

Phone (405) 246-3226

**Designate Type of Completion** 

Operator: License #

Purchaser: N/A

Wellsite Geologist:

Operator:

Well Name:

20 / ) 🛴

**Notary Public** 

**Date Commission Expires** 

Name:

Address

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# ORIGINA

Form ACO-1 September 1999 Form must be Typed

#### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

	6/18/10
perator: License # 5278	API NO. 15- 175-22121-0000
ame: EOG Resources, Inc.	County SEWARD
ddress 3817 NW Expressway, Suite 500	- <u>NW</u> - <u>NW</u> - <u>NW</u> Sec. <u>14</u> Twp. <u>33</u> S. R. <u>34</u> [EX]
ity/State/Zip Oklahoma City, Oklahoma 73112	Feet from S(v)(circle one) Line of Section
urchaser: N/A	150 Feet from EW (circle one) Line of Section
perator Contact Person: DAWN ROCKEL	Footages Calculated from Nearest Outside Section Corner:
hone ( 405) 246-3226	(circle one) NE SE NW SW
ontractor: Name: KENAI MID-CONTINENT, INC.	Lease Name HITCH Well# 14 #1
cense: 34000 RECEIVED  KANSAS CORPORATION COMMISSION  KANSAS CORPORATION COMMISSION	Field Name
relisite Geologist.	Producing Formation N/A
esignate Type of Completion	Elevation: Ground 2888' Kelley Bushing 2900'
CONSERVATION, KS WICHITA, KS Re-Entry Workover	Total Depth 5800' Plug Back Total Depth
Oil SWD CONFIDENTIAL Temp. Abd.	Amount of Surface Pipe Set and Cemented at 1653 Feet
Gas ENHR	Multiple Stage Cementing Collar Used? Yes X No
Other (Core, WSW, , Expl., ©athodic, etc.)	If yes, show depth setFeet
Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
perator:	feet depth tow/sx cmt.
/ell Name:	Drilling Fluid Management Plan PALA 7-14-09
riginal Comp. Date Original Total Depth	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 4000 ppm Fluid volume 1000 bbls
Plug Back ————————————————————————————————————	Dewatering method used <u>EVAPORATION</u>
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
Other (SWD or Enhr?) Docket No.	Lease NameLicense No
4/23/2008 4/29/2008 P&A-5/1/2008	Quarter Sec Twp S R E
Spud Date or Date Reached TD Completion Date or Recompletion Date	County Docket No.
,	
Kansas 67202, within 120 days of the spud date, recompletion, wo Information on side two of this form will be held confidential for a pe 82-3-107 for confidentiality in excess of 12 months). One copy of al CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with the confidence of	with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, rkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Find of 12 months if requested in writing and submitted with the form (see rule I wireline logs and geologist well report shall be attached with this form. ALL the all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Submit CP-111 form with all temporarily abandoned wells.
Signature Signature	KCC Office Use ONLY
Title SR. OPERATIONS ASSISTANT Date 6/	/18/2008
Subscribed and sworn to before me this	Letter of Confidentiality Attached  If Denied, Yes Date:

Wireline Log Received

**UIC Distribution** 

**Geologist Report Received** 

ORIGINAL

Side Two Operator Name EOG RESOURCES, INC. Lease Name HITCH County SEWARD Sec. 14 Twp. 33 S.R. 34 East 💢 West INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. Drill Stem Tests Taken (Attach Additional Sheets.) X Yes ☐ No X Log Formation (Top), Depth and Datums ☐ Sample Name Datum ☐ Yes X No Samples Sent to Geological Survey ☐ Yes X No Cores Taken SEE ATTACHED SHEET Electric Log Run (Submit Copy.) X Yes ∏ No List All E.Logs Run: SD/DS NEUTRON, SD/DS MICRO, RESISTIVITY, MICRO. SONIC CASING RECORD X New ☐ Used Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Weight Purpose of String Size Casing # Sacks Setting Type of Type and Percent Drilled Set (In O.D.) Lbs./Ft. Depth Cement Used Additives **SURFACE** 12 1/4 8 5/8 24# 1653 MIDCON2 PP 300 SEE CMT TIX PREM PLUS 180 ADDITIONAL CEMENTING/SQUEEZE RECORD Purpose Depth Type of Cement #Sacks Used Type and Percent Additives Perforate **Protect Casing** Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Sqeeze Record Shots Per Foot Specify Footage of Each Interval Perforated Depth (Amount and Kind of Material Used) **TUBING RECORD** Set At Size Packer At Liner Run Yes No Date of First, Resumed Production, SWD or Enhr. **Producing Method** Flowing Pumping Gas Lift Other (Explain) N/A - DRY **Estimated Production** Oil Bhls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours Disposition of Gas: METHOD OF COMPLETION Production Interval ☐ Vented ☐ Sold Used on Lease Open Hole Perforation Dually Comp. Commingled (If vented, submit ACO-18.) Other (Specify)

