CONFIDENTIAL MENTOS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5144	API No. 15 - 135-24748-000
Name: Mull Drilling Company, Inc.	County: Ness
Address: P.O. Box 2758	NE -NW - NW - SW Sec. 2 Twp. 16 S. R. 23 ☐ East West
City/State/Zip: Wichita KS 67201-2758	2456 feet from S N (circle one) Line of Section
Purchaser: N/A	406 feet from E /(W) (circle one) Line of Section
Operator Contact Person: Mark Shreve	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 264-6366	(circle one) NE SE NW (SW)
Contractor: Name: Duke Drilling Company, Inc.	Lease Name: Curtis-Scott Unit Well #: 1-2
icense: 5929	Field Name: Wildcat
Wellsite Geologist: Kevin Kessler	Producing Formation: N/A
	Elevation: Ground: 2336' Kelly Bushing: 2345
Designate Type of Completion:	Total Depth: 4425 Plug Back Total Depth: N/A
New Well Re-Entry Workover	
oil swd slow _CONFIDENTIAL	Amount of Surface Pipe Set and Cemented at 226 Feet
Gas ENHR SIGW JUN 2 0 2008	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
f Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan PANT7-1509
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volume_200bbls
Plug BackPlug Back Total Depth	Dewatering method used Allow for Haul Off Pit to Evaporate
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name:
3/31/08 4/7/08 4/8/08	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Y Commence of the Commence of	<i>i</i>
Kansas 67202, within 120 days of the spud date, recompletion, workd Information of side two of this form will be held confidential for a period of	with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-gs and geologist well report shall be attached with this form. ALL CEMENTING IIIs. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Fitle: President/COO Date: 6/20/08	Letter of Confidentiality Received
Subscribed and sworn to before me this 20th day of Auril	
	Wireline Log Received KANSAS CORPORATION COM
MY COMMIS	S L. TRITT SSION EXPIRES UIC Distribution UIC Distribution JUN 2 3 2008
Date Commission Expires: 3.26.2011	CONSERVATION DIVISION WICHITA, KS

Operator Name: Mull D	Orilling Company,	Inc.		Lease	e Name:_	Curtis-Scott Un	t	_ Well #: 1-2	
Sec2 Twp16	S. R 23	. 🔲 East	t ✓ West	Count	ty: Ness	-	<u> </u>		
INSTRUCTIONS: Sho tested, time tool open a temperature, fluid reco Electric Wireline Logs	and closed, flowing very, and flow rate	g and shut s if gas to	in pressures, surface test, a	whether s long with	hut-in pre	ssure reached	static level, hydro	static pressu	es, bottom hole
Drill Stem Tests Taken (Attach Additional St	heets)	✓ Ye	es 🗌 No		 ✓L	og Formati	on (Top), Depth a	and Datum	Sample
Samples Sent to Geolo	ogical Survey	√ Ye	es 🗆 No		Nam	e ner Shale		Top 3715	Datum - 1370
Cores Taken	- .		_		Lansi			3751	- 1406
Electric Log Run (Submit Copy)		✓ Ye	_		В/КС	v		4031	- 1686
List All E. Logs Run:					Pawr			4136	- 1790 1995
					Ft. S			4230	- 1885 - 1907
Superior: CDL	/CNL w/PE;	DIL; So	onic & Micr	ю	Cher	okee ssippian		4252 4320	- 1975 - 1975
		Repo		RECORD	Nesurface, inte	ew Used ermediate, produc	tion, etc.		
Purpose of String	Size Hole Drilled		re Casing t (In O.D.)		eight . / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	CONFIDE	20#60	J	226'	Common	160	3% cc, 2% gel
Purpose: —— Perforate —— Protect Casing	Depth Top Bottom	Туре	ADDITIONAL of Cement	CEMENT	ING / SQL	JEEZE RECORI		Percent Additive	S
Plug Back TD Plug Off Zone									
Shots Per Foot			RD - Bridge Plug Each Interval Per		e ·		acture, Shot, Cemen mount and Kind of M		rd Depth
								RE KANSAS CORF	CEIVED COMMISSION
								JUN	2 3 2008
			<u>, ,</u>						RVATION DIVISION //CHITA, KS
TUBING RECORD	Size	Set At		Packer	At '	Liner Run	Yes No		MONIA, NO
Date of First, Resumerd	Production, SWD or	Enhr.	Producing Met	hod	Flowin	g 🔲 Pump	ing Gas L	ift 🗌 Otl	ner (Explain)
Estimated Production Per 24 Hours	Oil	Bbis.	Gas	Mcf	Wat	er i	Bbls.	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF	COMPLETIO	ON			Production Inte	rval		
☐ Vented ☐ Sold (If vented, Sub	Used on Lease mit ACO-18.)		Open Hole Other (Spec	☐ Pe	rf. 🔲 l	Dually Comp.	Commingled _		

