

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

6/20/10

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: Eaglwing
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Bob Stolze

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>02/22/08</u>	<u>03/01/08</u>	<u>03/02/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 153-20856-00-00
County: Rawlins
E2 NW NW NW Sec. 08 Twp. 02 S. R. 35 East West
330 FNL feet from S / (N) (circle one) Line of Section
600 FWL feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Jones Well #: 1-8
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 3260 Kelly Bushing: 3265
Total Depth: 4940 Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 305 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

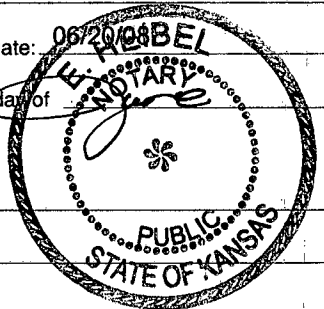
Drilling Fluid Management Plan PAN 36-2210
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Leon Rodak, VP Production Date: 06/20/08
Subscribed and sworn to before me this _____ day of _____
20 _____
Notary Public: _____
Date Commission Expires: 4/11/2011



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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JUN 23 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Murfin Drilling Company, Inc. Lease Name: Jones Well #: 1-8
 Sec. 08 Twp. 02 S. R. 35 East West County: Rawlins

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">SEE ATTACHED LIST</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	305	Common	200	3% cc, 2% gel
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ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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**CONSERVATION DIVISION
 WICHITA, KS**

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

Jones #1-8 330 FNL 600 FWL Sec. 8-2S-35W 3265' KB						Ray #3 C NW NE Sec. 1-2S-36W 3283' KB		
Formation	Sample top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Anhydrite	3118	+147	+22	3124	+141	+16	3158	+125
B/Anhydrite	3156	+109	+24	3154	+111	+26	3198	+85
Foraker	3756	-491	+1	3751	-486	+6	3775	-492
Topeka	3969	-704	+5	3971	-706	+3	3992	-709
Oread	4085	-820	+1	4093	-828	+7	4101	-821
Lansing	4192	-927	+5	4195	-930	+2	4215	-932
BKC				4464	-1199	+2	4484	-1201
Mississippi	4854	-1589		4862	-1597		NDE	
RTD	4940						4520	
LTD				4944			4520	

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CONSERVATION DIVISION
WICHITA, KS



MURFIN
DRILLING
CO., INC.



CONTRACTORS AND PRODUCERS

June 20, 2008

Kansas Corporation Commission
Conservation Division
130 S Market, Room 2078
Wichita, Ks 67202

To Whom It May Concern:

Re: **Confidential Filing:** ACO-1
API: #15-153-20856-00-00
Jones 1-8

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We are requesting the above referenced well to be held confidential for the maximum of two years.
Let me know if you need any further information on this.

Sincerely,

Elisabeth Heibel

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JUN 23 2008

CONSERVATION DIVISION
WICHITA, KS



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

*Liz
Aect*

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 112608

Invoice Date: Feb 26, 2008

Page: 1

Bill To:
Murfin Drig. Co., Inc. 250 N. Water STE #300 Wichita, KS 67202

1-PROD COPY

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Murfin	Jones #1-8	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Feb 26, 2008	3/27/08

Quantity	Item	Description	Unit Price	Amount
200.00	MAT	Class A Common	14.20	2,840.00
4.00	MAT	Gel	18.75	75.00
7.00	MAT	Chloride	52.45	367.15
211.00	SER	Handling	2.15	453.65
70.00	SER	Mileage 211 sx @.09 per sk per m	18.99	1,329.30
1.00	SER	Surface	917.00	917.00
70.00	SER	Mileage Pump Truck	7.00	490.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	Surface Plug	68.00	68.00

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RCC

Account	Unit	WV	No.	Initials	Signature
03600	00340	3093	6864.16		Conservation Div.
			(665.31)		

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ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

Subtotal	CONSERVATION DIVISION WICHITA, KS	6,653.10
Sales Tax		211.06
Total Invoice Amount		6,864.16
Payment/Credit Applied		
TOTAL		6,864.16

\$ 665.31

ONLY IF PAID ON OR BEFORE

Mar 27, 2008

(665.31)
6198.85

ALLIED CEMENTING CO., INC. 32102

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley Ks

DATE <u>2-22-08</u>	SEC <u>8</u>	TWP. <u>2</u>	RANGE <u>35 W</u>	CALLED OUT	ON LOCATION <u>7:00 PM</u>	JOB START <u>8:30 PM</u>	JOB FINISH <u>8:45 PM</u>
LEASE <u>Jones</u>	WELL # <u>1-8</u>	LOCATION <u>Beardbley Rd 3W-8N-E5</u>		COUNTY <u>Rawlins</u>	STATE <u>Kan</u>		
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR <u>MurFin Dils Co #3</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>305'</u>
CASING SIZE <u>8 7/8</u>	DEPTH <u>305'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>18 1/2 BBL</u>	
EQUIPMENT	
PUMP TRUCK # <u>431</u>	CEMENTER <u>Walt</u>
	HELPER <u>Lonnie</u>
BULK TRUCK # <u>377</u>	DRIVER <u>Jerry</u>
BULK TRUCK #	DRIVER

