

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/18/10

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: N/A

Operator Contact Person: DAWN ROCKEL

Phone (405) 246-3226

Contractor: Name: KENAI MID-CONTINENT, INC.

License: 34000

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas ENHR Other (Core, WSW, Expl., Cathodic, etc.)

Dry

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

4/23/2008 4/29/2008 P&A-5/1/2008

Spud Date or 08 Date Reached TD Completion Date or
Recompletion Date 10/24/2010 Recompletion Date

API NO. 15- 175-22121-0000

County SEWARD

 - NW - NW - NW Sec. 14 Twp. 33 S. R. 34 E W

280 Feet from S (circle one) Line of Section

150 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name HITCH Well # 14 #1

Field Name _____

Producing Formation N/A

Elevation: Ground 2888' Kelley Bushing 2900'

Total Depth 5800' Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 1653 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DATA 7-14-09
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dawn Rockel

Title SR. OPERATIONS ASSISTANT Date 6/18/2008

Subscribed and sworn to before me this 19th day of June

20 08

Notary Public Melissa Sturm

Date Commission Expires 10/24/2010



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ORIGINAL

Side Two



Operator Name EOG RESOURCES, INC.

Lease Name HITCH

Well # 14-71

Sec. 14 Twp. 33 S.R. 34 East West

County SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

SD/DS NEUTRON, SD/DS MICRO, RESISTIVITY, MICRO, SONIC

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED SHEET

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1653	MIDCON2 PP	300	SEE CMT TIX
					PREM PLUS	180	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. N/A - DRY Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled (If vented, submit ACO-18.) Other (Specify)

ACO-1 Completion Report		
Well Name : HITCH 14 #1		
FORMATION	TOP	DATUM
BASE OF HEEBNER	4250	-1350
KANSAS CITY	4672	-1772
MARMATON	5020	-2120
CHEROKEE	5206	-2306
ATOKA	5528	-2628
MORROW	5632	-2732

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JUN 18 2008

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JUN 20 2008

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2648028	Quote #:	Sales Order #: 5841302
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Hitch	Well #: 14#1	API/UWI #:	
Field:	City (SAP): GUYMON	County/Parish: Seward	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: CHAVEZ, ERIK	MBU ID Emp #: 324693

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BROADFOOT, RYAN Matthew	8.59	431899	CHAVEZ, ERIK Adrain	8.59	324693	EVANS, JOSHUA Allen	8.59	427571
RODRIGUEZ, EDGAR A	8.59	442125						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10244148	50 mile	10251403C	50 mile	422831	50 mile	54029	50 mile
75821	50 mile	77031	50 mile	D0312	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
CONFIDENTIAL								
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	24 - Apr - 2008	12:00	CST
Form Type			BHST	On Location	24 - Apr - 2008	15:00	CST
Job depth MD	1657. ft		Job Depth TVD	Job Started	24 - Apr - 2008	21:06	CST
Water Depth			Wk Ht Above Floor	Job Completed	24 - Apr - 2008	22:49	CST
Perforation Depth (MD)	From	To		Departed Loc	24 - Apr - 2008	23:59	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Unknown		8.625	8.097	24.				1620.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		
VLVASSY,INSR FLOAT,8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - 8-5/8 CSG	9	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	2	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

HALLIBURTON

Cementing Job Summary

Miscellaneous Materials										
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%			
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	%			
Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14	
	3 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	18.138 Gal	FRESH WATER								
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32	
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)								
	6.324 Gal	FRESH WATER								
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
3	Displacement	CONFIDENTIAL	102.00	bbl	8.33	.0	.0	.0		
Calculated Values			Pressures			Volumes				
Displacement		Shut In: Instant	18	2008	Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min			Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min	100		Spacers		Load and Breakdown		Total Job	
Rates										
Circulating		Mixing		Displacement		Avg. Job				
Cement Left In Pipe	Amount	43.79 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						
				X Dale Posing						

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KANSAS CORPORATION COMMISSION

JUN 20 2008

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2648028	Quote #:	Sales Order #: 5841302
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Hitch	Well #: 14#1	API/UWI #:	
Field:	City (SAP): GUYMON	County/Parish: Seward	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Surface Casing		Ticket Amount:	
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: CHAVEZ, ERIK	
		MBU ID Emp #: 324693	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Arrive at Location from Service Center	04/24/2008 03:00							
Assessment Of Location Safety Meeting	04/24/2008 03:15							
Safety Meeting - Pre Rig-Up	04/24/2008 03:30							
Rig-Up Equipment	04/24/2008 03:45							RECEIVED KANSAS CORPORATION COMMISSION
Call Out	04/24/2008 12:00							JUN 20 2008
Safety Meeting - Pre Job	04/24/2008 20:45							CONSERVATION DIVISION WICHITA, KS
Start Job	04/24/2008 21:06							
Test Lines	04/24/2008 21:07							3000 PSI
Pump Lead Cement	04/24/2008 21:10		6	158	0		34.0	300 SKS @ 11.4 PPG
Pump Tail Cement	04/24/2008 22:08		6	43	158		177.0	180 SKS @ 14.8 PPG
Shutdown	04/24/2008 22:18				201			CLEAN LINES
Drop Top Plug	04/24/2008 22:18							
Pump Displacement	04/24/2008 22:19		6	102	0		42.0	RIG WATER
Stage Cement	04/24/2008 22:38		2		92		214.0	
Bump Plug	04/24/2008 22:45		2		102		338.0	
Pressure Up	04/24/2008 22:45						838.0	500 OVER PLUG LANDING PRESSURE
Release Casing Pressure	04/24/2008 22:49							TEST FLOATS

