

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

6/23/10

Operator: License # 3882  
 Name: SAMUEL GARY JR. & ASSOCIATES, INC.  
 Address: 1560 BROADWAY, SUITE 2100  
 City/State/Zip: DENVER, CO 80202-4838  
 Purchaser: GARY-WILLIAMS ENERGY CORPORATION  
 Operator Contact Person: TOM FERTAL  
 Phone: (303) 831-4673  
 Contractor: Name: SOUTHWIND DRILLING  
 License: 33350  
 Wellsite Geologist: JUSTIN CARTER **CONFIDENTIAL**  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover **JUN 23 2008**  
 Oil  SWD  SLOW  Temp-Abd. **KCC**  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>2/28/2008</u>	<u>3/5/2008</u>	<u>4/14/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-009-25156-0000  
 County: BARTON  
 W2 NE SE Sec. 4 Twp. 17 S. R. 12  East  West  
1980 feet from SOUTH of Section  
1090 feet from EAST Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE  SE  NW  SW  
 Lease Name: WONDRA ET AL Well #: 1-4  
 Field Name: WILDCAT  
 Producing Formation: ARBUCKLE  
 Elevation: Ground: 1871' Kelly Bushing: 1881'  
 Total Depth: 3432' Plug Back Total Depth: 3404'  
 Amount of Surface Pipe Set and Cemented at 364 Feet  
 Multiple State Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** Att N/A 6-2010  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: GEOLOGIST Date: 6/23/2008  
 Subscribed and sworn to before me this 23<sup>RD</sup> day of JUNE  
2008  
 Notary Public: [Signature]  
 Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**

Y Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JUN 24 2008**

**NOTARY PUBLIC**  
**KRISTOL TAYLOR**  
**STATE OF COLORADO**

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: WONDRA ET AL Well #: 1-4  
 Sec. 4 Twp. 17 S. R. 12  East  West County: BARTON

**INSTRUCTIONS:** Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run: DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG	<input checked="" type="checkbox"/> Log      Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name      Top      Datum TOPEKA      2734'      -853' HEEBNER      2930'      -1049' DOUGLAS      3006'      -1125' BRN LIME      3071'      -1190' LANSING      3089'      -1208' ARBUCKLE      3331'      -1450' TD      3432'  <div style="text-align:center"> <b>RECEIVED</b>  <b>KANSAS CORPORATION COMMISSION</b>  <b>JUN 24 2008</b>  <b>CONSERVATION DIVISION</b>  <b>WICHITA, KS</b> </div>
--	--

**CONFIDENTIAL**  
**JUN 23 2008**

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set, conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	364'	CLASS A	180	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3423'	60/40 POZ ECON-O-BOND	25 125	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	Depth
4 JSPF	3338 - 42'	500 GALW/ 15% ACETIC	3338 - 3342'

<b>TUBING RECORD</b>		Size <u>2-7/8"</u>	Set At <u>3400'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>4/14/2008</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>25</u> Bbls.	Gas <u>0</u> Mcf	Water <u>15</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 3338 - 3342'

If vented, submit ACO-18.)

Quality Oilwell Cementing Inc.

740 W WICHITA  
P.O. Box 32  
Russell, KS 67665

*165664*

# Invoice

Date	Invoice #
2/29/2008	747

Bill To
Samuel Gary Jr & Associates Inc P.O. BOX 448 RUSSELL KS 67665

RECEIVED  
MAR 11 2008  
SAMUEL GARY JR.  
ASSOCIATES, INC.

**CONFIDENTIAL**  
**JUN 23 2008**

P.O. No.	Terms	Project
	Net 30	

Quantity	KCC Description	Rate	Amount
180	common	12.00	2,160.00T
3	GEL	18.00	54.00T
6	Calcium	50.00	300.00T
189	handling	2.00	378.00
4,725	.08 * 189 SACKS * 25 MILES	0.08	378.00
1	8 5/8 wooden plug	69.00	69.00T
1	surface pipes 0-500ft	850.00	850.00
25	pump truck mileage charge	6.00	150.00
434	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-434.00
	PLEASE: WONDRA ETAL WELL #1-4 Barton county Sales Tax	6.55%	169.19

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 24 2008  
CONSERVATION DIVISION  
WICHITA, KS