CEMENT	AMOUNT ORDERED <u>200 sks com</u>		
	<u>3%CC-2%cel</u>		
COMMON	<u>200 sks @ 14.20</u>	<u>2,840.00</u>	
POZMIX	@		
GEL	<u>4 sk @ 18.75</u>	<u>75.00</u>	
CHLORIDE	<u>7 sks @ 52.45</u>	<u>367.15</u>	
ASC	@		
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING	<u>211 sks @ 2.15</u>	<u>453.65</u>	
MILEAGE	<u>94 per sk/mile</u>	<u>1,329.30</u>	
TOTAL		<u>5,065.10</u>	

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JUN 20 2008

REMARKS:

Cement Did Cure **KCC**
Thank You

SERVICE	
DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>917.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>70 miles</u>	@ <u>7.00</u> <u>490.00</u>
MANIFOLD	@
<u>Head rental</u>	@ <u>113.00</u>
	@
TOTAL	<u>1,520.00</u>

CHARGE TO: MurFin Dils Co, Inc
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT	
<u>1-Surface Plug</u>	<u>8 7/8</u> @ <u>68.00</u>
	@
	@
	@
	@
TOTAL	<u>68.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Keith Van Cleet

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PRINTED NAME

JUN 23 2008

CONSERVATION DIVISION
WICHITA, KS



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

Log acct

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 112737
Invoice Date: Mar 6, 2008
Page: 1

Bill To:
Murfin Drig. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

PHOTOCOPY

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Murfin	Jones #1-8	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Oakley	Mar 6, 2008	4/5/08

Quantity	Item	Description	Unit Price	Amount
120.00	MAT	Class A Common	14.20	1,704.00
80.00	MAT	Pozmix	7.20	576.00
7.00	MAT	Gel	18.75	131.25
50.00	MAT	Flo Seal	2.25	112.50
209.00	SER	Handling	2.15	449.35
70.00	SER	Mileage 209 sx @.09 per sk per mi	18.81	1,316.70
1.00	SER	Plug to Abandon	1,075.00	1,075.00
70.00	SER	Mileage Pump Truck	7.00	490.00
1.00	EQP	Dry Hole Plug	40.00	40.00

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Account	Unit Rig	W L	No.	Amount	Description
03600	003 W		3093	6056.32	PTA
				(589.48)	

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 589.48

ONLY IF PAID ON OR BEFORE

Apr 5, 2008

Subtotal	5,894.80
Sales Tax	161.52
Total Invoice Amount	6,056.32
Payment/Credit Applied	
TOTAL	6,056.32

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JUN 23 2008
CONSERVATION DIVISION
WICHITA, KS

OK NR

(589.48)
5466.84

ALLIED CEMENTING CO.. INC.

32115

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley Ks

DATE <u>3-2-08</u>	SEC <u>8</u>	TWP. <u>2^s</u>	RANGE <u>35^w</u>	CALLED OUT	ON LOCATION <u>10:30 AM</u>	JOB START <u>12:30 PM</u>	JOB FINISH <u>1:30 PM</u>
LEASE <u>Jones</u>	WELL# <u>1-8</u>	LOCATION <u>Beardsley 3U-8N-G.S</u>			COUNTY <u>Rawlins</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one)							

CONTRACTOR MurFin Dls Co #3
 TYPE OF JOB PTA
 HOLE SIZE 7 1/8 T.D. 4940'
 CASING SIZE DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER Same
 CEMENT
 AMOUNT ORDERED 200 SKs 69% per
4% Gel, 1/4# Flo-Sal

EQUIPMENT
 PUMP TRUCK CEMENTER Walt
 # 422 HELPER Wayne
 BULK TRUCK
 # 377 DRIVER Larene
 BULK TRUCK
 # DRIVER

COMMON	<u>120-SKs @ 14.20</u>	<u>1,704.00</u>
POZMIX	<u>80-SKs @ 7.20</u>	<u>576.00</u>
GEL	<u>7-SKs @ 18.75</u>	<u>131.25</u>
CHLORIDE	@	
ASC	@	
<u>Flo-Sal 50#</u>	<u>@ 2.25</u>	<u>112.50</u>
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	<u>209-SKs @ 2.15</u>	<u>449.35</u>
MILEAGE	<u>9¢ per sk/mile</u>	<u>1,316.70</u>
TOTAL		<u>4,289.80</u>

REMARKS:

CONFIDENTIAL
25 SKs @ 3130'
100 SKs @ 2310'
40 SKs @ 355' JUN 20 2008
10 SKs @ 40'
10 SKs in PTH **KCC**
15 SKs in R.H.
 Thank You

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1,075.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>70 miles</u>	@ <u>7.00</u>	<u>490.00</u>
MANIFOLD	@	
	@	
	@	
TOTAL		<u>1,565.00</u>

CHARGE TO: MurFin Dls Co, Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-DH Plug</u> <u>8 1/8</u>	@	<u>40.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>40.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

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 KANSAS CORPORATION COMMISSION
 JUN 23 2008
 CONSERVATION DIVISION
 WICHITA, KS