

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/17/10

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: _____

Operator Contact Person: Melissa Sturm

Phone (405) 246-3234

Contractor: Name: KENAI MID-CONTINENT, INC.

License: 34000

Wellsite Geologist: _____

Designate Type of Completion _____

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows: _____

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. _____

2/27/08 3/4/08 _____
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 189-22640-0000

County Stevens

SE - NW - SE - NE Sec. 27 Twp. 32 S. R. 36 E W

1775 Feet from S(N) (circle one) Line of Section

842 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name S & S Well # 27 #2

Field Name _____

Producing Formation N/A

Elevation: Ground 3059' Kelley Bushing 3070'

Total Depth 6556' Plug Back Total Depth 6497'

Amount of Surface Pipe Set and Cemented at 1664' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKIM 7-14-09
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S R. _____ E W

County _____ Docket No. _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Melissa Sturm

Title Sr. Operations Assistant Date 6/17/08

Subscribed and sworn to before me this 17th day of June 20 08

Notary Public Kaye Dawn Rockel
Notary Public
State of Oklahoma

Date Commission Expires _____ Commission # 04009575 Expires 10/21/08

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name EOG Resources, Inc.

Lease Name S & S Well # 27 #2

Sec. 27 Twp. 32 S.R. 36 East West

County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Resistivity, Density Neutron with Microlog,
Microlog, Density Neutron

Log Formation (Top), Depth and Datums Sample
Name Top Datum

See attached sheet

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1664'	Midcon-2 PP	300	See cmt tix
					Prem Plus	180	See cmt tix
Production	7 7/8"	5 1/2"	15.5#	6556'	50/50 POZ	330	See cmt tix

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	------	--------	-----------	---

Date of First, Resumed Production, SWD or Enhr. Monitor well--may complete at later date	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

METHOD OF COMPLETION

Production Interval

ACO-1 Completion Report		
Well Name : S & S 27 #2		
FORMATION	TOP	DATUM
WABAUNSEE	3336	-266
HEEBNER	4128	-1058
TORONTO	4146	-1076
LANSING	4246	-1176
MARMATON	4975	-1905
CHEROKEE	5256	-2186
MORROW	5654	-2584
CHESTER	6171	-3101
ST GENEVIEVE	6240	-3170
ST LOUIS	6394	-3324

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WICHITA, KS

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2635712	Quote #:	Sales Order #: 5717924
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: S&S	Well #: 27#2	API/UWI #:	KCC
Field:	City (SAP): UNKNOWN	County/Parish: Haskell	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 5		
Job Purpose: Cement Surface Casing			JUN 17 '08
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: CHAVEZ, ERIK	MBU ID Emp #: 324693	

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Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
AGUILERA, FABIAN	4.4	442123	BROADFOOT, RYAN	4.4	431899	CHAVEZ, ERIK Adrain	4.4	324693
J EVANS, JOSHUA	4.4	427571	Matthew					
Allen								

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219241	50 mile	10243558	50 mile	10825713	50 mile	10897879	50 mile
6611U	50 mile	6612	50 mile	D0312	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								
Total is the sum of each column separately								

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	28 - Feb - 2008	09:00	CST
Form Type		BHST		On Location	28 - Feb - 2008	13:20	CST
Job depth MD	1667.3 ft	Job Depth TVD	1667.3 ft	Job Started	28 - Feb - 2008	14:48	CST
Water Depth		Wk Ht Above Floor	4. ft	Job Completed	28 - Feb - 2008	16:29	CST
Perforation Depth (MD)	From	To		Departed Loc	28 - Feb - 2008	17:45	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	New		8.625	8.097	24.				1700.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
AUTOFILL KIT,TROPHY SEAL	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	9	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	2	EA		
HALLIBURTON WELD-A KIT	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG, TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

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Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials												
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size	Qty	
Fluid Data												
Stage/Plug #: 1												
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)			300.0	sacks	11.4	2.96	18.14		18.14	
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)										
	0.25 lbm	POLY-E-FLAKE (101216940)										
	0.1 %	WG-17, 50 LB SK (100003623)										
	18.138 Gal	FRESH WATER										
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)			180.0	sacks	14.8	1.34	6.32		6.32	
	6.324 Gal	FRESH WATER										
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)										
	0.25 lbm	POLY-E-FLAKE (101216940)										
3	Displacement				103.00	bbl	8.33	.0	.0	.0		
Calculated Values			Pressures			Volumes						
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad				
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment				
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job				
Rates												
Circulating		Mixing		Displacement		Avg. Job						
Cement Left In Pipe		Amount	45 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID					
The Information Stated Herein Is Correct				Customer Representative Signature <i>[Signature]</i>								

