

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

6/11/10

Operator: License # 32309

Name: Presco Western, LLC

Address 5665 FLATIRON PARKWAY

City/State/Zip BOULDER CO 80301

Purchaser: High Sierra Crude (oil)/EP (gas)

Operator Contact Person: Randy M. Verret

Phone (303) 305-1163

Contractor: Name: H2 Drilling LLC

License: 33793

Wellsite Geologist: N/A

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

3/8/2008 3/16/2008 3/19/2008

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 081-21786-0000

County Haskell

NW - NE - NW - SW Sec. 27 Twp. 29 S. R. 32 E W

2,321 Feet from S (circle one) Line of Section

958 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Murphy Well # 6-127-29-32

Field Name Lockport

Producing Formation St. Louis

Elevation: Ground 2,905' Kelley Bushing 2,917'

Total Depth 5,656' Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 1,800' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3,137 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATI 15716-09
(Data must be collected from the Reserve Pit)

Chloride content 1,700 ppm Fluid volume 3,800 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

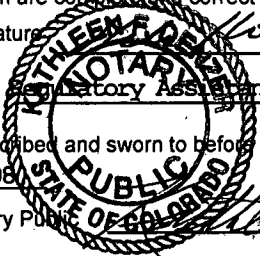
Signature: [Signature]

Title Notary Public Date 6/11/2008

Subscribed and sworn to before me this 11th day of June

20 08 Notary Public [Signature]

My Commission Expires 02/12/2011



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Side Two

ORIGINAL

Operator Name Presco Western LLC

Lease Name Murphy

Well # 6-127-29-32

Sec. 27 Twp. 29 S.R. 32 East West

County Lockport

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run (Submit Copy.) Yes No

Name	Formation (Top), Depth and Datums	
	Top	Datum
Lansing	4,198'	-1,281'
Swope	4,686'	-1,769'
Marmaton	4,810'	-1,893'
Morrow	5,233'	-2,316'
St. Louis	5,478'	-2,561'

List All E.Logs Run:
Array Compensated Resistivity Log, Spectral Density Dual Spaced Neutron Log, Sonic Array Log, Microlog.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1,800'	Prem	600/150	3%cc
Production	7-7/8"	4-1/2"	10.5	5,655'	Expandacem	240/25	7%KCl/5%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5,515 - 5,524' (St. Louis)	1,000G 15%NeFe/22 Bbl 2%KCl flush	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"	5,468'		

Date of First, Resumed Production, SWD or Enhr.	Producing Method
5/26/2008	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	12	-0-	106	-0-	37.5

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
(If vented, submit ACO-18.) Other (Specify) _____

HALLIBURTON

ku
6/13/08

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 337831	Ship To #: 2638268	Quote #:	Sales Order #: 5741681
Customer: ELLORA ENERGY INC EBUSINESS		Customer Rep:	
Well Name: Murphy Farms	Well #: 86-29-32	API/UWI #:	
Field: LOCKPORT	City (SAP): SUBLETTE	County/Parish: Haskell	State: Kansas
Contractor: H2	Rig/Platform Name/Num: 1		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON	Srvc Supervisor: FERGUSON, ROSCOE	MBU ID Emp #: 106154	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
FERGUSON, ROSCOE G	5	106154	DAN WILLE	5		ED BERUMEN	5	

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
3/10/08	5	1.5						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type		BHST	On Location	JUN 11	2008	
Job depth MD	1800. ft	Job Depth TVD	Job Started			
Water Depth		Wk Ht Above Floor	Job Completed			
Perforation Depth (MD) From		To	Departed Loc	KCC		

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1800.		
Surface Casing	New		8.625	8.097	24.		Unknown		1800.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		
SHOE, GID, 8-5/8 8RD	1	EA		
CLR, FLT, TROPHY SEAL, 8-5/8 8RD	1	EA		
AUTOFILL KIT, TROPHY SEAL	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	11	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	1	EA		
BASKET-CMT-8-5/8 CSG-SLIP-ON-S	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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KANSAS CORPORATION COMMISSION

Summit Version: 7.20.130

Monday, March 10, 2008 22:06:00

JUN 12 2008

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Summary

Miscellaneous Materials									
Getting Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc %			
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty			
Field Data									
Stage Log #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Pre-Flush		10.0	bbbl	8.33	.0	.0	7.0	
2	Lead Slurry	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	600.0	sacks	11.4	2.95	18.09	7.0	18.09
	0.1 %	WG-17, 50 LB SK (100003623)							
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.5 lbm	POLY-E-FLAKE (101216940)							
	18.09 Gal	FRESH WATER							
3	Tail Slurry	CMT - PREMIUM PLUS CEMENT (100012205)	150.0	sacks	14.8	1.34	6.32	7.0	6.32
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	6.324 Gal	FRESH WATER							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
4	Displacement		111.963	bbbl	8.33	.0	.0	7.0	
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

