

**CONFIDENTIAL**

**ORIGINAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

6/23/08

Operator: License # 5135  
Name: John O. Farmer, Inc.  
Address: P.O. Box 352  
City/State/Zip: Russell, KS 67665  
Purchaser: Coffeyville Resources, LLC  
Operator Contact Person: Marge Schulte  
Phone: (785) 483-3145, Ext. 214  
Contractor: Name: Discovery Drilling Company, Inc.  
License: 31548  
Wellsite Geologist: Steven P. Murphy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

4-20-08	4-26-08	5-12-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24,765-00-00  
County: Ness  
E/2  W/2  W/2  E/2  Sec. 9 Twp. 20 S. R. 21  East  West  
2640 feet from S /  (N) (circle one) Line of Section  
2280 feet from  (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one)  (NE) SE NW SW  
Lease Name: KB Unit Well #: 1  
Field Name: (wildcat)  
Producing Formation: Mississippi  
Elevation: Ground: 2269' Kelly Bushing: 2277'  
Total Depth: 4520' Plug Back Total Depth: 4496'  
Amount of Surface Pipe Set and Cemented at 690 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1499 Feet  
If Alternate II completion, cement circulated from 1499  
feet depth to surface w/ 105 sx cmt.

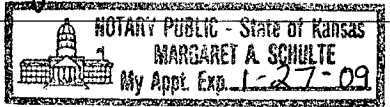
Drilling Fluid Management Plan MISSISSIPPI  
(Data must be collected from the Reserve Pit)  
Chloride content 16,000 ppm Fluid volume 240 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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JUN 23 2008  
KCC

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer  
Title: Vice President Date: 6-23-08  
Subscribed and sworn to before me this 23rd day of June,  
2008.  
Notary Public: Margaret A. Schulte  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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KANSAS CORPORATION COMMISSION  
**JUN 24 2008**

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Side Two

Operator Name: John O. Farmer, Inc. Lease Name: KB Unit Well #: 1
Sec. 9 Twp. 20 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures; whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No
Electric Log Run [X] Yes [ ] No

List All E. Logs Run:

Microresistivity Log, Dual Induction Log, Dual Compensated Porosity Log, Dual Receiver Cement Bond Log

Table with 3 columns: Name, Top, Datum. Rows include Anhydrite, Heebner, Lansing, Base/KC, Fort Scott, Cherokee, Warsaw, Osage.

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight, Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD and production data section including Date of First Production, Producing Method, and Estimated Production.

Disposition of Gas, METHOD OF COMPLETION, Production Interval. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled.



# ALLIED CEMENTING CO., INC. 30668

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Ness City

**COPY**

DATE <u>4-20-08</u>	SEC. <u>9</u>	TWP. <u>20S</u>	RANGE <u>21W</u>	CALLED OUT <u>8:00 PM</u>	ON LOCATION <u>11:30 PM</u>	JOB START <u>1:00 AM</u>	JOB FINISH <u>1:30 AM</u>
LEASE <u>KB unit</u>	WELL # <u>1</u>	LOCATION <u>Alexander, Ks w to "GG" Rd.</u>			COUNTY <u>Ness</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>8 1/2" w/s</u>					

CONTRACTOR Discovery #3

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 690'

CASING SIZE 8 3/8" DEPTH 690'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL 400# DEPTH 9

PRES. MAX 4064 MINIMUM 6

MEAS. LINE \_\_\_\_\_ SHOE JOINT 30'

CEMENT LEFT IN CSG. 30'

PERFS. \_\_\_\_\_

DISPLACEMENT 47 BBLs of freshwater

OWNER John O Farmer

CEMENT AMOUNT ORDERED 280 sx Common 3% CC 2% Gel

COMMON	<u>280 Dbl.</u>	@	<u>12.50</u>	<u>3444.00</u>
POZMIX		@		
GEL	<u>6</u>	@	<u>18.40</u>	<u>110.40</u>
CHLORIDE	<u>9 set</u>	@	<u>51.50</u>	<u>463.50</u>
ASC		@		

EQUIPMENT

PUMP TRUCK # 181 CEMENTER Rick H. HELPER Galen D.

