

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

6/02/10

*W
M
6/12/08*

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: Oil: Eaglwing, LP Gas: Regency Gas Service
Operator Contact Person: Scott Hampel
Phone: 316-636-2737 x 104
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Robert Hendrix

API No.: 15-081-21791-0000
County: Haskell
SW NE NW Sec 29 Twp 30 S. Rng 31 East West
990 feet from N S (check one) Line of Section
1650 feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(check one) NE SE NW SW
Lease Name: SCHMIDT "C" Well #: #3-29
Field Name: Lette SE
Producing Formation: Cherokee-Atoka, LKC K
Elevation: Ground: 2846' Kelly Bushing: 2857'
Total Depth: 5425 Plug Back Total Depth: 5381'
Amount of Surface Pipe Set and Cemented at 1827 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
2/26/08 3/14/08 4/24/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan *AGAINST 7-16-09*
(Data must be collected from the Reserve Pit)
Chloride content 9700 ppm Fluid volume 1800 bbls
Dewatering method used _____ Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Scott Hampel*
Scott Hampel
Title: Vice President - Production Date: 5/14/08

Subscribed and sworn to before me this 2nd day of June

2008 **BRENT B. REINHARDT**
Notary Public - State of Kansas
My Appt. Expires 12/7/2011
Date Commission Expires: 12/7/2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date - _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution
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Side Two

Operator Name: McCoy Petroleum Corporation Lease Name: SCHMIDT "C" Well #: #3-29
Sec 29 Twp 30 S. R. 31 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit- Copy)

List All E. Logs Run: Neutron Density, Dual Induction, Microlog,

Geological Report

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See attached information.

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|-------------------------------------------------------------------------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------------------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 24# | 1827' | A-Con Prem-A | 450 175 | 3%CC, 1/43/sx Celloflake 2%CC, 1/4#/sx Celloflake |
| Production | 7 7/8" | 4 1/2" | 10.5# | 5421' | AA-2 | 250 | 5%Calset, 10% Salt 2%Defoam, .8%FLA-322 5#Gils, .25%CFRM |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------|----------------|-------------|-------------------------------------------------------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | 4676-4680 | Common | 65 | Bad Cement Bond. Needed more cement behind the pipe. "H" with 5% CFI |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------|-------|
| 4 | 5269-5272, Atoka 5184-86, 5174-77, 5168-71, 5162-64, 5154-57, 5150-52, 5134-38, Cherokee Sd | AC: 2500 gals, 15% FE-NE, 105 ball sealers | 5272' |
| 4 | 4676-4680, LKC "K" (Swope) | Squeezed with 65 sx common. | 4680' |
| 4 | 4676-4680, LKC "K" (Swope) REPERF | AC: 500 gals, 15% FE-NE | 4680' |

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---------------|--------|--------|-----------|---------------------------------------------------------------------|
| | 2 3/8" | 5276' | None | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

| Date of First, Resumed Production, SWD or Enhr. | | Producing Method | | | |
|-------------------------------------------------|------------|----------------------------------|---------------------------------------------|-----------------------------------|------------------------------------------|
| 4/24/08 | | <input type="checkbox"/> Flowing | <input checked="" type="checkbox"/> Pumping | <input type="checkbox"/> Gas Lift | <input type="checkbox"/> Other (Explain) |
| Estimated Production Per 24 Hours | Oil (Bbls) | Gas (Mcf) | Water (Bbls) | Gas-Oil Ratio | Gravity |
| | 75 | 71 | 37 | 947 | 35.0 |

Disposition of Gas: Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 5134-5272' Cherokee-Atoka
4676-4680' LKC "K"

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WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

McCoy Petroleum Corporation
Schmidt 'C' #3-29
SW NE NW, Section 29-30S-31W
990' FNL & 1650' FWL
Haskell County, Kansas
API #15-081-21,791

02-29-08 TD 1812'. Drilling ahead. Drilled 12 1/4" surface hole to 1826'. Deviation 1/2° @ 1826'. Ran 46 joints of new 8 5/8" 24# surface casing. Talley = 1827.40'. Set at 1827' KB. Basic cemented with 450 sacks of A-Con with 3% CC and 1/4#/sx Cellflake, and 175 sx Prem-A with 2% CC and 1/4#/sc Celloflake. Plug down @ 7:30 P.M. Cement did circulate. Welded strap on bottom joints and top of joint. Tacked collars on remainder. WOC for 10 hours.

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DST #1 4673-4692' (Swope), with straddle picker. (4667-4686' Log measurements)
Open 30", Shut-in 60", Open 60", Shut-in 90"

1st Open period - Strong Blow, Gas to Surface in 20 minutes,
Gauged 25 MCFG/D @30"

1st Shut-in period - Blow back in 30 seconds, 6" in 30 minutes

2nd Open period - Blow off bottom of bucket and gas to surface as soon as open
Gauged 30.4 MCFG/D @10"

" " @20"

31.8 " @30"

" " @40"

" " @50"

" " @60"

2nd Shut-in period - Blow back immediately, bottom of bucket in 3 minutes

Recovered: 620' gassy oil (45% gas, 55% oil)

FP 88-113# 118-220#

ISIP 1000# FSIP 1001#

DST #2 5279-5360' (Morrow). (5273-5354' Log measurements)
Open 5", Shut-in 30", Open 90", Shut-in 120"

1st Open period - Strong Blow, Gas to Surface in 5 minutes,
1st Shut-in period - No blow back

2nd Open period - Blow off bottom of bucket and gas to surface as soon as open
Strong dying blow, gas too small to gauge

2nd Shut-in period - No blow back

Recovered: 186' gassy mud (10% gas, 90% mud)

FP 87-70# 64-92#

ISIP 1080# FSIP 697#

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Schmidt 'C' #3-29
SW NE NW, Section 29-30S-31W
990' FNL & 1650' FWL
Haskell County, Kansas
API #15-081-21,791

03-14-08 RTD 5425'. LTD 5422'. Ran 134 joints of new 4½" OD, 10.5#, J-55 production casing. Set casing at 5421'. Shoe joint 40.09'. PBTD 5381'. Centralizers @ joints 1, 3, 5, 7, 9, 12, 17, 19, 21, and 23. Basket on 17th joint from bottom (4740'). RU Basic Energy. Pumped 20 bbls of salt flush, 5 bbl water spacer and 12 bbls of super mud flush. Cemented with 250 sacks of AA-2 cement with 5% Calset, 10% salt, 0.2% defoamer, 0.8% FLA-322, 5# gilsonite/sk and 0.25% CFRM. Rotated pipe. Good circulation. Lift pressure 1200#. Landed plug @ 1800#. Plug down @ 3:35 AM. Plugged rathole with 15 sacks and mousehole with 10 sacks of 60/40 Pozmix. Job supervised by Calvin Mikkelson. WOCT.

SAMPLE TOPS

| | |
|--------------|--------------|
| Heebner | 4177(-1320) |
| Lansing | 4247 (-1390) |
| Lansing G | 4526 (-1669) |
| Stark | 4676 (-1819) |
| Swope | 4682 (-1825) |
| Hushpuckney | 4751 (-1894) |
| Hertha | 4758 (-1901) |
| Marmaton | 4865 (-2008) |
| Cherokee | 5014 (-2157) |
| Atoka | 5242 (-2385) |
| Morrow Shale | 5282 (-2425) |
| RTD | 5425 (-2562) |

ELECTRIC LOG TOPS

| | |
|--------------|--------------|
| Heebner | 4171(-1314) |
| Lansing | 4239 (-1390) |
| LKC "G" | 4523 (-1666) |
| Stark | 4670 (-1813) |
| Swope Ø | 4676 (-1819) |
| Hushpuckney | 4743 (-1886) |
| Hertha Ø | 4758 (-1901) |
| Marmaton | 4853 (-1996) |
| Marmaton "B" | 4876 (-2019) |
| Pawnee | 4958 (-2101) |
| Cherokee | 5010 (-2153) |
| Atoka | 5239 (-2383) |
| Morrow Shale | 5277 (-2420) |
| LTD | 5422 (-2565) |

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energy services, L.P.

TREATMENT REPORT

| | | |
|---------------------------------|--------------------|-------------------------------|
| Customer McClou Petroleum | Lease No. | Date 2/29/08 |
| Lease Schmidt | Well # 3-29 | |
| Field Order # 20041 | Station Liberal | Casing 8 5/8 |
| Type Job 8 5/8" Surface (NW) | Depth 1826 | County Haskell |
| | Formation | State KS |
| | | Legal Description 21-30-31 |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | |
|-------------------------|--------------|------------------|----|-------------------------------|---------------------|----------------------|----------------------|
| Casing Size 8 5/8 | Tubing Size | Shots/Ft | | Acid 240 sks A-Con @ 11.5# | RATE 2.07 gal/sk | PRESS 18.25 gal/s | ASIP 18.25 gal/s |
| Depth 1826 | Depth | From | To | Pre-Pad 1755 sks "A" 270# | Max 14# | Min 15# | PAVINT 1.33 cu/ft |
| Volume 15.5 | Volume | From | To | Pad 6.55 gal/sk | | | 10 Min. |
| Max Press | Max Press | From | To | Frac | Avg | | 15 Min. |
| Well Connection P.C. | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure |
| Plug Depth | Packer Depth | From | To | Flush | Gas Volume | | Total Load |

| | | |
|-------------------------------------------------------------------|----------------------------------|----------------------|
| Customer Representative Calvin M. Wilson | Station Manager Sally Bonnett | Treater Chad Huff |
| Service Units 199865 199878 199819 199804 199806 199805 199853 | | |
| Driver Names C. Huff J. Bradley S. Chavez J. Dehoo H. Okamoto | | |

| Time | Casing Pressure | Tubing Pressure | CONFIDENTIAL Gals Pumped | Rate | Service Log |
|-------|-----------------|-----------------|-----------------------------|------|--------------------------------|
| 14:00 | | | 11 JUN 02 2008 | | on loc spot trucks set up work |
| | | | KCC | | Rig up |
| 17:30 | | | | | Break Circ |
| 18:00 | 100 | | 0 | 5 | Start mix A-Con @ 11.5# |
| 18:50 | 0 | | 236 | 11 | Switch to tail @ 15# |
| 19:11 | 0 | | 47 | - | Finish mix |
| 19:08 | 0 | | - | - | Shut down?? Drop plug washer |
| 19:08 | 0 | | 0 | 5 | Start disp |
| 19:26 | 600-1500 | | 704 | 3 | slow rate |
| 19:37 | 1500-0 | | 114 | - | Flug down?? |
| | | | | | Release Press float held |
| | | | | | Job Complete |
| | | | | | Thank You |
| | | | | | Chad Huff |

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TREATMENT REPORT

| | | |
|------------------------------------|---------------------------|--------------------------------------|
| Customer <i>McCoy Petroleum</i> | Lease No. | Date <i>3-14-8</i> |
| Lease <i>Schmidt - C</i> | Well # <i>3-29</i> | |
| Field Order # <i>20816</i> | Station <i>Liberal</i> | Casing <i>4 1/2</i> |
| | | Depth <i>5425</i> |
| | | County <i>Waskell</i> |
| Type Job <i>Long String CWU</i> | Formation | Legal Description <i>79-30-31</i> |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|----------------------|--------------|------------------|----|-----------------------------|--------------------|------------------|------------------|---------------------|
| Casing Size | Tubing Size | Shots/Ft | | Acid | RATE | PRESS | ISIP | |
| <i>4.5</i> | | | | | | | | |
| Depth <i>5425</i> | Depth | From | To | Pre Pad <i>2755K AAR</i> | Max <i>1.44</i> | <i>473/14</i> | 5 Min. | <i>0.2 Gal - SK</i> |
| Volume | Volume | From | To | Pad | Min | | 10 Min. | |
| Max Press | Max Press | From | To | Frac | Avg | | 15 Min. | |
| Well Connection | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure | |
| Plug Depth. | Packer Depth | From | To | Flush | Gas Volume | | Total Load | |

| | | |
|-------------------------------------------------------|-----------------------------------------|---------------------------------|
| Customer Representative <i>Edwin Michaels</i> | Station Manager <i>Jerry Bennett</i> | Treater <i>Ismael Chavez</i> |
| Service Units <i>19991 19828 19919 19819 19560</i> | | |
| Driver Names <i>J. Chaez Sandra C. Monty P.</i> | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------------|-----------------|-----------------|--------------|------------|------------------------------------------------------------------------------------|
| <i>1845</i> | | | | | <i>Arrival on location</i> |
| <i>1900</i> | | | | | <i>Safety Meeting - Rig UP</i> |
| <i>2200</i> | | | | | <i>Run Fluid Equipment Connections on 1, 3, 5, 7, 9, 12, 17, 19, 21, 23, 2085K</i> |
| <i>7</i> | | | | | <i>255K Plug Not Above Hole</i> |
| <i>230</i> | <i>2500</i> | | <i>1.5</i> | <i>1.5</i> | <i>Pressure Test</i> |
| <i>235</i> | <i>700</i> | | <i>22</i> | <i>5.5</i> | <i>Pump spacer 56/1120 500 gal 5F 12 56/1120</i> |
| <i>245</i> | <i>1000</i> | | <i>71</i> | <i>5.5</i> | <i>Pump out @ 15' @ 5'</i> |
| <i>300</i> | | | | | <i>Wash up - Drop Plug</i> |
| <i>310</i> | <i>100</i> | | <i>75</i> | <i>5.7</i> | <i>Displace</i> |
| <i>330</i> | <i>1200</i> | | <i>9</i> | <i>2.5</i> | <i>Slow Down on lead Ten W's</i> |
| <i>340</i> | <i>1950</i> | | | | <i>Land Plug - Floats Held</i> |
| <i>430</i> | | | | | <i>Job Complete</i> |
| | | | | | <i>Pipe was rotated during circulating and cementing</i> |
| | | | | | <i>Completed for 1.5 hrs</i> |

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TREATMENT REPORT

| | | |
|---------------------------------|---------------------------|--------------------------------------|
| Customer Max Pet | Lease No. | Date 4/9/08 |
| Lease Schmidt "C" | Well.# 3-29 | |
| Field Order # 20515 | Station Liberal | Casing 4 1/2 |
| | Depth 4676 | County Haskell |
| Type Job SQUEEZE SWAP | Formation | Legal Description 29-30-31 |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | |
|----------------------------------|-----------------------------|---------------------|-------------------|----------------------------------|------------------------|----------------------|-----------------------|
| Casing Size 4 1/2 | Tubing Size 2 7/8 | Shots/Ft | | Acid 5) SK "H" .5% | CFI-RATE 115 | PRESS # 10 | ISIP 1.1500 |
| Depth 4676 | Depth 4529 | From 4676 | To 4850 | Pre Pad 5) SK "H" @ 16 | Max 1.06 | | 5 Min 1.30 |
| Volume 2.3 | Volume 175 | From | To | Pad | Min | | 10 Min. |
| Max Press | Max Press | From | To | Frac | Avg | | 15 Min. |
| Well Connection ANNUSE | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure |
| Plug Depth 4529 | Plug Depth | From | To | Flush Flush | Gas Volume | | Total Load |

| | | |
|------------------------------------------------|----------------------------------------|-----------------------------|
| Customer Representative Carl Mickler | Station Manager Jeff Bennett | Treater Chad Fine |
| Service Units 19868 | 19829 | 19843 |
| Driver Names | 19928 | 19682 |
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| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------|-----------------|-----------------|--------------|------|--------------------------------------------------------------|
| 08:15 | | | | | KOC Loc spot trucks safety mtg |
| 09:30 | 0-500 | | 8 | 2 | 1d b.s. |
| 09:36 | 500 | 1500 | 12 | 1.1 | inj Rate |
| 10:46 | 500 | 1300 | 0 | 1 | st mix "H" w/CFI-115 @ 16# |
| 10:47 | 500 | 500 | 10.8 | 2 | switch to "H" neat @ 16.4# |
| 10:57 | 500 | 0 | 29 | 2.4 | Finish mix |
| 10:52 | 500 | 0 | 20.2 | 0 | shut down, washup |
| 11:02 | 500 | 0 | 0 | 1 | st Disp |
| 11:12 | 500 | 2400 | 11 | - | shut down, Release PKR |
| 11:15 | 1400 | | 0 | 2 | st Row Out |
| 11:28 | | | 25 | - | shut down, Pull 5 strands |
| 11:50 | | 750 | 1.4 | - | Pressup Hog shut in 11.5 bbl behind pipe Job Complete. |
| | | | | | Thank You Chad + Crew |

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