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 WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2635712	Quote #:	Sales Order #: 5717924
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: S&S	Well #: 27#2	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Haskell	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: CHAVEZ, ERIK	MBU ID Emp #: 324693

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Safety Meeting - Pre Rig-Up	02/28/2008 01:00							
Rig-Up Equipment	02/28/2008 01:30							
Call Out	02/28/2008 09:00							
Arrive at Location from Service Center	02/28/2008 12:30							
Assessment Of Location Safety Meeting	02/28/2008 12:45							KCC JUN 17 2008 CONFIDENTIAL
Safety Meeting - Pre Job	02/28/2008 14:32							
Start Job	02/28/2008 14:48							
Test Lines	02/28/2008 14:52							3000 PSI
Pump Lead Cement	02/28/2008 14:57		5	158	0		68.0	300 SKS @ 11.4 PPG
Pump Tail Cement	02/28/2008 15:25		5	43	158		182.0	180 SKS @ 14.8 PPG
Shutdown	02/28/2008 15:40				201			CLEAN LINES
Drop Top Plug	02/28/2008 15:41							
Pump Displacement	02/28/2008 15:42		5	103	0		185.0	FRESH WATER
Stage Cement	02/28/2008 15:47		2		93		480.0	
Bump Plug	02/28/2008 16:25		2		103		1000.0	RECEIVED KANSAS CORPORATION COMMISSION
Pressure Up	02/28/2008 16:26							JUN 20 2008
Release Casing Pressure	02/28/2008 16:27							CONSERVATION DIVISION WICHITA, KS
Safety Meeting - Pre Rig-Down	02/28/2008 16:28							

Sold To #: 348223

Ship To #: 2635712

Quote #:

Sales Order #:

5717924

SUMMIT Version: 7.20.130

Thursday, February 28, 2008 05:05:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Rig-Down Equipment	02/28/2008 16:45							THANKS FOR CALLING HALLIBURTON
End Job	02/28/2008 17:45							ERIK CHAVEZ

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 348223

Ship To #: 2635712

Quote #:

Sales Order #: 5717924

SUMMIT Version: 7.20.130

Thursday, February 28, 2008 05:05:00

JUN 20 2008

HALLIBURTON

CONSERVATION DIVISION
WICHITA, KS

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2635712	Quote #:	Sales Order #: 5733105
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: BROCK, GARY	
Well Name: S&S	Well #: 27#2	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 5		
Job Purpose: Cement Multiple Stages			
Well Type: Development Well		Job Type: Cement Multiple Stages	
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: FERGUSON, ROSCOE	MBU ID Emp #: 106154	

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Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
FERGUSON, ROSCOE G	13.0	106154	GRAVES, JEREMY L	13.0	399155	VASQUEZ-GIRON, VICTOR	13.0	404692
WILLE, DANIEL C	13.0	225409						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251401C	50 mile	10825713	50 mile	10897857	50 mile	54219	50 mile
6612	50 mile	75819	50 mile	D0132	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job

Job Times

Formation Name	Date	Time	Time Zone	
Formation Depth (MD) Top	Called Out	06 - Mar - 2008	08:00	CST
Formation Depth (MD) Bottom	On Location	06 - Mar - 2008	11:00	CST
Form Type	Job Started	06 - Mar - 2008	15:54	CST
Job depth MD	Job Completed	06 - Mar - 2008	22:15	CST
Water Depth	Departed Loc	06 - Mar - 2008	23:59	CST
Perforation Depth (MD) From				
Perforation Depth (MD) To				

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Multiple Stage Cementer	New							4340	4350		
Production Hole				7.875				1700	6550		
Surface Hole				12.25					1700		
Production Casing	Used		5.5	4.95	15.5		J-55		6550		
Surface Casing	New		8.625	8.097	24				1700		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	5.5	1	WETH	6556	Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar	5.5	1	WETH	6511	Retainer					SSR plug set	5.5	1	WETH
Insert Float										Plug Container	5.5	1	HES
Stage Tool	5.5	1	WETH	4351						Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	Qty