ACO-1 Con	npletion Report											
Well Name : HITCH 14 #1												
FORMATION	TOP	DATUM										
*												
BASE OF HEEBNER .	4250	-1350										
KANSAS CITY	4672	-1772 ·										
MARMATON	5020	-2120										
CHEROKEE	5206	-2306										
ATOKA	5528	-2628										
MORROW	5632	-2732										

CONFIDENTIAL
JUN 1 8 2008
KCC

RECEIVED KANSAS CORPORATION COMMISSION

JUN 20 2008

CONSERVATION DIVISION WICHITA, KS

## Cementing Job Summary

			<del></del>		1116	Road	V LA	- CII (11 (1 ) C	بهاد ع	I IZ W	ıın sa	rety						
Sold To #					To #:	26480				te #:		. 1			Sales	Order	#: 584	1302
Customer			DURCE	SINC	EBUS	SINESS			Cus	tome	r Rep:	Pass	ig, Da					
Well Name	e: Hitc	h				V	Vell #:	14#1	1				AF	YUV	NI #:			
Field:			C	ity (SAI	P): G	UYMON		County	/Pari	ish: S	eward					: Kansa		
Contracto	r: AB	ERCR	OMBIE			Rig/Plat									1			
Job Purpo	se: (	emen	t Surfa	ce Casi														
Well Type						Job Typ	e: Ce	ement S	urfac	e Ca	sina				<del></del>		··.	<del></del>
Sales Pers						Srvc Su						a	/RILI	D F	mn #·	32469	3	<del></del>
			,		Г			Job Pe							π.	02403		
HES Er	np Nai	ne	Exp Hr	s Emp	#	HES		Name		p Hrs	Emp	#	HF	SF	mp Na	ma	Exp Hr	s Emp#
BROADFO			8.59	4318		CHAVEZ				.59	3246					Allen	8.59	427571
Matthew							•				]	·		-,			0.00	12/0/
RODRIGU	JEZ,		8.59	4421	25										***************************************			
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75821	50	mile		77031		50 mile	9		D031	2	50	mile						
	<b>,</b>							Job H	lours	1			***************************************					
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	-	Hours		Hours				Hour	5		lours	<u> </u>		·		Hours		Hours
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Surface Hole													1	•	•		ft	ft
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Gurface Cas HOE,CSG,T LVASSY,IN	IIGER SR FL	n TOOTH DAT,8-	1,8 5/8 I	Des N 8RD D, 24 lbs/	cripti	8.097 Sa	les/R	RE SAS CORP	CEIV ORATI	VED ON COM	MISSION	Qty 1	Qty t	om A A		ft 1700. 1620.		
Gurface Cas HOE,CSG,T LVASSY,IN LLUP ASS	TIGER SR FLO	n TOOTH S-8,TAC	1,8 5/8 I 5/8 8RD 7 IN 8	Des N 8RD 0, 24 lbs/	cripti	8.097 Sa	les/R	RE SAS CORP	CEIV ORATI	VED ON COM	MISSION	1 1 1	Qty u	uom A A		ft 1700. 1620.		
