., Suite 300					413'	no blow
Oklahoma City, OK. 73120					444'	no blow
WELL #	1-31-19-1	Lease Name: Beachner Bros.			475'	no blow
Footage location		330 ft. from the N line		506'	no blow	
		2310 ft. from the W line		537'	no blow	
Drilling Contractor: FOXFE ENERGY					568'	no blow
Spud Date: NA		Geologist:			599'	no blow
Date Comp: 3/15/2008		Total Depth: 878'			630'	no blow
Exact Spot Location NE NE NW					692'	slight blow
Casing Record					785'	1 - 1/2" 6.27
	Surface	Production		878'	0	
Size Hole	12-1/4"	7-7/8"		CONFIDENTIAL JUN 24 2008 KCC		
Size Casing	8-5/8"	5-1/2"				
Weight	24#	15-1/2#				
Setting Depth	22					
Type Cement	port					
Sacks	5					

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	coal	366	367	sand	587	595
clay/shale	1	22	sand	367	376	shale	595	603
lime	22	66	shale	374	401	coal	603	604
b. shale	66	68	coal	401	402	shale	609	624
shale	68	74	shale	402	406	coal	624	625
lime	74	130	coal	406	407	shale	625	645
shale	130	186	shale	407	415	sand	645	661
b. shale	186	188	lime	415	422	shale	661	682
lime	188	207	b. shale	422	424	coal	682	686
b. shale	207	209	shale	424	428	shale	686	738
lime	209	212	coal	428	429	coal	738	743
b. shale	212	214	shale	429	490	shale	743	750
shale	214	269	coal	490	491	sand	750	753
lime	269	290	sand	491	500	lime/mississ	753	878
b. shale	290	292	shale	500	515			
shale	292	298	coal	515	516			
lime	298	304	shale	516	548			
shale	304	310	sand	548	558			
coal	310	311	coal	558	559			
shale	311	315	shale	559	570			
sand	315	328	coal	570	571			
shale	328	366	shale	571	587			

Comments: 322' injected water, 491-500' odor, 548-553' odor, 750-878' odor

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