HALLIBURTON

Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	MUD FLUSH III	MUD FLUSH III - SBM (526788)	20.00	bbl	8.4	.0	.0	.0	
2	1ST STAGE CEMENT	POZ PREMIUM PLUS 50/50 - SBM (14239)	205.0	sacks	13.5	1.66	8.06		8.06
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	10 %	SALT, BULK (100003695)							
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	8.063 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	2ND STAGE CEMENT	POZ PREMIUM PLUS 50/50 - SBM (14239)	125.0	sacks	13.5	1.66	8.06		8.06
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	10 %	SALT, BULK (100003695)							
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	8.063 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
2	PLUG RAT AND MOUSE HOLES	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.66	8.06		8.06
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	10 %	SALT, BULK (100003695)							
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	8.063 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
Calculated Values			Pressures			Volumes			
Displacement	155	Shut In: Instant		Lost Returns		Cement Slurry	97.5	Pad	
Top Of Cement	3155	5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers	20BBL	Load and Breakdown		Total Job	
Rates									
Circulating	5	Mixing	5	Displacement	6	Avg. Job	5.5		
Cement Left In Pipe	Amount	43 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature <i>[Signature]</i>					

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WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2635712	Quote #:	Sales Order #: 5733105
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: BROCK, GARY	
Well Name: S&S	Well #: 27#2	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Multiple Stages			Ticket Amount:
Well Type: Development Well		Job Type: Cement Multiple Stages	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: FERGUSON, ROSCOE	MBU ID Emp #: 106154

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Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	03/06/2008 08:00							
Pre-Convoy Safety Meeting	03/06/2008 09:45							
Depart from Service Center or Other Site	03/06/2008 10:00							
Arrive at Location from Service Center	03/06/2008 11:00							
Assessment Of Location Safety Meeting	03/06/2008 11:05							SPOT TRUCKS, RIG UP IRON
Casing on Bottom	03/06/2008 14:50							
Rig-Up Completed	03/06/2008 14:58							STAB HEAD, RIG CIRCULATE MUD
Pre-Job Safety Meeting	03/06/2008 15:45							
Start Job	03/06/2008 15:54							SWITCH LINE TO PUMP TRUCK
Test Lines	03/06/2008 15:55							TEST TO 4500 PSI
Pump Spacer 1	03/06/2008 15:58		4	20			250.0	MUD FLUSH
Pump Cement	03/06/2008 16:04		5.5	60.6			225.0	205 sks MIXED @ 13.5#pg
Clean Lines	03/06/2008 16:20							
Drop Top Plug	03/06/2008 16:22							DROP 1st STAGE WEATHERFORD PLUG
Pump Displacement	03/06/2008 16:24		6.25	50			50.0	WATER
Pump Displacement	03/06/2008 16:33		6	105	155		50.0	MUD

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Sold To #: 348223

Ship To #: 2635712

Quote #:

Sales Order #:

5733105

SUMMIT Version: 7.20.130

Thursday, March 06, 2008 11:22:00

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Cementing Job Log

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Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Other	03/06/2008 16:42		3				50.0	SLOW RATE FOR PLUG TO GO THROUGH DV TOOL 102-108 BBL INTO
Displ Reached Cmnt	03/06/2008 16:45		6				300.0	125 BBL INTO
Bump Plug	03/06/2008 16:54		2				500.0	PRESSURED UP TO 1100 PSI
Check Floats	03/06/2008 16:56							HELD
Drop Plug	03/06/2008 17:00							OPENING PLUG
Open MSC	03/06/2008 17:24							OPENED @ 800 PSI
End Job	03/06/2008 17:26							1st STAGE COMPLETE
Pre-Job Safety Meeting	03/06/2008 20:35							2nd STAGE
Start Job	03/06/2008 20:46							
Pump Cement	03/06/2008 20:48							PLUG RAT HOLE & MOUSE HOLE
Test Lines	03/06/2008 21:24							TEST TO 4500 PSI
Pump Cement	03/06/2008 21:40		4	37			50.0	125 sks MIXED @ 13.5
Clean Lines	03/06/2008 21:50							
Drop Top Plug	03/06/2008 21:53							WEATHERFORD CLOSING PLUG
Pump Displacement	03/06/2008 21:55		6.5	93.5			50.0	
Displ Reached Cmnt	03/06/2008 22:04						100.0	60 BBL INTO
Other	03/06/2008 22:10		3	10	103.5		400.0	SLOW RATE LAST 10 BBL
Bump Plug	03/06/2008 22:13		3				500.0	
Close MSC	03/06/2008 22:14		0.25				2000.0	PRESSURED UP 1500 PSI OVER LANDING PRESSURE
End Job	03/06/2008 22:16							
Post-Job Safety Meeting (Pre Rig-Down)	03/06/2008 22:20							

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Thursday, March 06, 2008 11:22:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Rig-Down Equipment	03/06/2008 22:25							
Pre-Convoy Safety Meeting	03/06/2008 23:20							
Depart Location for Service Center or Other Site	03/06/2008 23:30							

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