HOE,CSG,T VASSY,IN LLUP ASS ENTRALIZE	INGER SR FLOY - 1.50 ER ASS	TOOTH DAT,8-9 00 ID -	1,8 5/8 I 5/8 8RD 7 IN 8	Des N 8RD 0, 24 lbs/	cripti	8.097 Sa	les/R	RE SAS CORP JUN	CEIVORATIO	VED ON COM	MISSION	1 1 1 1 .	City (E)	mou A A A		ft 1700. 1620.		
HOE,CSG,T LVASSY,IN LLUP ASSY ENTRALIZE LP,LIM,8 5/	TIGER SR FLOY - 1.50 ER ASS	n TOOTH DAT,8 OI D - SY - 8-5	H,8 5/8 I 5/8 8RD 7 IN 8 5/8 CSG I DOGS	Des N 8RD 0, 24 lbs/	cripti	8.097 Sa	les/R	RE SAS CORP JUN	CENORATION OF A TOPONOMIC OF A TOPON	VED ON COM 2001	MISSION	Qty 1 1 1 1 2	City L	mou		ft 1700. 1620.		
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HOE, CSG, T VASSY, IN: LLUP ASS' ENTRALIZE P, LIM, 8 5// ASKET - CE UG, CMTG Type Jide Shoe	INGER SR FLO Y - 1.50 ER ASS 8,FRIO EMENT ,TOP,8	n TOOTH OAT,8-1 00 ID - SY - 8-5 T,WTH - 8 5/8 8 5/8,HV	H,8 5/8 I 5/8 8RD 7 IN 8 5/8 CSG I DOGS I CSG X WE,7.20	Des N 8RD ), 24 lbs i-5/8 (12 1/4 ) MIN/8.0	og MA	8.097 Sa on	les/Ri KAN	RESAS CORP  JUN  CONSE	CEINORATION ORATION OR	VED ON COM 1 200 ON DIVI TA, KS	MISSION SION	Qty 1 1 1 1 1 1 Top	E/ E/ E/ E/ E/ Type	A A A A A A A A A A A A A A A A A A A	Dep	ft 1700. 1620.	Sup	plier
HOE, CSG, T LVASSY, IN LLUP ASS' ENTRALIZE LP, LIM, 8 5// ASKET - CE LUG, CMTG Type Lide Shoe oat Shoe	INGER SR FLO Y - 1.50 ER ASS 8,FRIO EMENT ,TOP,8	n TOOTH OAT,8-1 00 ID - SY - 8-5 T,WTH - 8 5/8 8 5/8,HV	H,8 5/8 I 5/8 8RD 7 IN 8 5/8 CSG I DOGS I CSG X WE,7.20	Des N 8RD ), 24 lbs i-5/8 (12 1/4 ) MIN/8.0	offt  O9 MA  T  Pack  Bridge	Sa on ype er ge Plug	les/Ri KAN	RESAS CORP  JUN  CONSE	CEINORATION ORATION OR	VED ON COM 1 200 ON DIVI TA, KS	MISSION SION	1 1	E/ E/ E/ E/ Type Plug	uom	Dep	ft 1700. 1620.	Sup	plier
HOE, CSG, T LVASSY, IN: LLUP ASSY ENTRALIZE LP, LIM, 8 5/A ASKET - CE LUG, CMTG	INGER SR FLO Y - 1.50 ER ASS 8,FRIO EMENT ,TOP,8	n TOOTH OAT,8-1 00 ID - SY - 8-5 T,WTH - 8 5/8 8 5/8,HV	H,8 5/8 I 5/8 8RD 7 IN 8 5/8 CSG I DOGS I CSG X WE,7.20	Des N 8RD ), 24 lbs i-5/8 (12 1/4 ) MIN/8.0	og MA	Sa on ype er ge Plug	les/Ri KAN	RESAS CORP  JUN  CONSE	CEINORATION ORATION OR	VED ON COM 1 200 ON DIVI TA, KS	MISSION SION	Qty 1 1 1 2 1 1 Top Botte SSR	E/ E/ E/ E/ E/ Type	uom	Dep	ft 1700. 1620.	Sup	plier

