

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/18/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor Name: TXD/Foxe
License: 33837
Wellsite Geologist: Ken Recoy

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JUN 18 2008

Designate Type of Completion: **KCC**
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

2-26-08 3-06-08 3-07-08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-099-24250-0000
County: Labette
E/2 NE NE Sec. 9 Twp. 31 S. R. 19 East West
660 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Johnson, Marian A. Well #: 9-1

Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 922 Kelly Bushing: n/a
Total Depth: 970 Plug Back Total Depth: 958

Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 958
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan AFHNY 6-22-10
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 6/18/08
Subscribed and sworn to before me this 18th day of June, 2008.
Notary Public: Terra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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KANSAS CORPORATION COMMISSION
JUN 19 2008

CONSERVATION DIVISION
WICHITA, KS

JAKIB180

Side Two

CONFIDENTIAL 9-1

Operator Name: Quest Cherokee, LLC

Lease Name: Johnson, Marian A.

Well #: 9-1

Sec. 9 Twp. 31 S. R. 19 East West

County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
Dual Induction Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum
See attached

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9-1
007

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	7-7/8	5-1/2	14.5	958	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	818-820/802-804/767-769/761-763	500gal 15% HCLw/ 63bbls 2% KCl water, 665bbls water w/ 2% KCl, Blockade, 3700# 20/40 sand	818-820/802-804 767-769/761-763
4	630-632/606-608/568-570	400gal 15% HCLw/ 64bbls 2% KCl water, 350bbls water w/ 2% KCl, Blockade, 2800# 20/40 sand	630-632/606-608 568-570
4	392-396/374-378	400gal 15% HCLw/ 52bbls 2% KCl water, 675bbls water w/ 2% KCl, Blockade, 5400# 20/40 sand	392-396/374-378

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	860	n/a	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
N/A		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a				

DISPOSITION OF GAS METHOD OF COMPLETION

PRODUCTION INTERVAL

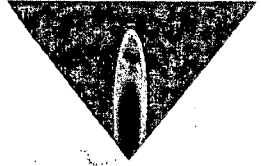
Vented Sold Used on Lease
(If vented, Submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

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QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

*KCC
6/20/08*

TICKET NUMBER **6557**

FIELD TICKET REF # _____

FOREMAN Joe

SSI 625260

API 15-099-24250

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
3-7-8	Johnson Marian A-9-1				9	31	19	LB
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe	6:45	4:45		903427		10	<i>Joe Blomker</i>	
TIM	6:45	4:30		903255		9.75	<i>TIM</i>	
Tyler	7:00	4:15		903600		9.25	<i>Tyler</i>	
MAVERICK	6:45	1:00		903140	932452	6.25	120	
Daniel	6:30	12:00		931420		5.5	<i>Daniel</i>	

JOB TYPE Longstem HOLE SIZE 7 7/8 HOLE DEPTH 968 CASING SIZE & WEIGHT 5 1/2 15.5

CASING DEPTH 957.75 DRILL PIPE _____ OTHER _____

SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0

DISPLACEMENT 22.80 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46gpm

REMARKS:

KCC
Installed cement head RAN 2 SKS gel & 13.661 dye & 15K gal of 140 SKS of Cement to get dye to surface. flush pump. Pump Wiper plug to bottom of set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
931420	1	80 Vac	
	957.75	Casing	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	120 SK	Portland Cement	
	28 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	11 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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CONSERVATION DIVISION
WICHITA, KS

FOXSE ENERGY SERVICES

DRILLERS LOG

FOXSE ENERGY SERVICES

*Full
mean
6/24/08*

RIG #	101	S. 9	T. 31	R. 19	GAS TESTS:	
API #	099-24250	County:	Labette		289'	no blow
Elev.:	922'	Location:	Kansas		320'	no blow
					382'	no blow

Operator:	Quest Cherokee LLC	413'	2 - 1"	36.5		
Address	9520 N. May Ave., Suite 300	506'	2 - 1"	36.5		
	Oklahoma City, OK. 73120	537'	2 - 1"	36.5		
WELL #	9-1	Lease Name:	Johnson, Marian A.	568'	4 - 1"	51.6
Footage location	660 ft. from the	N	line	599'	4 - 1"	51.6
	330 ft. from the	E	line	630'	4 - 1"	51.6
Drilling Contractor:	FOXSE ENERGY SERVICES			661'	13 - 1/2"	22.8
Spud Date:	2-26-08	Geologist:		692'	13 - 1/2"	22.8
Date Complete:	3-6-08	Total Depth:	970'	723'	3 - 1"	44.7
Exact Spot Location	E/2 NE NE			785'	3 - 1"	44.7

Casing Record				847'/mississ	5 - 1"	57.7
	Surface	Production		970'	5 - 1"	57.7
Size Hole	12-1/4"	7-7/8"	CONFIDENTIAL JUN 18 2008 KCC			
Size Casing	8-5/8"	5-1/2"				
Weight	24#	15-1/2#				
Setting Depth	22'					
Type Cement	port					
Sacks	5					

WELL LOG								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	coal	310	311	coal	575	576
clay/shale	1	22	lime	311	314	shale	576	603
shale	22	55	shale	314	352	coal	603	604
b.shale	55	57	coal	352	353	shale	604	610
shale	57	115	lime	353	378	b.shale	610	612
b.shale	115	117	b.shale	378	380	coal	612	613
shale	117	119	shale	380	383	shale	613	628
lime	119	132	lime	383	396	coal	628	629
shale	132	147	b.shale	396	398	shale	629	638
lime	147	156	coal	398	399	coal	638	639
shale	156	159	lime	399	415	shale	639	651
b.shale	159	161	sand	415	465	b.shale	651	653
lime	161	170	shale	465	477	coal	653	654
shale	170	176	coal	477	478	shale	654	672
sand	176	183	shale	478	486	sand	672	676
b.shale	183	185	coal	486	487	shale	676	684
sand	185	269	lime	487	497	coal	684	685
shale	269	273	shale	497	508	shale	685	713
coal	273	274	b.shale	508	510	coal	713	714
lime	274	300	shale	510	542	shale	714	718
b.shale	300	304	coal	542	543	b.shale	718	720
shale	304	310	shale	543	575	shale	720	721

Comments: 355' injected water, 409-412' odor, 830-832' odor

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CONSERVATION DIVISION
WICHITA, KS

WELL LOG

Johnson; 9-1

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
coal	721	722						
shale	722	746						
sand	746	763						
coal	763	765						
shale	765	769						
coal	769	773						
shale	773	788						
b.shale	788	790						
shale	790	800						
sand/shale	800	804						
coal	804	805						
shale	805	822						
coal	822	824						
shale	824	830						
sand	830	832						
mississippi	832	970						

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Comments:

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