ALLIED CEMENTING CO., LLC. 33210

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT:

NESSCITY

			D A NICHT				
DATE 3-3/-08	SEC.	TWP.	RANGE 23W	CALLED OUT	ON LOCATIO		JOB FINISH
CUPT'S				12:30pm	•	m 9:30 Pm COUNTY	10:30 0
EASE SCOTT			LOCATION	SSCITY 283	and Jet	WESS	STATE
OLD OR NEW Ci	rcle one)		BE BEA	/ E/inta			
CONTRACTOR A	0124-						
YPE OF JOB 50	VFAC	<u> </u>		OWNER	MUII RY	<u>lling</u>	
HOLE SIZE /2	k.	T.D.	227'	CEMENT			
ASING SIZE 8	~		H 226.6		DDEDED 1/-	- 4 .4	
UBING SIZE		DEPT			RDERED 160	sx cemn	lony
RILL PIPE WY	2	DEPT			TZY GE	<u> </u>	
OOL		DEPT					
	200		MUM 100	COMMON_	Mancx	A 12 20	1010.
IEAS. LINE			JOINT 15	POZMIX	140,5%	@ <i>12.30</i> @	4760.0
EMENT LEFT IN	CSG. /	5		GEL GEL	35X	<u> </u>	EEOG
ERFS.				CHLORIDE	5.5x	_ @ F/ 60	33.76
SPLACEMENT	Fres	HWas	TET LOW	GUSTASC		@ <i>_5/,5</i> ©	
•	EQUI	PMENT	CONT	DEIVING	RECEIVED		
	-		JUN	2 0 2008	NSAS CORPORATION CO	MMISŠION -	
MPTRUCK C	EMENTE	ROWAY	45.45		JUN 2 3 200	— <u> </u>	
	ELPER	Way		€ C		~ @	
LK TRUCK			, - W		CONSERVATION DIVIS	ION @	
	RIVER	Gara	· .5		WICHITA, KS	@	
LK TRUCK							
D	RIVER					@	_
,				- HANDLING		_@ _2 ./0	352.80
	Dita	A DYFO		MILEAGE _	168×20	X,09=	302.40
		ARKS:					2,935,
ife on Bal	Tom [reak	Circule	Tion			
comp 1605	KCON	man +.	34 M 49 W		SERV	ICE	
SE SHOT D	oun R	ELANE	O				
nd Disp W	STH I	A BBIS C	FFFESH	DEPTH OF JO	B 226.6	g-/	
ircular		CEM AN	+ Dia	PUMP TRUCI	K CHARGE		900.00
				EXTRA FOOT	AGE	@	, <u>,,,,,</u>
				MILEAGE _	20	@ 7.00	140.00
				- MANIFOLD	lead Rent	@ ///.00	111.00
DOE TO 4:							
KUE IO: 🗚 📭		• •				_@_	
	IL DY	illing					
ET							1,151.0
EET						TOTAL Z	
EET				- -	PLUG & FLOAT	TOTAL Z	1,151.0
EET				- 8-5/4 LIA	PLUG & FLOAT	TOTAL Z	1,151.0
EET				- 8-5% Wo	oden Pl	TOTAL Z TEQUIPMENT US UTOO	67.00
EET	Stati	3		85% WO	oden Pl	TOTAL Z TEQUIPMENT US UTOO	67.00
EET	STATI	3	ZIP	8 % WO	oden Pl	TOTAL Z TOTAL Z EQUIPMENT US UZOO @	67,00
EETY	STATI	It comenting	ZIP	8 % WO	eden pl	TOTAL Z CEQUIPMENT US UZOO @ @ @ @ @	67.00
EET	STATI	nt cementin	ZIPZIP	8 % WO	oden pi	TOTAL Z EQUIPMENT US UZOO @ @ @ @	67.00
YAllicd Cementing are hereby requesturnish cementer ractor to do work	STATI	nt cementiner(s) to assi	g equipment	8 % WO	oden pi	TOTAL Z CEQUIPMENT US UZOO @ @ @ @ @	67.00
Y Allied Cementing are hereby reque furnish cementer ractor to do work to satisfaction as	STATI	c. nt cementing er(s) to assi	ZIP	8 % WO	oden pi	TOTAL Z EQUIPMENT US UZOO @ @ @ @ @ @	67.00
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llied Cementing are hereby requered to do work to satisfaction and actor. I have real actor.	STATI	er(s) to assict. The abouting of own the listed on the	ZIP	SALES TAX (III.	Any)	TOTAL Z TOTAL Z TOTAL Z TOTAL Z	67.00 67.00
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