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JUN 12 2008

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 337831	Ship To #: UNKNOWN	Quote #:	Sales Order #: 5741681
Customer: ELLORA ENERGY INC EBUSINESS		Customer Rep:	
Well Name: Murphy Farms	Well #: #6	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Haskell	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor:	Rig/Platform Name/Num: 1		
Job Purpose: Cement Surface Casing		Ticket Amount:	
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: HESTON, MYRON	Srvc Supervisor: FERGUSON, ROSCOE	MBU ID Emp #: 106154	

Call Out	03/10/2008 12:00	CONFIDENTIAL						
Pre-Convoy Safety Meeting	03/10/2008 16:45	JUN 11 2008						
Arrive At Loc	03/10/2008 18:00	KCC						
Assessment Of Location Safety Meeting	03/10/2008 18:05							
Rig-Up Equipment	03/10/2008 18:15							SPOT IN RUN LINES
Rig-Up Equipment	03/10/2008 19:05							STAB PLUG CONTAINER RIG CIRCULATES
Pre-Job Safety Meeting	03/10/2008 19:30							
Test Lines	03/10/2008 19:44							5500 PSI
Pump Lead Cement	03/10/2008 19:50		6.5	315		200.0		600SK OF 11.4# SLURRY
Pump Tail Cement	03/10/2008 20:40		5	35.8		400.0		180SK OF 14.8# SLURRY
Drop Top Plug	03/10/2008 20:46							
Pump Displacement	03/10/2008 20:47		7	119		300.0		UP TO 500PSI: FRESH H2O
Bump Plug	03/10/2008 21:04		7			500.0		UP TO 1500 PSI PLUG LANDED 109 BBL INTO DISPLACEMENT
Check Floats	03/10/2008 21:07							HELD
End Job	03/10/2008 21:08							THANKS

Sold To #: 7.20.130

Ship To #:

Quote #:

Sales Order #: RECEIVED
KANSAS CORPORATION COMMISSION

SUMMIT Version:

Wednesday, March 12, 2008 01:33:00

JUN 12 2008

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

KCC
6/13/08

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 337831	Ship To #: UNKNOWN	Quote #:	Sales Order #: 5762633
Customer: ELLORA ENERGY INC EBUSINESS		Customer Rep: Kneeland, Mark	
Well Name: Murphy Farms		Well #: #6-227-29-32	API/UWI #:
Field: LOCKPORT	City (SAP): sublette	County/Parish: Haskell	State: Kansas
Contractor: H2		Rig/Platform Name/Num: 1	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
COBLE, RANDALL Gene	6.5	347700	GRAVES, JEREMY L	6.5	399155	GREEN, SCOTT Anthony	4.5	301261
OLDS, ROYCE E	7.0	306196						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251401C	35 mile	10717478	35 mile	10825713	35 mile	10897879	35 mile
6611U	35 mile	D0132	35 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
03-20-08	6.5	CONFIDENTIAL						
TOTAL			Total is the sum of each column separately					

Job JUN 11 2008

Job Times

Formation Name	Formation Depth (MD) Top	Formation Depth (MD) Bottom	Called Out	Date	Time	Time Zone
		K		20 - Mar - 2008	01:00	CST
Form Type		BHST	On Location	20 - Mar - 2008	04:00	CST
Job depth MD	5655. ft	Job Depth TVD	Job Started	20 - Mar - 2008	07:40	CST
Water Depth		WK Ht Above Floor	Job Completed	20 - Mar - 2008	09:11	CST
Perforation Depth (MD) From		To	Departed Loc	20 - Mar - 2008	10:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1800.	5650.		
Production Casing	New		5.5	4.95	15.5		Unknown		5650.		
Surface Casing	New		8.625	8.097	24.		Unknown		1800.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 5 1/2, HWE, 4.38 MIN/5.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	5.5	1	COMP	5647	Packer					Top Plug	5.5	1	COMP
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar	5.5	1	COMP	5605	Retainer					SSR plug set			
Insert Float										Plug Container	5.5	1	DO132
Stage Tool										Centralizers	5.5	UKN	COMP