Summit Version: 7.20.130

Thursday, April 24, 2008 23:24:00

## Cementing Job Summary

Gellin	g Agt	Conc	Surfactant		Conc	Acid	1 Type	1	Qty	Conc	9
<b>Freat</b> n	nent Fld	Conc	Inhibitor	· · · · · ·	Conc		d Type	<del></del>	Size	Qty	+
				Fluid Data					Size		
S	tage/Plug #: 1					3.00					3141 3343
Fluid #	Stage Type	Fluid	Name	Qty	Qty uom	Mixing Density Ibm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total N Fluid Ga	
1	Lead Cement	MIDCON-2 CEMENT SBM (15079)	PREMIUM PLUS	- 300.0	sacks		2.96	18.14		18.14	ŀ
	3 %	CALCIUM CHLORID	E - HI TEST PELL	ET (100005	053)		L	<del></del>	<u> </u>	L	—
	0.25 lbm	POLY-E-FLAKE (101	216940)				<del></del>			<del></del>	
	0.1 %	WG-17, 50 LB SK (1	00003623)				·			·	
	18.138 Gal	FRESH WATER			·····						
	Tail Cement	CMT - PREMIUM PL (100012205)	US CEMENT	180.0	sacks	14.8	1.34	6.32		6.32	
	94 lbm	CMT - PREMIUM PLI	JS - CLASS C RE	G OR TYPE	III, BUL	K (1000122	205)	J 1	<u>.</u>		_
	6.324 Gal	FRESH WATER									_
	2 %	CALCIUM CHLORIDI		ET (1000050	53)			· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		
	0.25 lbm	POLY-E-FLAKE (101	216940)								_
	Displacement	CONE	INENTIAL	102.00	bbl	8.33	.0	.0	.0	<del></del>	
Ca	iculated Value	s Pressu	res			V	olumes	Allens Edition		CONTRACTOR S	
	ement	Shut In: Instant	1 8 ZUU8 Lost	Returns	<u> </u>	Cement SI	urry		Pad	24 A C C C C C C C C C C C C C C C C C C	1
	Cement	5 Min	Ceme	ent Returns		Actual Dis	splaceme	ent	Treatm	ent	
ac G	radient	15 Min	VCC Spac	ers		Load and	Breakdo	wn	Total J		_
				Rates							
ircul		Mixing		Displac	ement			Avg. Jo	b		
	ent Left In Pipe	Amount 43.79 ft Re									
rac K	ing # 1 @	ID Frac ring # 2		Frac Rin			F	rac Ring #	4@	ID	
Th	e Information	Stated Herein Is (	Correct Custo	omer Represe	entative S	ignature	<u></u>				

RECEIVED KANSAS CORPORATION COMMISSION

JUN 20 2008

CONSERVATION DIVISION WICHITA, KS

Sold To #: 348223

### Cementing Job Log

Sales Order #: 5841302

The Road to Excellence Starts with Safety Ship To #: 2648028

Quote #:

Customer. EUG RESOURCES	INC EROSINES	55	į į	Custom	er Rep: P	assio. Da	ie	
Well Name: Hitch		Well #	#: 14#1				!/UWI #:	
Field: City	(SAP): GUYMO			Parish: S	Seward	E-"		: Kansas
Legal Description:	· · · · · · · · · · · · · · · · · · ·						Journal	. ranses
Lat:			i	ong:	*******	<del></del>		
Contractor: ABERCROMBIE	Rig/P	latform	Name/N			·		
Job Purpose: Cement Surface (	Casing		<del></del>	!		Ticket	Amount	<b> </b>
Well Type: Development Well	Job T	ype: Ce	ement Su	urface C	asing			
Sales Person: BLAKEY, JOSEP				AVEZ, E		MBU II	D Emp#	: 324693
Activity Description	Date/Time	Cht	Rate bb/ min		ofume bbl Total	Pre	ssure sig	Comments
Arrive at Location from Service Center	04/24/2008 03:00	an a ras Main				Pidong	casing	
Assessment Of Location Safety Meeting	04/24/2008 03:15	CONF	DENT	AL				
Safety Meeting - Pre Rig-Up	04/24/2008 03:30		1 8 20					
Rig-Up Equipment	04/24/2008 03:45	k	CC			1	KA	RECEIVED  INSAS CORPORATION COMMISSION
Call Out	04/24/2008 12:00							JUN 2 0 2008
Safety Meeting - Pre Job	04/24/2008 20:45							CONSERVATION DIVISION WICHITA, KS
Start Job	04/24/2008 21:06			1				VIII III III
Test Lines	04/24/2008 21:07			े १ स्			·	3000 PSI
Pump Lead Cement	04/24/2008 21:10		6	158	0	:	34.0	300 SKS @ 11.4 PPG
Pump Tail Cement	04/24/2008 22:08		6	43	158		177.0	180 SKS @ 14.8 PPG
Shutdown	04/24/2008 22:18				201			CLEAN LINES
Drop Top Plug	04/24/2008 22:18					<del> </del>		
Pump Displacement	04/24/2008 22:19		6	102	0		42.0	RIG WATER
Stage Cement	04/24/2008 22:38		2		92		214.0	
Bump Plug	04/24/2008		2	<del></del>	102		338.0	

