

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/18/10

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2-26-08</u>	<u>3-05-08</u>	<u>3-06-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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JUN 18 2008

KCC

API No. 15-099-24262-0000
 County: Labette
 _____ NE NE Sec. 4 Twp. 31 S. R. 19 East West
660 feet from S (N) (circle one) Line of Section
660 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Vitt, James A. Well #: 4-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 926 Kelly Bushing: n/a
 Total Depth: 971 Plug Back Total Depth: 962
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 962
 feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan At Hinkle-2210
 (Data must be collected from the Reserve File)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 6/18/08
 Subscribed and sworn to before me this 18th day of June,
2008.
 Notary Public: Jerra Klauman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

KCC Office Use ONLY

Y Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
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 WICHITA, KS

11/13/10

Side Two

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Operator Name: Quest Cherokee, LLC Lease Name: Vitt, James A. Well #: 4-1
Sec. 4 Twp. 31 S. R. 19 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	See attached	
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
Compensated Density Neutron Log Dual Induction Log			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	7-7/8	5-1/2	14.5	962	"A"	150	

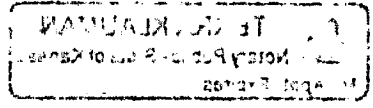
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	832-834/824-826/770-772/763-765	500gal 15% HCLw/ 65bbls 2% KCl water, 645bbls water w/ 2% KCL, Blockde, 6000# 20/40 sand	832-834/824-826 770-772/763-765
4	609-611/573-575/555-557/540-542	400gal 15% HCLw/ 67bbls 2% KCl water, 395bbls water w/ 2% KCL, Blockde, 2900# 20/40 sand	609-611/573-575 555-557/540-542
4	510-513/482-484	400gal 15% HCLw/ 55bbls 2% KCl water, 385bbls water w/ 2% KCL, Blockde, 2900# 20/40 sand	510-513/482-484

TUBING RECORD		Size 2-3/8"	Set At 874	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. N/A			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 0 Mcf	Water Bbls. 0 bbls	Gas-Oil Ratio	Gravity

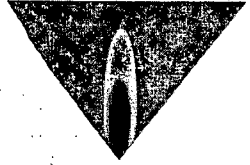
Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____



QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

*Call
memo
6/20/08*

TICKET NUMBER **6554**

FIELD TICKET REF # _____

FOREMAN Joe

SSI 626660

API 15-099-24262

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
3-6-8	Vitt James A-4-1				4	31	19	LB
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe	6:45	10:30		903427		3.75	Joe Blanchard	
TIM	6:45	↓		903255		3.75	Lark	
MAVERICK	6:45	↓		903600		3.75	120	
DANIEL	6:30	↓		931420		4	Daniels	

JOB TYPE Long string HOLE SIZE 7 7/8 HOLE DEPTH 966 CASING SIZE & WEIGHT 5 1/2 15.5
 CASING DEPTH 961.79 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 22.89 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

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REMARKS:

Installed cement head Ran 2 SKS gel & 13 bbl dye & 15K of gel & 150 SKS of cement to get dye to surface. Flush pump Pump wiper plug to bottom of float shoe

Cement to Surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
		Transport Truck	
		Transport Trailer	
931420	1	80 Vac	
	961.79	Casing	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	130 SK	Portland Cement	
	30 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	11 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

*KCC
MAY
6/20/08*

RIG #	101	S. 4	T. 31	R. 19	GAS TESTS:		
API #	099-24262	County:		Labette	320'	slight blow	
Elev.:	926'	Location:		Kansas	413'	slight blow	
					506'	slight blow	
Operator:	Quest Cherokee LLC				537'	2 - 1/2"	8.87
Address	9520 N. May Ave., Suite 300				568'	2 - 1/2"	8.87
					599'	2 - 1/2"	8.87
WELL #	4-1	Lease Name:		Vitt, James A.	630'	2 - 1/2"	8.87
Footage location	660 ft. from the		N	line	661'	2 - 1/2"	8.87
					692'	2 - 1/2"	8.87
Drilling Contractor:	FOXFE ENERGY SERVICES				754'	2 - 1/2"	8.87
Spud Date:	NA	Geologist:			785'	2 - 1/2"	8.87
Date Complete:	3-5-08	Total Depth:		971'	816'	2 - 1/2"	8.87
Exact Spot Location	NE NE				847'	10 - 3/4"	44.8
Casing Record					971'	5 - 1/2"	14.1

	Surface	Production	CONFIDENTIAL JUN 18 2008 KCC
Size Hole	12-1/4"	7-7/8"	
Size Casing	8-5/8"	5-1/2"	
Weight	24#	15-1/2#	
Setting Depth	22'		
Type Cement	port		
Sacks	5		

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	lime	389	401	coal	613	615
lime	22	38	b.shale	401	402	shale	615	623
sand	38	54	sand	402	429	coal	623	624
shale	54	98	shale	429	442	shale	624	633
sand	98	124	sand	442	486	coal	633	635
b.shale	124	126	shale	486	488	sand	635	646
sand	126	139	coal	488	489	shale	646	661
lime	139	159	sand	489	500	b.shale	661	663
b.shale	159	162	coal	500	501	shale	663	672
shale	162	165	sand	501	504	sand	672	707
lime	165	172	lime	504	517	shale	707	724
shale	172	180	coal	517	518	coal	724	726
sand	180	271	sand	518	523	shale	726	731
shale	271	283	coal	523	524	coal	731	733
lime	283	307	lime	524	533	shale	733	738
b.shale	307	308	shale	533	534	sand	738	769
shale	308	318	b.shale	534	536	coal	769	770
coal	318	319	shale	536	545	shale	770	775
shale	319	322	coal	545	547	coal	775	777
lime	322	384	shale	547	579	shale	777	788
coal	384	386	coal	579	580	coal	788	789
shale	386	389	shale	580	613	shale	789	794

Comments: 283' injected water

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