DRLG    COMP    W/O    LOE    GG  
 AFE # \_\_\_\_\_ *98006*  
 ACCT # \_\_\_\_\_ *135-60*  
 APPROVED BY: \_\_\_\_\_ *[Signature]*

Thank you for your business. Dave	<b>Total</b>	\$4,074.19
-----------------------------------	--------------	------------

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1779

Date	22808	Sec	4	Twp	17	Range	12	Called Out		On Location		Job Start	8:30 a.m.	Finish	9:00 p.m.	
Lease	Wichita East	Well No.	14	Location	Burr 35 IE			County	Ch	State	KS					
Contractor	Smithwick Drilling #1							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Type Job	Surface Job							Charge To	Samuel Gary							
Hole Size	12 1/4		T.D.	365			Depth	363								
Csg.	8 5/8 23#		Tbg. Size				Depth									
Drill Pipe			Tool				Depth									
Cement Left in Csg.	15'		Shoe Joint													
Press Max.			Minimum													
Meas Line			Displace	2286												

**CONFIDENTIAL**

JUN 23 2008

CEMENT

<b>EQUIPMENT</b>				Altoing Ordered	180 Com 30/100 20/60 L	
Pumptrk	5	No.	Cementer	Der N		
Bulktrk	2	No.	Helper	Greg		
Bulktrk		No.	Driver	Tim		
Bulktrk		No.	Driver			

<b>JOB SERVICES &amp; REMARKS</b>				Gel.	3 @ 18 <sup>00</sup>	54.00
Pumptrk Charge	Surface		850 <sup>00</sup>	Chloride	6 @ 50 <sup>00</sup>	300 <sup>00</sup>
Mileage	25 @ 6 <sup>00</sup>		150 <sup>00</sup>	Hulls		
Footage			Total	1000 <sup>00</sup>		

Remarks:	Cement Calculated!		Flowseal			
			Handling	189 @ 2 <sup>00</sup>	378 <sup>00</sup>	
			Mileage	84 per sec per mile	378 <sup>00</sup>	
			Pump Tractor Charge		1,000.00	
			Floating Equipment & Plugs	8 5/8 in	69 <sup>00</sup>	

				<b>RECEIVED</b>		
				MAR 11 2008		
Signature				SAMUEL GARY JR. & ASSOCIATES, INC.		Tax
						Discount
						Total Charge

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 24 2008

CONSERVATION DIVISION  
WICHITA, KS

**RECEIVED**

MAR 11 2008

SAMUEL GARY JR. & ASSOCIATES, INC.

167.19  
(434.00)  
4,074.19



V68564

PAGE 1 of 2	CUST NO 1970-SAM013	INVOICE DATE 03/07/2008
INVOICE NUMBER <b>1970001584</b>		

Pratt

RECEIVED

**B I L L T O**  
 SAMUEL GARY JR. & ASSOCIATES  
 P. O. BOX 448  
 RUSSELL KS 67668  
 ATTN: C/O KELLY BRANUM

**J O B S I T E**  
 LEASE NAME Wondra  
 WELL NO. 1-4  
 COUNTY Barton  
 STATE KS  
 JOB DESCRIPTION Cement-New Well Casing/Pipes, INC.  
 JOB CONTACT C/O KELLY BRANUM

MAR 12 2008

SAMUEL GARY JR. & ASSOCIATES, INC.

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01590	301		Net 30 DAYS	04/06/2008
<b>For Service Dates: 03/05/2008 to 03/05/2008</b>				
<b>1970-01590</b>				
<b>1970-17635</b>	<b>Cement-New Well Casing</b>	<b>3/5/08</b>		
Pump Charge-Hourly	Depth Charge; 3001'-4000'		1.00 Hour	2,160.00
Cementing Head w/Manifold	Plug Container Utilization Charge		1.00 EA	250.00
Cement Float Equipment	Auto Fill Float Shoe		1.00 EA	360.00
Cement Float Equipment	Latch Down Plug and Baffle		1.00 EA	400.00
Cement Float Equipment	Turbolizer		8.00 EA	110.00
Extra Equipment	Casing Swivel Rental		1.00 EA	200.00
Mileage	Blending and Mixing Service Charge		175.00 DH	1.40
Mileage	Heavy Equipment Mileage		150.00 DH	7.00
Mileage	Proppant and Bulk Delivery Charges		563.00 DH	1.60
Pickup	Unit Mileage Charge(Pickups, Vans, or Cars)		75.00 Hour	4.25
Additives	Cal-Set		625.00 EA	0.75
Additives	Cello-flake		32.00 EA	3.70
Additives	Cement Friction Reducer		45.00 EA	6.00
Additives	Cement Gel		214.00 EA	0.25
Additives	FLA-322		99.00 EA	7.50
Additives	Gilsonite		875.00 EA	0.67

