

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/24/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street -
Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/FOXXE
License: 33837
Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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JUN 24 2008

KCC

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3-10-08 3-21-08 3-22-08
Spud Date or 3-21-08 3-22-08
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15-133-27422-0000
County: Neosho
E/2 NW SW Sec. 32 Twp. 29 S. R. 20 East West
1980 feet from S / N (circle one) Line of Section
990 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Beard, Frank E. Well #: 32-1
Field Name: Cherokee Basin CBM
Producing Formation: Not Yet Complete
Elevation: Ground: 955 Kelly Bushing: n/a
Total Depth: 936 Plug Back Total Depth: 927
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 927
feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan AF # NJ 6/22/10
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 6/24/08
Subscribed and sworn to before me this 24th day of June
20 08.
Notary Public: Jerra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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KANSAS CORPORATION COMMISSION
JUN 25 2008

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

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Side Two

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Operator Name: Quest Cherokee, LLC Lease Name: Beard, Frank E. Well #: 32-1
 Sec. 32 Twp. 29 S. R. 20 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**Compensated Density Neutron Log
 Dual Induction Log**

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 See attached

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 LOGS & S. W. L.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	900	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

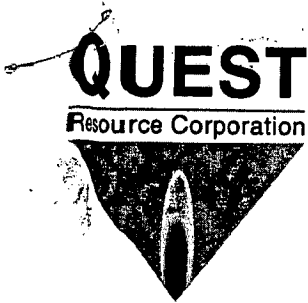
TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	Waiting on Pipeline	n/a	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a				

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

QUEST CHEROKEE, LLC
 1000 S. W. 10th St.
 Bartlesville, OK 74603



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 6534
FIELD TICKET REF # _____
FOREMAN Dwayne
SSI 626750
API 15-133-~~27422~~27422

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
9-22-08	Beard Frank E 32-1			32	29	20	MO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	7:00	2:40	N/A	901640		7.75	<i>[Signature]</i>
Wls Travis	9:00	4:00		903255		7	<i>[Signature]</i>
DANIEL P	8:45 AM	4:00		903600		7.25	<i>[Signature]</i>
Maurick	7:00	2:30		903140	931452	7.5	120

JOBTYPE hang string HOLE SIZE 7 7/8 HOLE DEPTH 931.10 CASING SIZE & WEIGHT 5 1/2 15.5 #
 CASING DEPTH 926.05 DRILL PIPE **CONFIDENTIAL** TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 22 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 B AM

REMARKS: **KCC**
 Break circulation Pump 2a # Prem gel and sweep to surface then 12 B/Bal Dye marker with 1a # Prem gel and start cement. Pump 130 SKS to get Dye marker back. Flush Pump and Pump wiper Plug to Bottom and set Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	7.75 hr	Foreman Pickup	
903255	7 hr	Cement Pump Truck	
903600	7.25 hr	Bulk Truck	
903140	7.5 hr	Transport Truck	
932952	7.5 hr	Transport Trailer	
		80 Vac	
	926.05'	Casing 5 1/2	
	4	Centralizers 5 1/2	
	1	Float Shoe 5 1/2	
	1	Wiper Plug 5 1/2	
	0	Frac Baffles	
	1100 SK	Portland Cement	
	26 SK	Gilsonite	
	1 SK	Flo-Seal	
	12 SK	Premium Gel 3 Ahead of Job 9 IM Load	
	3 SK	Cal Chloride	
	1 Gal	KCL	
	7000 Gal	City Water	

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 CONSERVATION DIVISION
 WICHITA, KS

FOXSE ENERGY

DRILLERS LOG

FOXSE ENERGY

RIG #	101	S. 32	T. 29	R. 20	GAS TESTS:		
API #	133-27422	County:	Neosho		130'	no blow	
Elev.:	953'	Location:	Kansas		285'	no blow	
					316'	no blow	
Operator: Quest Cherokee LLC					347'	no blow	
Address 9520 N. May Ave., Suite 300					378'	no blow	
Oklahoma City, OK. 73120					409'	2 - 1/2"	8.87
WELL #	32-1	Lease Name: Beard, Frank E.			440'	2 - 1/2"	8.87
Footage location		1980 ft. from the	S	line	471'	2 - 1/2"	8.87
		990 ft. from the	W	line	502'	2 - 1/2"	8.87
Drilling Contractor: FOXSE ENERGY					533'	2 - 1/2"	8.87
Spud Date: NA		Geologist:			599'	3lb - 1"	242
Date Comp: 3-21-08		Total Depth: 936			626'	3lb - 1"	242
Exact Spot Location E/2-NW-SW					657'	4lb - 1"	283
Casing Record					688'	4lb - 1"	283
	Surface	Production			719'	4lb - 1"	283
Size Hole	12-1/4"	7-7/8"	CONFIDENTIAL		750'	4lb - 1"	283
Size Casing	8-5/8"	5-1/2"	JUN 24 2008		781'	4lb - 1"	283
Weight	24#	15-1/2#	KCC		812'	3lb - 1"	242
Setting Depth	22'	22' case					
Type Cement	port						
Sacks	5						

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
OB	0	1	shale	367	371	coal	630	631
clay/shale	1	22	lime	371	380	shale	631	641
lime	22	45	shale	380	420	b. shale	641	643
shale	48	56	sand	420	431	shale	643	664
lime	56	70	shale	431	465	coal	664	665
shale	70	106	b. shale	465	467	shale	665	699
b. shale	106	108	coal	467	469	b. shale	699	701
lime	108	158	shale	469	492	shale	701	705
shale	158	180	b. shale	492	494	coal	705	706
b. shale	180	182	coal	494	495	shale	706	736
lime	182	211	shale	495	517	coal	736	738
shale	211	256	b. shale	517	519	shale	738	746
b. shale	256	258	coal	519	520	coal	746	747
lime	258	296	shale	520	542	shale	747	767
b. shale	296	298	sand	542	568	coal	767	768
shale	298	306	shale	568	585	shale	768	798
coal	306	307	b. shale	585	587	coal	798	802
lime	307	310	coal	587	588	shale	802	805
sand	310	340	shale	588	604	lime/mississ	805	936
lime	340	364	b. shale	604	606			
b. shale	364	366	shale	606	616			
coal	366	369	sand	616	630			

Comments: 813' - inj water

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