

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

6/25/08

Operator: License # 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser:
Operator Contact Person: Marge Schulte
Phone: (785) 483-3144
Contractor: Name: Gulick Drilling Company, Inc.
License: 32854
Wellsite Geologist: Keith Reavis

Designate Type of Completion:
[] New Well [] Re-Entry [] Workover
[] Oil [] SWD [] SIOW [] Temp. Abd.
[] Gas [] ENHR [] SIGW
[] Dry [] Other (Core, WSW, Exph, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
[] Deepening [] Re-perf. [] Conv. to Enhr./SWD
[] Plug Back [] Plug Back Total Depth
[] Commingled [] Docket No.
[] Dual Completion [] Docket No.
[] Other (SWD or Enhr.?) [] Docket No.
6-5-08 6-14-08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 197-20,270-00-00
County: Wabaunsee
SE NW SW SW Sec. 4 Twp. 14 S. R. 10 [] East [] West
860 feet from (S) N (circle one) Line of Section
470 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Davis Trust Well #: 1
Field Name: (wildcat)
Producing Formation:
Elevation: Ground: 1427' Kelly Bushing: 1435'
Total Depth: 3465' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 306 Feet
Multiple Stage Cementing Collar Used? [] Yes [] No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan PANJ 77709
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. [] East [] West
County: Docket No.:

CONFIDENTIAL
JUN 18 2008

KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer, Inc.
Title: President Date: 6-25-08
Subscribed and sworn to before me this 25th day of June
20 08
Notary Public: Margaret A. Schulte
Date Commission Expires:



KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes [] Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 26 2008

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

CONFIDENTIAL

Operator Name: John O. Farmer, Inc. Lease Name: Davis Trust Well #: 1
 Sec. 4 Twp. 14 S. R. 10 East West County: Wabunsee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log, Microresistivity Log, Dual Compensated Porosity Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Cherokee	2140'	(-705)
Mississippi	2516'	(-1081)
Kinderhook	2863'	(-1428)
Hunton	3051'	(-1616)
Viola	3257'	(-1822)
Simpson Dolomite	3346'	(-1911)
Simpson Sand	3386'	(-1951)
Arbuckle	3441'	(-2006)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	306'	Class A	175	3% C.C., 2% gel & 1/4# flocele/sk.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676



ENTERED

TICKET NUMBER 14147
 LOCATION EUROPA
 FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET
 CEMENT

COPY

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
6-6-08	4007	David Trust #2	4	14	10E	Wichita																
CUSTOMER John O. Farmer Inc.		<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>485</td> <td>Alan</td> <td></td> <td></td> </tr> <tr> <td>477</td> <td>John</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>					TRUCK #	DRIVER	TRUCK #	DRIVER	485	Alan			477	John						
TRUCK #	DRIVER						TRUCK #	DRIVER														
485	Alan																					
477	John																					
MAILING ADDRESS 370 W. Wichita Ave Box 352																						
CITY Russell	STATE KS	ZIP CODE 67665																				
CITY		STATE	ZIP CODE																			

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 321' CASING SIZE & WEIGHT 8 1/2"
 CASING DEPTH 306' G.L. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15" SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
 DISPLACEMENT 18.8 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 8 5/8" casing. Break circulation w/ 5 bbl fresh water. Mixed 175 sacks regular class 'A' cement w/ 370 sacks 270 gal + 1/4" flocculant @ 15% vol. Displace w/ 18.8 bbl fresh water shut casing in w/ good cement returns to surface = 9 bbl slurry to pit. Job complete. Rig down.

CONFIDENTIAL

JUN 18 2008

KCC

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	205.00	205.00
5406	75	MILEAGE	3.65	273.75
11045	175 sacks	class "A" cement	13.50	2362.50
1102	425'	370 cacl 2	.75	321.25
1118A	330'	270 gal	.17	56.10
1107	44'	1/4" flocculant @ 15%	2.10	92.40
5407A	8.23	tan-mileage bulk trk	1.20	700.70
				RECEIVED
				KANSAS CORPORATION COMMISSION
				JUN 26 2008
				CONSERVATION DIVISION
				WICHITA, KS
				Subtotal 4803.28
				SALES TAX 11.52
				ESTIMATED TOTAL 4803.28

AUTHORIZATION Witnessed by Ron Gulick

TITLE Rig Crew

DATE _____
 4803.28

CONSOLIDATED OIL WELL SERVICES, *llc*
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

ENTERED

TICKET NUMBER **14181**
LOCATION Eureka
FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

COPY

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
6-14-08	4027	DAVID Trust #1	4	14S	10E	WABAUWSEC												
CUSTOMER <u>John O. Farmer Inc.</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td>502</td> <td>Phillip</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Justin			502	Phillip		
TRUCK #	DRIVER	TRUCK #					DRIVER											
445	Justin																	
502	Phillip																	
MAILING ADDRESS <u>370 W. Wichita Ave Box 352</u>																		
CITY <u>Russell</u>	STATE <u>Ks</u>	ZIP CODE <u>67665</u>																

Gulick Driq.

JOB TYPE P.T.A. HOLE SIZE 7 7/8 HOLE DEPTH 3465' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS Safety Meeting: Rig up to 4 1/2 Drill pipe. Spot Cement Plugs AS Following.

CONFIDENTIAL

JUN 18 2008

KCC

15 SKS @ 3450'
15 SKS @ 1500'
100 SKS 350' to SURFACE
15 SKS Rat Hole
145 SKS TOTAL

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	925.00	925.00
5406	75	MILEAGE	3.65	273.75
1131	145 SKS	60/40 Pozmix Cement	11.35	1645.75
1118A	500 #	Gel 4%	.17	85.00
5407A	6.23 Tons	75 miles BULK TRUCK	1.20	560.70
			RECEIVED	
			KANSAS CORPORATION COMMISSION	
			JUN 26 2008	
			CONSERVATION DIVISION	
			WICHITA, KS	
			Sub Total	3490.20
			THANK YOU	
			6.3%	
			SALES TAX	109.04
			ESTIMATED TOTAL	3599.24

THANK YOU
200184

AUTHORIZATION Witnessed By Ron Gulick TITLE Contractor DATE _____
 Received Time Jun. 17, 2008 2:13PM No. 4290