CONFIDENTIAL

JUN 23 2008

KCC

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 24 2008

CONSERVATION DIVISION  
WICHITA, KS



Pratt

PAGE 2 of 2	CUST NO 1970-SAM013	INVOICE DATE 03/07/2008
INVOICE NUMBER <b>1970001584</b>		

**B I L L**  
 SAMUEL GARY JR. & ASSOCIATES  
 P. O. BOX 448  
 RUSSELL KS 67668  
 ATTN: C/O KELLY BRANUM

**J O B**  
 LEASE NAME Wondra  
 WELL NO. 1-4  
 COUNTY Barton  
 STATE KS  
 JOB DESCRIPTION Cement-New Well Casing/Pipe:  
 JOB CONTACT C/O KELLY BRANUM

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
1970-01590	301		Net 30 DAYS	04/06/2008		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives	<b>CONFIDENTIAL</b> <b>JUN 23 2008</b> <b>KCC</b>		400.00	EA	0.500	200.00 T
Salt			500.00	EA	1.530	765.00 T
Additives Super Flush II			214.00	EA	1.050	224.70 T
Calcium Chloride			125.00	EA	10.000	1,250.00 T
Cement 50/50 POZ			50.00	EA	11.000	550.00 T
Cement 60/40 POZ			1.00	Hour	175.000	175.00
Supervisor Service Supervisor Charge						

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 24 2008

CONSERVATION DIVISION  
WICHITA, KS

DRLG  COMP  W/O  LOE  GG

AFE # 98006

ACCT # 135-60

APPROVED BY: [Signature]

PLEASE REMIT TO:  
**BASIC ENERGY SERVICES, LP**  
 PO BOX 841903  
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:  
 BASIC ENERGY SERVICES, LP  
 PO BOX 10460  
 MIDLAND, TX 79702

BID DISCOUNT	-3,407.22
SUBTOTAL	8,761.43
TAX	246.61
<b>INVOICE TOTAL</b>	<b>9,008.04</b>


# BASIC

energy services, L.P.

**FIELD ORDER** 17635

Subject to Correction

Date <b>3-5-08</b>	Customer ID	Lease <b>Wondra</b>	Well # <b>1-4</b>	Legal <b>4-175-12W</b>
CHARGE <b>Sam Gary Jr. and Associates, Incorporated</b>		County <b>Barton</b>	State <b>KS</b>	Station <b>Pratt</b>
		Depth <b>5 1/2</b>	Formation <b>15.5 Lb</b>	Shoe Joint <b>18.86 Feet</b>
		Casing <b>3 1/2</b>	Casing Depth <b>4 FT</b>	TD <b>3,430 FT</b>
		Customer Representative <b>Kelly Branum</b>	Operator <b>Clarence R. Messick</b>	Job Type <b>C.W.W. - Long String</b>

AFE Number	PO Number	Materials Received by <b>X</b> 	DLS
------------	-----------	---	-----

