

CONFIDENTIAL *ku*
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6/27/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/20/10

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: N/A
Operator Contact Person: Mark Shreve

Phone: (316) 264-6366
Contractor: Name: Duke Drilling Company, Inc.
License: 5929
Wellsite Geologist: Kevin Kessler

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: **KCC**
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3/31/08</u>	<u>4/7/08</u>	<u>4/8/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24748-0000
County: Ness
NE NW SW Sec. 2 Twp. 16 S. R. 23 East West
2456 feet from (S) N (circle one) Line of Section
406 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Curtis-Scott Unit Well #: 1-2
Field Name: Wildcat

Producing Formation: N/A
Elevation: Ground: 2336' Kelly Bushing: 2345
Total Depth: 4425' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 226 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *PANJHS09*
(Data must be collected from the Reserve Pit)
Chloride content 8000 ppm Fluid volume 200 bbls
Dewatering method used Allow for Haul Off Pit to Evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President/COO Date: 6/20/08
Subscribed and sworn to before me this 20th day of June
08
Notary Public: Tannis L. Tritt
Date Commission Expires: 3.26.2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **JUN 23 2008**
 UIC Distribution **CONSERVATION DIVISION WICHITA, KS**

ALLIED CEMENTING CO., LLC. 33210

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City

DATE <u>3-31-08</u>	SEC. <u>2</u>	TWP. <u>16S</u>	RANGE <u>23W</u>	CALLED OUT <u>12:20pm</u>	ON LOCATION <u>2:30pm</u>	JOB START <u>9:30pm</u>	JOB FINISH <u>10:30pm</u>
LEASE <u>SCOTT</u>		WELL # <u>1-2</u>		LOCATION <u>Ness City 283 and Jct 4</u>		COUNTY <u>NESS</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>3E 3 1/4 N E/10A</u>			

CONTRACTOR <u>DUKE RIG 4</u>	OWNER <u>MULL Drilling</u>
TYPE OF JOB <u>SURFACE</u>	
HOLE SIZE <u>12 1/2</u>	T.D. <u>227'</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>226.68'</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH
TOOL	DEPTH
PRES. MAX <u>200</u>	MINIMUM <u>100</u>
MEAS. LINE	SHOE JOINT <u>15'</u>
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>FRESH WATER 13 BOBS</u>	

CEMENT	AMOUNT ORDERED <u>1605x Gemmanx</u>
	<u>3x CCT 2x GEL</u>
COMMON <u>1605x</u>	@ <u>12.30</u> <u>1,968.00</u>
POZMIX	@
GEL <u>35x</u>	@ <u>18.40</u> <u>55.20</u>
CHLORIDE <u>55x</u>	@ <u>51.50</u> <u>257.50</u>

CONFIDENTIAL
JUN 20 2008

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 23 2008
CONSERVATION DIVISION
WICHITA, KS

PUMP TRUCK # <u>120</u>	CEMENTER <u>DWAYNE W</u>	HELPER <u>WAYNE D</u>
BULK TRUCK # <u>342</u>	DRIVER <u>GARY S</u>	
BULK TRUCK #	DRIVER	

HANDLING <u>1685x</u>	@ <u>2.10</u> <u>352.80</u>
MILEAGE <u>168x20x.09=</u>	<u>302.40</u>
TOTAL <u>2,935.90</u>	

REMARKS:

pipe on bottom break circulation
pump 1605x Gemmanx 3x CCT 2x
GEL shut down released plug
and disp with 13 BOBS OF FRESH
water shut in cement did
circulate

SERVICE

DEPTH OF JOB <u>226.68'</u>	
PUMP TRUCK CHARGE	<u>900.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>20</u>	@ <u>7.00</u> <u>140.00</u>
MANIFOLD <u>Head Rent</u>	@ <u>11.00</u> <u>11.00</u>
	@
	@
TOTAL <u>1,151.00</u>	

CHARGE TO: MULL Drilling

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Wooden Plug 67.00</u>	<u>67.00</u>
	@
	@
	@
	@
	@
TOTAL <u>67.00</u>	

Thank you

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rich Wheeler

SIGNATURE x Rich Wheeler

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS