KANSAS CORPORATION COMMISSION ORIGINA

Form ACO-1 September 1999 Form must be Typed

WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32309	API NO. 15- 081-21797-0000
Name: Presco Western, IIC	County Haskell
Address 5665 FLATIRON PARKWAY	<u>sw - Nw - Nw - se</u> Sec. <u>19</u> Twp. <u>30</u> S.R. <u>33</u> [EX]W
City/State/Zip BOULDER CO 80301	2,224 Feet from \$\int\(\text{N}\) (circle one) Line of Section
Purchaser: <u>High Sierra Crude (oil)/BP (gas)</u>	_2,407 Feet from EW (circle one) Line of Section
Operator Contact Person: Randy M. Verret	Footages Calculated from Nearest Outside Section Corner:
Phone (303) 305-1163	(circle one) NE SE NW SW
Contractor: Name: <u>Trinidad Drilling</u>	Lease Name SWLV Well # 41
License: 33784	Field Name Victory
Wellsite Geologist: Not Applicable	Producing Formation Lansing
CONFIDENTIAL Designate Type of Completion	Elevation: Ground 2,962 Kelley Bushing 2,975
MAY 0 7 2008 New Well Re-EntryWorkover	Total Depth 4,440 Plug Back Total Depth
KCC	Amount of Surface Pipe Set and Cemented at 1,810 Feet
X Oil SWD SIOW Temp. Abd.	
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan ALTIN 371507
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 2,000 ppm Fluid volume 4,200 bbls
Plug Back — Plug Back Total Depth	Dewatering method used Air Evaporation
Commingled Docket No.	Location of fluid disposal if hauled offsite:
	Operator Name
Dual Completion Docket No	Lease Name License No.
Other (SWD or Enhr?) Docket No.	
3/12/2008 3/17/2008 3/18/2008	Quarter Sec Twp S R E _ W
Spud Date or Date Reached TD Completion Date or Recompletion Date	County Docket No.
INSTRUCTIONS: An original and two copies of this form shall be filed v	with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita,
Kansas 67202, within 120 days of the spud date, recompletion, we	orkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.
82-3-107 for confidentiality in excess of 12 months). One copy of a	Il wireline logs and geologist well report shall be attached with this form. ALL

CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements

herein are complete and correct to the be	est of my knowledge
Signature Ileli llorrale	
Title Regulatory Assistant	Date 5/7/3008
Subscribed and sworn to before me this	7th May of May
20 08	O BLAND
Notary Public Italian	T. Jan 05 cold
Date Commission Expires 2-/	2 - 2 de Commission Expires 02/12/2011

	KCC Office Use ONLY		
_	Letter of Confidentiality Attack	SAS CORPO	EIVED RATION COMMISS
<u>.</u>	Wireline Log Received Geologist Report Received	MAY	9 8 2008
	UIC Distribution	CONSERV	ATION DIVISION HITA, KS

JAMIOIAO

Side Two

JAMVEOTAHOO"

Operator Name Presc	o Western, I	IC			Lease Name	SWLV		Well	# 41	9
Sec. 19 Twp. 30	S.R. <u>33</u>	☐ East	X West		County H	laskell	· · · · · · · · · · · · · · · · · · ·	•		
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.										
Drill Stem Tests Taken (Attach Additional Sh	eets.)	☐ Yes	X No		☑ Log		Formation (Top),	Depth and	Datums _	Sample
Samples Sent to Geologi	ical Survey	X Yes	☐ No		Name		Тор	C	Datum	#
Cores Taken		Yes Yes	X No							
Electric Log Run (Submit Copy.)		X Yes	☐ No		Heebner Lansing				-1,075' -1,143'	U v
List All E.Logs Run:							4,11	•	1,140	r.
Cement Bond Log, (Compensated 1	Neuron Log	3			•,	· (William)	٠.		12.89
						36	MAY 3.7 200			ı
		CASING	RECORD	Г.	X New □ Us					
	Repor			_	face, intermedi		on, etc.			4
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		Weight Lbs./Ft.		Setting Depth			Type and F Additive	
Surface	12-1/2"	8-5/8"		24		1 0141	65 /25 /01 . C	C75	20 /2 /2 ==	
Production	7-7/8"	4-1/2"	→	10.5		1,814' 4,409'	65/35/Cl C	275	3%cc/1/4 Flo 2%cel/1/4 Flo	
Pal Van		5.7	•	-	<u> </u>	4,409'	ASC	225	10%salt/2	:
V		ADI	DITIONAL C	EME	NTING/SQUE		·		1 10 00010/1	<u> </u>
Purpose Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре о	f Cement	1	#Sacks Used	-	Type and P	ercent Addi	tives	; TEMP ()
Shots Per Foot	PERFORATION Specify Foot	RECORD - E					ure, Shot, Cement ad Kind of Material	•	cord Dep	th
4	4,107 - 4,1	14' Heebne	er			2,000G 15%HCL				
	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·				•	<u> </u>			N .
4	4,132 - 4,1	40 Lansii	n							
					· ·					
TUBING RECORD	Size 2-3/8"	Set At 4,067			acker At	Liner Run	☐ Yes 🏾	No		
Date of First, Resumed	Production, SV	VD or Enhr.	Produ		Method					
Convert to Inject				<u> </u>	Flowing P	umping C	Sas Lift Ot	her (Explain)	
Estimated Production Per 24 Hours N/A	Oil	Bbls.	Gas		Mcf Wate	Bbls.	Gas-Oil	Ratio	Gra	vity
Disposition of Gas: METHOD OF COMPLETION Production Interval										
☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☑ Perforation ☐ Dually Comp. ☐ Commingled										
(If vented, submit A	ACO-18.)		Other	(Spec	orty) <u> </u>	007038	2.40			
•					1105/12/12/2011	oromission exc	r) At "			