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT
P	CP104	125sk	50/50 Poz	—	\$ 1,250.00
P	CP103	50sk	60/40 Poz	—	\$ 550.00
<b>CONFIDENTIAL</b>					
P	CC102	32Lb	Cellflake	—	\$ 118.40
P	CC109	214Lb	Calcium Chloride	—	\$ 224.70
P	CC112	45Lb	Cement Friction Reducer <b>KCC</b>	—	\$ 270.00
P	CC113	625Lb	Cal Set	—	\$ 468.75
P	CC129	99Lb	FLA-322	—	\$ 742.50
P	CC200	214Lb	Cement Gel	—	\$ 53.50
P	CC201	875Lb	Gilsonite	—	\$ 586.25
RECEIVED KANSAS CORPORATION COMMISSION JUN 24 2008 CONSERVATION DIVISION WICHITA, KS					
P	CC111	400Lb	Salt (Fine)	—	\$ 200.00
P	CC155	500Gal	Super Flush II	—	\$ 765.00
P	CF607	1ea	Latch Down Plug and Baffle, 5 1/2"	—	\$ 400.00
P	CF1251	1ea	Auto Fill Float Shoe, 5 1/2"	—	\$ 360.00
P	CF1651	8ea	Turbolizer, 5 1/2"	—	\$ 880.00
P	E101	150mi	Heavy Equipment Mileage	—	\$ 1,050.00
P	E113	563tm	Bulk Delivery	—	\$ 900.80
P	E100	75mi	Pickup Mileage	—	\$ 318.75
P	CE240	175sk	Blending and Mixing Service Charge	—	\$ 245.00
P	S003	1ea	Service Supervisor	—	\$ 175.00
P	CE204	1ea	Depth Charge: 3,000 Feet To 4,000 Feet	—	\$ 2,160.00
P	CE504	1 Job	Plug Container	—	\$ 250.00
P	CE501	1ea	Casing Swivel Rental	—	\$ 200.00
Discounted Price =					\$ 8,761.43
Plus Taxes					

Customer S. Gary Jr. and Associates, Incorporated		Lease No. Wandra		Date 3-5-08	
Lease Wandra		Well # 1-4			
Field Order # 17635	Station Pratt	Casing 5 1/2	Depth 155 lb	County Barton	State KS
Type Job C.N.W. - Longstring			Formation	Legal Description 4-175-12W	

PIPE DATA	Cement	USED
Casing Size 5 1/2	15.5 Lb./Ft.	125 sacks 50/50 Poz with 4% Gel, 2% C.C., 8% FLA-322,
Depth 342	4 Feet	3% Friction Reducer, .25 Lb./sk Cellflake, 5 lb./sk Gilsonite
Volume 81.5	Bbl.	13.8 Lb./Gal., 6.89 Gal./sk, 1.53 CU.FT./SK.
Max Press 1500	PSI	50 sacks 60/40 Poz with 2% Gel, 3% Friction Reducer,
Well Connection 1/2	Container	5 lb./sk Gilsonite, 14.04 Lb./Gal., 5.91 Gal./sk, 1.36 CU.FT./sk.
Plug Depth 340	4 Feet	Flush 8 Bbl. Fresh Water

Customer Representative Kelly Branum	Station Manager David Scott	Treater Clarence R. Messick
---	--------------------------------	--------------------------------

Service Units	19,870	19,903	19,905	19,931	19,962	CONFIDENTIAL
Driver Names	Messick	Mattal	shields	JUN 23 2008		
Time	AM	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:45						Cementer and Float E equipment on location. <b>KCC</b>
10:30						Truck on location and hold safety equipment. <b>RECEIVED</b>
11:15						South wind Drilling start to run Auto-Fill Float Shoe, Shoe Joint with latch Down Baffle screwed into collar and a total of 82 Joints <b>KANSAS CORPORATION COMMISSION</b>
1:00						new 15.5 Lb./Ft. 5 1/2" casing. Ran Turbolizer on Collars #1, 3, 5, 7, 9, 11, 13 & 15. <b>CONSERVATION DIVISION WICHITA, KS</b>
2:05	350			20	6	Casing in well. Circulate and Rotate for 1 hour. Start Salt Pre-Flush.
				25	6	Start Fresh Water Spacer.
				37	6	Start Super Flush II.
				40	5	Start Fresh Water Spacer.
	350			46	5	Start mixing 25 sacks 60/40 Poz cement.
	-0-			80		Start mixing 125 sacks 50/50 Poz cement.
						Stop pumping. Shut in well. Wash pump and lines. Release plug. Open Well.
2:20	150			64	5	Start Fresh Water Displacement.
	150			81		Start to lift cement.
2:34	500					Plug down.
	1,500					Pressure up.
						Release pressure. Float Shoe held.
				4-3	3	Plug Rat and Mouse holes.
						Wash up pump truck.
3:00						Job Complete.