Sold To #: 348223

Release Casing Pressure

Ship To #:2648028

22:45

22:45

22:49

04/24/2008

04/24/2008

Quote #:

Sales Order # :

**500 OVER PLUG** 

**TEST FLOATS** 

LANDING PRESSURE

838.0

5841302

SUMMIT Version:

Pressure Up

7.20.130

Thursday, April 24, 2008 11:24:00

# Cementing Job Log

Activity Description	Date/Time	Cht	Rate bbl/ min	The Section of the	ume bl		sure Sig	Comments
		#	(33)(35)	Stage	Total	Tubing	Casing	
Safety Meeting - Pre Rig-Down	04/24/2008 23:00			op 1				FLOATS HELD
Rig-Down Equipment	04/24/2008 23:30			1				THANKS FOR CALLING HALLIBURTON
End Job	04/24/2008 23:59			;				ERIK CHAVEZ AND CREW

CONFIDENTIAL
JUN 1 8 2008
KCC

RECEIVED KANSAS CORPORATION COMMISSION

JUN 20 2008

CONSERVATION DIVISION WICHITA, KS

Sold To #: 348223

Ship To #:2648028

Quote #:

Sales Order #:

5841302

**SUMMIT Version:** 

7.20.130

Thursday, April 24, 2008 11:24:00

### Cementing Job Summary

					The	Road	to Ex	celle	ence S	Starts	with:	Safe	ety							
Sold To #:	3482	223		Ship 1	ro#:	26480	)28		Q	uote #	:				Sale	s Orde	er f	<b>#:</b> 5858	957	
Customer:	EOC	RESC	DURCE	S INC E	BUS	SINESS			C	ustom	er Re	ep: l	Brock,	Gary	-					
Well Name:	Hito	:h				V	Vell #	: 14		<del></del>		<b>-</b>		API/U	WI #:					
Field:			C	ity (SAP	): GI	UYMON	j	Co	untv/P	arish:	Sewa	ard		. I		e: Kan	sas	s		·
Contractor	: AB	FRCR				Rig/Pla														
Job Purpos													· · · · · ·					<del></del>		
Well Type:						loh Tv	no: D	luc t	o Abor	ndon C	conic			· · · · · · · · · · · · · · · · · · ·						
Sales Perso						Job Ty							10/ 900				~~~			
Sales Ferst	)III.	DLANC	1, 308	DEFI		Srvc St	uperv				ON,	RIC	NY INTE	ש עו טצ	:mp#	428	909	<u> </u>		
1150.5					<del></del> T				Perso											
HES Em			Exp Hr				Emp			Exp H		mp		HES E			$\overline{}$	Exp Hrs		1p#
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RECEIVED KANSAS CORPORATION COMMISSION