Sold To #: 348223

Ship To #: 2648028

Quote #:

Sales Order #: 5841302

SUMMIT Version: 7.20.130

Thursday, April 24, 2008 11:24:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Safety Meeting - Pre Rig-Down	04/24/2008 23:00							FLOATS HELD
Rig-Down Equipment	04/24/2008 23:30							THANKS FOR CALLING HALLIBURTON
End Job	04/24/2008 23:59							ERIK CHAVEZ AND CREW

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JUN 20 2008

CONSERVATION DIVISION
WICHITA, KS

Sold To # : 348223

Ship To # : 2648028

Quote # :

Sales Order # : 5841302

SUMMIT Version: 7.20.130

Thursday, April 24, 2008 11:24:00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2648028	Quote #:	Sales Order #: 5858957
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Brock, Gary	
Well Name: Hitch	Well #: 14#1	API/UWI #:	
Field:	City (SAP): GUYMON	County/Parish: Seward	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 5		
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: HUTCHESON, RICKY	MBU ID Emp #: 428969

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
DEETZ, DONALD E	9.0	389855	HUTCHESON, RICKY G	9.0	428969	VASQUEZ-GIRON, VICTOR	9.0	404692

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10010921C	50 mile	10240236	50 mile	10244148	50 mile	10949718	50 mile
75821	50 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
4/30/08	3	1	5/1/08	6	2.5			

TOTAL **CONFIDENTIAL** Total is the sum of each column separately

Job				Job Times			
Formation Name	IIN 1 8 2008			Date	Time	Time Zone	
Formation Depth (MD)	Top	Bottom		Called Out	30 - Apr - 2008	18:00	CST
Form Type	BHST			On Location	30 - Apr - 2008	20:30	CST
Job depth MD	1694. ft	Job Depth TVD	1694. ft	Job Started	01 - May - 2008	01:38	CST
Water Depth		Wk Ht Above Floor	2. ft	Job Completed	01 - May - 2008	04:44	CST
Perforation Depth (MD)	From	To		Departed Loc	01 - May - 2008	06:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug								500.	600.		
Cement Plug								1450.	1690.		
Production Open Hole				7.875				1550.	6000.		
Surface	Unknown		8.625	7.825	24.		J-55		1550.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

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JUN 20 2008

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	PLUG AT 1680	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							
2	PLUG AT 600	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							
3	PLUG AT 60	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							
4	PLUG RAT AND MOUSE HOLES	POZ PREMIUM 40/60 - SBM (15075)	25.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement	19	Shut In: Instant		Lost Returns	0	Cement Slurry	52	Pad	
Top Of Cement	surface	5 Min		Cement Returns	0	Actual Displacement	19	Treatment	
Frac Gradient		15 Min		Spacers	0	Load and Breakdown		Total Job	71
Rates									
Circulating	3	Mixing	3	Displacement	3	Avg. Job	3		
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

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Dale Passy

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JUN 20 2008

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2648028	Quote #:	Sales Order #: 5858957
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Brock, Gary	
Well Name: Hitch	Well #: 14#1	API/UWI #:	
Field:	City (SAP): GUYMON	County/Parish: Seward	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: HUTCHESON, RICKY	MBU ID Emp #: 428969

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Arrive At Loc	04/30/2008 22:00							
Pre-Job Safety Meeting	04/30/2008 22:00							
Rig-Up Completed	04/30/2008 22:00							
Test Lines	05/01/2008 01:38							1500 PSI
Pump Cement	05/01/2008 01:43		K300	27	34		100.0	100 SKS @ 13.5 PLUG @ 1694 FT
Pump Displacement	05/01/2008 01:52		3	15	49		100.0	MUD
Pump Cement	05/01/2008 02:39		3	13	62		100.0	50 SKS @ 13.5 @ 595 FT
Pump Displacement	05/01/2008 02:43		3	5	67		100.0	MUD
Pump Cement	05/01/2008 04:21		2	5	72			20 SKS @ 13.5 @ 60 FT
Pump Cement	05/01/2008 04:30		1	7				25 SKS @ 13.5 RAT & MOUSE HOLE
End Job	05/01/2008 04:44							THANKS FOR CALLING HALLIBURTON RICKY & CREW
Post-Job Safety Meeting (Pre Rig-Down)	05/01/2008 04:50							

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JUN 20 2008

CONSERVATION DIVISION
WICHITA, KS

Sold To #: 348223

Ship To #: 2648028

Quote #:

Sales Order #:

5858957

SUMMIT Version: 7.20.130

Thursday, May 01, 2008 05:07:00