ALLIED CEMEI	NTING CO.,	INC.	
00 1/3/08r 01			26837
REMIT TO P.O. BOX 31 PT POR RUSSELL, KANSAS 67665		SERVICE POINT: L. Ben	ac ls
DATE 3-14-08 SEC. 19 TWP RANGE 23W	CALLED OUT ON LOCATI	ON JOB START	JOB FINISH
WELL# I-4 LOCATION SATER	+ Rd 230 1E	COUNTY	STATE
OLD OR NEW (Circle one)	it		•
CONTRACTOR TAINING #201	OWNER SAME		
TYPE OF JOB S SURFACE HOLE SIZE T.D. 18/01	CEMENT	//	
CASING SIZE A 24 DEPTH 1514	AMOUNT ORDERED	2000	35
TUBING SIZE DEPTH DRILL PIPE DEPTH	155"	30/2CL /K/	FLOSEAL
TOOL DEPTH	113	1-1-1	1.212
PRES. MAX MINIMUM	COMMON	@ <i>_17 </i>	30%
MEAS. LINE SHOE JOINT 40.2 CEMENT LEFT IN CSG. 40.2	POZMIX	@ @	-
PERFS.	CHLORIDE CC. 26	S/C @ 52 45	13637
DISPLACEMENT ///	ASC LITE	@	901/23
ÉQUIPMENT	6/3 01/2		
PUMPTRUCK CEMENTER 308/KeB/	FLOSER 168 LB	@ 2.25	37800
# /// HELPER AABE	-	@ @	
BULK TRUCK BULK TRUCK BRIVER CA/O CONFIDENT	TAL	@	
BULK TRUCK # 456 DRIVER MONNIM MAY 072		@ 1	19125
KCC	HANDLING 109 S/m	· · · · · · · · · · · · · · · · · · ·	250350
REMARKS:	,,	TOTAL	18506 2
BREAK CINE			•
mix LITE	SE	RVICE	
Driog Plus	DEPTH OF JOB	18	14
Land My + Aglerte 15	PUMP TRUCK CHARGE		1812"
FLOT HALD	EXTRA FOOTAGE MILEAGE 75	@ 	21/260
Thank You	MANIFOLD + HEAC	@ <i>[</i>	1130
	William Opb / // Zziz	@	
1/2- 1/3-1		@	
CHARGE TO: MES/EN		TOTAI	21700
STREET		IOIAI	
CITYSTATEZIP	/ PLUG & FI	OAT EQUIPME	VТ
	8/21-51) Tin 01	4	11300
	1 - Gu: Of Chil	/	28200
	10-CENTRALIZEAS		a 62000
To Allied Cementing Co., Inc.	1- FGAT GLEAN	@ @	24,500
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or	I- JESPES	@	
contractor to do work as is listed. The above work was			innopo
done to satisfaction and supervision of owner agent or		TOTAI	1438
contractor. I have read & understand the "TERMS AND	TAX		
CONDITIONS" listed on the reverse side.			
/	TOTAL CHARGE		
11/1/2	DISCOUNT	IF PA	ID IN 30 DAYS
SIGNATURE			
Sidnin Old Je	PR	INTED NAME	

RECEIVED KANSAS CORPORATION COMMISS

MAY 0 8 2008

ALLIED CEMEN	ITING CO., INC. 26839	
REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SERVICE POINT:	
SWLV SWLY TO WELL # J-4 LOCATION SATANTA	ALLED OUT ON LOCATION JOB START JOB FINISH (2:30 pm)	
OLD OR NEW Circle one) CONTRACTOR Tain idea Jel TYPE OF IOB 44 food 5 miles HOLE SIZE 77/ T.D. 14400 CASING SIZE 44 10 5 DEPTH 4409 TUBING SIZE DEPTH	CEMENT AMOUNT ORDERED 275 60/40/0% GLC WE FLOSEAL	
DRILL PIPE DEPTH TOOL DEPTH PRES. MAX // OD MINIMUM // O MEAS. LINE SHOE JOINT 42.57 CEMENT LEFT IN CSG. 42.57 PERFS. DISPLACEMENT 693	COMMON @	
PUMP TRUCK CEMENTER BOB WALL # 47 HELPER DOW BULK TRUCK # HS & DRIVER MALDY BULK TRUCK # DRIVER CONFIDENTIAL	275 60/40/8 @ 17.5 347875 FLOSEAL 67LB @ 2.5 /50 75 GILSINT & 1115LB @ 1808 1260 00 FLOSEAL 67LB @ 1808 1260 00 FLOSEAL 67LB @ 1808 1260 00 WFR-2 500GAL @ 11/5 57500 HANDLING 576 @ 2.15 123940	
REMARKS: BREAK CIK KCC PUP MY FLUE KCC PUP MY FLUE KCC PUP MUSE HULE MIX 275 60/40 MIX 275 60/40 MIX 275 60/40	TOTAL 13261 9 SERVICE DEPTH OF JOB 4407 18552-0 PUMP TRUCK CHARGE 6 EXTRA FOOTAGE 6 MILEAGE 35 67 22 2455	
CHARGE TO: AESCO WESTERN STREET STATE ZIP	TOTAL 22 45	eto .
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was	PLUG & FLOAT EQUIPMENT 434 00 44 1016 0000 @ 40500 45 1- CENTRALABAS @ 51 35100 1- LOCK 1 mg @ 2900 TOTAL /374	
done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.	TAX TOTAL CHARGE KAN DISCOUNT IF PAID IN 30 DAYS	RECEIVED ISAS CORPORATION COMMINICATION OF A 2008
SIGNATURE	MOKE KINGLED NAME	CONSERVATION DIVISION WICHITA, KS

By the case