JUN 20 2008

Summit Version: 7.20.130

Thursday, May 01, 2008 05:07:00

CONSERVATION DIVISION WICHITA, KS

### Cementing Job Summary

			NAME OF THE			Fli	uid Data						NAVS.	
S	age/Plug	#: 1												
Fluid #	Stage <sup>*</sup>	Гуре		Fluid N	lame		Qty	Qty uom	Mixing Density Ibm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Tota Fluid	l Mix Gal/s
1	PLUG AT	1680	POZ P	REMIUM 40/60	- SBM (150	075)	100.0	sacks	13.5	1.52	7.57		7.	.57
	2 %		BENT	ONITE, BULK (	100003682)		d.							
	7.572 Ga	j	FRESH	WATER			,		1					
2	PLUG AT	600	POZ P	REMIUM 40/60	- SBM (150	075)	50.0	sacks	13.5	1.52	7.57		7.	.57
	2 %		BENTO	ONITE, BULK (	100003682)		, . , .l		· ·					******
	7.572 Ga		FRESH	I WATER			, , ,							
3	PLUG AT	60	POZ P	<b>REMIUM 40/60</b>	- SBM (150	)75)	20.0	sacks	13.5	1.52	7.57		7.	57
	2 %		BENTO	NITE, BULK (*	100003682)				*		······································	•		
	7.572 Gal		FRESH	I WATER										
4	PLUG RA MOUSE HO		POZ P	REMIUM 40/60	- SBM (150	)75)	25.0	sacks	13.5	1.52	7.57		7.	57
	2 %	-	BENTO	NITE, BULK (1	00003682)		***************************************				.J			
	7.572 Gal		FRESH	WATER	······································									
Ca	iculated	Values		Pressui	es				V	olumes				
Displac	ement	19	Sh	ut in: instant		Lost R	eturns	0	Cement SI	urry	52	Pad	Ī	
Top Of	Cement	surfa	ce 5 N	lin		Cemer	nt Returns	0	Actual Dis	splaceme	ent 19	Treatm	ent	
Frac G	radient		15	Min		Space	rs	0	Load and	Breakdo	wn	Total Je	ob	71
						F	tates 🛸							
Circul		3		Mixing	3		Displac	ement	3		Avg. Jo	b	3	
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Frac F	ling # 1 @		ID	Frac ring # 2	@	D	Frac Ring	g # 3 @	ID.	)	Frac Ring #	4 @	ID	)
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RECEIVED KANSAS CORPORATION COMMISSION

JUN 20 2008

CONSERVATION DIVISION WICHITA, KS

Summit Version: 7.20.130

Thursday, May 01, 2008 05:07:00

### Cementing Job Log

The Road to Excellence Starts with Safety Sold To #: 348223 **Ship To #**: 2648028 Quote #: Sales Order #: 5858957 Customer: EOG RESOURCES INC EBUSINESS Customer Rep: Brock, Gary Well Name: Hitch Well #: 14#1 API/UWI #: Field: County/Parish: Seward City (SAP): GUYMON State: Kansas Legal Description: .at: Long: Contractor: ABERCROMBIE Rig/Platform Name/Num: 5 Job Purpose: Plug to Abandon Service **Ticket Amount:** Well Type: Development Well Job Type: Plug to Abandon Service Sales Person: BLAKEY, JOSEPH Srvc Supervisor: HUTCHESON, RICKY MBU ID Emp #: 428969

Activity Description	Date/Time	Cht	Rate bbl/ min		ume bi	The second	sure sig	Comments		
and the second second		#		Stage	Total	Tubing	Casing			
Arrive At Loc	04/30/2008 22:00							South Control of the		
Pre-Job Safety Meeting	04/30/2008 22:00	0811	JEEK!	判系章						
Rig-Up Completed	04/30/2008 22:00		FIDEN	11/1L 11/12						
Test Lines	05/01/2008 01:38	، ت ر	1400			+		1500 PSI		
Pump Cement	05/01/2008 01:43		1131	' 27	34		100.0	100 SKS @ 13.5 PLUG @ 1694 FT		
Pump Displacement	05/01/2008 01:52		3	15	49	· .	100.0	MUD		
Pump Cement	05/01/2008 02:39		3	13	62	ļ	100.0	50 SKS @ 13.5 @ 595 FT		
Pump Displacement	05/01/2008 02:43		3	5	67		100.0	MUD		
Pump Cement	05/01/2008 04:21		2	5	72			20 SKS @ 13.5 @ 60 FT		
Pump Cement	05/01/2008 04:30		1	7			_	25 SKS @ 13.5 RAT & MOUSE HOLE		
End Job	05/01/2008 04:44		-	•				THANKS FOR CALLING HALLIBURTON RICKY & CREW		
Post-Job Safety Meeting (Pre Rig-Down)	05/01/2008 04:50									

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JUN 20 2008

CONSERVATION DIVISION WICHITA, KS

Sold To #: 348223

Ship To #:2648028

』Quote#∶

Sales Order # :

5858957

SUMMIT Version:

7.20.130

Thursday, May 01, 2008 05:07:00