BULK TRUCK # 344-112 DRIVER Carl S.

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

HANDLING	<u>295.00</u>	@	<u>2.10</u>	<u>619.50</u>
MILEAGE	<u>295.00</u>	@	<u>09 23</u>	<u>610.65</u>
TOTAL				<u>5248.05</u>

REMARKS:  
pipe on bottom, break circulation, mixed 280 sx Common 3% CC 2% gel  
Shut down Released plug & displaced with freshwater and flush in  
Cement did Circulate.

SERVICE

DEPTH OF JOB	<u>690'</u>			
PUMP TRUCK CHARGE				<u>900.00</u>
EXTRA FOOTAGE	<u>390</u>	@	<u>.75</u>	<u>292.50</u>
MILEAGE	<u>23</u>	@	<u>7.00</u>	<u>161.00</u>
MANIFOLD		@		
<u>Head Rent</u>		@	<u>111.00</u>	<u>111.00</u>
TOTAL				<u>1464.50</u>

CHARGE TO: John O' Farmer

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>Rubber plug</u>		@	<u>111.00</u>	<u>111.00</u>
		@		
		@		
		@		
		@		
TOTAL				<u>111.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE X Galen Gaschuer

X GALEN GASCHUER  
PRINTED NAME

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**JUN 24 2008**  
CONSERVATION DIVISION  
WICHITA, KS

**JOB LOG**

**SWIFT Services, Inc.**

**COPY**

DATE 4-27-08 PAGE NO. 1

CUSTOMER John D. Farmer WELL NO. #1 LEASE KB Unit JOB TYPE Cement 5 1/2" casing TICKET NO. 13547

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1545							On location w/FE - R <sub>2</sub> LD DP. (14 #1A)
	1705							Start 5 1/2" casing - Insert float shoe/filled latch down Baffle Cement Baskets 2-20-76 Cent - 1-3-5-7-9-11-19-75 P.C #76 collar @ 1500' 55-20' } Drop fill up ball bits off bottom Fin run casing - tag bottom St. cir & Rotate casing Stop Rotating - Torquing up Fin cir
	1845							
	1900							
	1920							
	1930							
			5 1/2					Plug RHYMH - 25 SKS
		4 1/2	5				200	Pump 5 BBI Hrd Spacer
		5	24				200	Pump 1000 gal Flochech 21
		4 1/2					250	Pump 5 BBI Hrd Spacer
		4 1/2					250	Start mixing 100 SKS 50/50 Pz
							300	2 1/2 gal, 10% salt, 1/2% CFX, 1/4" floche
	1950		23 KCC				200	Fin cement. D Wash Pump & Line Drop latch Down Plug
	1956	9					300	Start Displ. - 1st 20 BBI HCL H <sub>2</sub> O
		7 1/2	90				350	Caught cut. - slow Rate
		5	105				500	
	2010		109 3/4				1400	Plug down - Hold D Release Press - Hold Washup & Pack up
	2045							Job Complete Thanks Don, Blaine & Stone

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WICHITA, KS

**JOB LOG**

SWIFT Services, Inc.

**COPY**

DATE 5-6-08 PAGE NO. 1

CUSTOMER John O. Farmer WELL NO. #1 LEASE KB Unit # JOB TYPE Cement P.C. TICKET NO. 13729

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							DN location - Rig pulling thg
								Set up Tkt
								Run thg & P.C. tool
						1000	1000	Est P.C. closed - 1000# - OK
		3	2			250	250	Open P.C. & inj rate
		3	3			250	closed	Close Ann - Hook thg - Pump 3 BBL H <sub>2</sub> O
			4					Have Returns start mixing SWD cut
			58					Have cut cir to <sup>125 SKS</sup> surface - incr cut #/gal
			64					Fin mixing 125 SKS -
			6			1000	1000	Pump 6 BBL H <sub>2</sub> O thru tub. close P.C.
								Close thg & Ann 5 1/2
								Rig run 5 ft.
			70				200	cir cut thg.
	1420							Wash up & Backup Tkt.
	1445							Job complete
								25 SKS cir to Pit
								Thanks Don & Blaine J. St. Al

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