

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

KCC  
6/24/08

6/17/10

Operator: License # 4058  
Name: American Warrior, Inc.  
Address: P. O. Box 399  
City/State/Zip: Garden City, KS 67846  
Purchaser:  
Operator Contact Person: Kevin Wiles Sr.  
Phone: ( 620 ) 275-9231  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Jason Alm

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: JUN 17 2008

Operator: KCC  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Enhr.?)  Docket No.

4-30-08 5-6-08 5-28-08  
Spud Date or 5-6-08 Date Reached TD 5-28-08 Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 185-23,519-0000  
County: Stafford County, KS  
NW NE NW SE Sec. 20 Twp. 21 S. R. 13  East  West  
2400 FSL feet from (S) / N (circle one) Line of Section  
1800 FEL feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: BIRD-KRAMPE Well #: 1-20  
Field Name: WILDCAT

Producing Formation: ARBUCKLE  
Elevation: Ground: 1901' Kelly Bushing: 1909'  
Total Depth: 3800' Plug Back Total Depth: 3766'  
Amount of Surface Pipe Set and Cemented at 313 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set Feet  
If Alternate II completion, cement circulated from  
feet depth to w/ sx cmt.

Drilling Fluid Management Plan ATTN: J 6/22/10  
(Data must be collected from the Reserve Pit)  
Chloride content 11,000 ppm Fluid volume 320 bbls  
Dewatering method used Hauled Off Site

Location of fluid disposal if hauled offsite:  
Operator Name: AMERICAN WARRIOR, INC.  
Lease Name: KOOPMAN(HAZEL) 4 License No.: 4058  
Quarter NE Sec. 20 Twp. 21 S. R. 13  East  West  
County: Stafford Docket No.: D-02,934

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Compliance Coordinator Date: 6-17-08

Subscribed and sworn to before me this 17<sup>th</sup> day of June

20 08  
Notary Public: Erica Kuhlmeier  
Date Commission Expires: 09/22/09  
ERICA KUHLMEIER  
Notary Public - State of Kansas  
My Appt. Expires 09/22/09

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date:  
 Wireline Log Received  
 Geologist Report Received RECEIVED  
KANSAS CORPORATION COMMISSION  
 UIC Distribution  
JUN 18 2008

Operator Name: American Warrior, Inc. Lease Name: BIRD-KRAMPE Well #: 1-20  
 Sec. 20 Twp. 21 S. R. 13  East  West County: Stafford County, KS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Borehole Compensated Sonic Log, Dual Induction Log, Dual Compensated Porosity Log, Microresistivity Log, Sonic Cement Bond Log.

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<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3224	-1315
Toronto	3244	-1335
Douglas	3257	-1348
Lansing	3559	-1450
BKC	3581	-1672
Viola	3606	-1697
Simpson	3638	-1789
Arbuckle	3691	-1787

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	313'	Common	325	3%cc 2%Get
Production	7-7/8"	5-1/2"	14#	3793'	EA2	165sx	1/4# Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3708' to 3711'	500 GALS 15% MCA Acid	Same

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TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
		2-3/8"	3720'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
SI			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
SI	SI	SI	SI				

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval: \_\_\_\_\_





CHARGE TO: American Warrior Fac  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET No 14165  
 PAGE 1 OF 2

SERVICE LOCATIONS  
 1. Hays, Ks  
 2. Ness City, Ks  
 3.  
 4.

WELL/PROJECT NO. #1-20 LEASE Bird-Kranpe COUNTY/PARISH Stafford STATE Ks CITY DATE 5-7-08 OWNER Sam

TICKET TYPE  SERVICE  SALES CONTRACTOR Duke Dalg #8 RIG NAME/NO. SHIPPED VIA ELT DELIVERED TO Location ORDER NO.

WELL TYPE oil WELL CATEGORY Development JOB PURPOSE Cement Logging WELL PERMIT NO. WELL LOCATION

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #106	75	mi			6.00	450.00
578		1			Pump Charge (Logging)	1	ea	3800	'	1400.00	1400.00
221		1			KCL Liquid	2	gal			26.00	52.00
281		1			Mud Flush	500	gal			1.00	500.00
402		1			Centralizers	6	ea	5 1/2	"	100.00	600.00
403		1			Basket	1	ea			300.00	300.00
406		1			L.D. Plug & Baffle	1	ea			235.00	235.00
407		1			Insert Float Shoe w/Flt	1	ea			310.00	310.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions of the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Alvin Steyer  
 DATE SIGNED 5-7-08 TIME SIGNED 1640  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				3847	00
WE UNDERSTOOD AND MET YOUR NEEDS?				<del>2282</del>	<del>25</del>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				4381	25
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				subtotal	<del>4381</del> 25
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		Stafford TAX 6.3%	8228 25
				TOTAL	310 64
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	8538 89



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 14165

CUSTOMER *America Warrior Inc* WELL #1-20 Bird-Kiampa DATE 5-7-08 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	UM	QTY	UM		
325		2				Standard Cement	165	sk			12.75	2103.75
276		2				Floccle	40	#			1.50	60.00
283		2				Salt	850	#			20	170.00
284		2				Calseal	8	sk			30.00	240.00
285		2				CFR-1	80	#			4.50	360.00
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581		2				SERVICE CHARGE					1.90	313.50
585		2				MILEAGE CHARGE					1.75	75.00
							TOTAL WEIGHT	17280				
							LOADED MILES	75				
							CUBIC FEET					
							TON MILES	648				

CONTINUATION TOTAL 4701.75

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 WICHITA, KS

CUSTOMER American Warrior Inc WELL NO #1-20 LEASE Bird-Krampa JOB TYPE Cement Longstring TICKET NO. 14165

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1115							on loc w/ FE
								RTD 3800'
								5 1/2" x 14" x 3794' x 21'
								Centralizers 2, 5, 7, 10, 12, 15
								Basket #4
								Out #30, 51
	1150							start F.E.
								<del>Back</del> Circ. last sits down
	1430	1						Circ 1hr w/ Desco Flush
	1530	2	3/2					Plug RH/MH
	1540	4	0					start Mud Flush
	1547	4	12/0					start K&L Flush
	1558	5	20/0					start Cement
			34					End Cement
								Wash P&T
								Drop Plug
	1601	6.5	0					200 Start Displacement
	1612	5	68					350 Catch Cement
	1618		92					700/1200 Land Plug
								Release pressure
								Float Held

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Thank you

Nick, Blaine + Rob

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