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	


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JUN 12 2008

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	4% KCL Water Pre-Flush		10.00	bbl	.	.0	.0	.0	
334 lbm/Mgal		POTASSIUM CHLORIDE 7% (100001585)							
2	SUPER FLUSH		10.00	bbl	.	.0	.0	.0	
68 lbm/bbl		HALLIBURTON SUPER FLUSH (100003639)							
3	Fresh Water Spacer		5.00	bbl	8.33	.0	.0	7.0	
4	Scavenger Cement	EXPANDACEM (TM) SYSTEM (452979)	25.0	sacks	10.	5.48	35.83		35.83
5 %		CAL-SEAL 60, 50 LB BAG (101217146)							
5 %		SALT, BULK (100003695)							
6 lbm		GILSONITE, BULK (100003700)							
0.6 %		HALAD(R)-322, 50 LB (100003646)							
35.829 Gal		FRESH WATER							
5	Primary Cement	EXPANDACEM (TM) SYSTEM (452979)	240.0	sacks	14.	1.41	5.91		5.91
5 %		CAL-SEAL 60, 50 LB BAG (101217146)							
5 %		SALT, BULK (100003695)							
6 lbm		GILSONITE, BULK (100003700)							
0.6 %		HALAD(R)-322, 50 LB (100003646)							
5.909 Gal		FRESH WATER							
6	Displacement		133.00	bbl	.	.0	.0	.0	
7	PLUG RAT & MOUSE HOLE	EXPANDACEM (TM) SYSTEM (452979)	25.0	sacks	14.	1.41	5.91		5.91
5 %		CAL-SEAL 80, 50 LB BAG (101217146)							
5 %		SALT, BULK (100003695)							
6 lbm		GILSONITE, BULK (100003700)							
0.6 %		HALAD(R)-322, 50 LB (100003646)							
5.909 Gal		FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement	133	Shut In: Instant		Lost Returns	0	Cement Slurry	91	Pad	
Top Of Cement	2939'	5 Min		Cement Returns	0	Actual Displacement	133	Treatment	
Frac Gradient		15 Min		Spacers	25	Load and Breakdown		Total Job	249
Rates									
Circulating	5	Mixing	4	Displacement	4	Avg. Job	4		
Cement Left In Pipe	Amount	41.55 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
									

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JUN 12 2008

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 337831	Ship To #: UNKNOWN	Quote #:	Sales Order #: 5762633
Customer: ELLORA ENERGY INC EBUSINESS		Customer Rep: Kneeland, Mark	
Well Name: Murphy Farms	Well #: #6	API/UWI #:	
Field: LOCKPORT	City (SAP): sublette	County/Parish: Haskell	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: H2		Rig/Platform Name/Num: 1	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	03/20/2008 01:00							
Depart from Service Center or Other Site	03/20/2008 03:00							JOURNEY MANAGMENT MEETING BEFORE DEPARTURE
Arrive At Loc	03/20/2008 04:00							
Assessment Of Location Safety Meeting	03/20/2008 04:10							SPOT TRUCKS
Pre-Rig Up Safety Meeting	03/20/2008 04:20							JOB SITE BBP MEETING
Rig-Up Equipment	03/20/2008 04:30							RIG UP PUMP TRUCK AND BULK TRUCK
Casing on Bottom	03/20/2008 06:00							RIG UP PLUG CONTAINER
Pre-Job Safety Meeting	03/20/2008 06:45							
Start Job	03/20/2008 07:26							HOCK UP TO HES LINES
Pump Cement	03/20/2008 07:27		1.5	3			20.0	10 SKS EXPANDACEM @ 14.0# - MOUSE HOLE
Pump Cement	03/20/2008 07:32		1.5	3			20.0	15 SKS EXPANDACEM @ 14.0# - RAT HOLE
Clean Lines	03/20/2008 07:37							TO PIT
Test Lines	03/20/2008 07:41							3000 PSI
Pump Spacer 1	03/20/2008 08:09		4	10			400.0	4% KCL WATER
Pump Spacer 2	03/20/2008 08:11		4	10			400.0	SUPER FLUSH
Pump Spacer 1	03/20/2008 08:14		4	5			400.0	FRESH WATER

Sold To #: 337831

Ship To #: UNKNOWN

Quote #:

RECEIVED

Sales Order #:

5762633

SUMMIT Version: 7.20.130

Thursday, March 20, 2008 09:40:00 KANSAS CORPORATION COMMISSION

JUN 12 2008

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Lead Cement	03/20/2008 08:16		4	25			400.0	25 SKS EXPANDACEM @ 10.0#
Pump Tail Cement	03/20/2008 08:22		4	60			400.0	240 SKS EXPANDACEM @ 14.0#
Clean Lines	03/20/2008 08:37							TO PIT
Drop Plug	03/20/2008 08:39							TOP PLUG
Pump Displacement	03/20/2008 08:41		6.5	90			100.0	FRESH WATER
Displ Reached Cmnt	03/20/2008 08:55		4	33			200.0	90 BBL INTO DISP. - SLOWED TO 4 BPM
Other	03/20/2008 09:05		2	10			750.0	SLOWED RATE
Bump Plug	03/20/2008 09:09		2				775.0	PRESSURED PLUG UP TO 1300 PSI
Check Floats	03/20/2008 09:10							FLOATS HELD
End Job	03/20/2008 09:11							
Pre-Rig Down Safety Meeting	03/20/2008 09:15							
Rig-Down Equipment	03/20/2008 09:20							
Depart Location for Service Center or Other Site	03/20/2008 10:30							JOURNEY MANAGMENT BEFORE DEPARTURE

CONFIDENTIAL
JUN 11 2008
KOC

Sold To #: 337831

Ship To #: UNKNOWN

Quote #:

Sales Order #: 5762633

SUMMIT Version: 7.20.130

Thursday, March 20, 2008 09:40:00