

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/2/10

file in 6/3/10

20599-0000

Operator: License # 31938
Name: Indian Oil Co., Inc.
Address: PO Box 209
City/State/Zip: Medicine Lodge, KS 67104
Purchaser: Oneok
Operator Contact Person: Anthony Farrar
Phone: (.620) 886-3763
Contractor: Name: Warren Drilling
License: 33724
Wellsite Geologist: Steven Murphy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3/6/08 3/15/08 4/22/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 057-2059-00-00
County: Ford
C SE SE NE Sec. 26 Twp. 28 S. R. 21 East West
2310 feet from S (N) (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Smith Well #: 3-26

Field Name: Konda Southeast
Producing Formation: Mississippian

Elevation: Ground: 2382 Kelly Bushing: 2390
Total Depth: 5153 Plug Back Total Depth: 5137

Amount of Surface Pipe Set and Cemented at 530 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ATTN 8/3/09*
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Allow to evaporate, no free water to haul.

Location of fluid disposal if hauled offsite:

Operator Name: None

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*

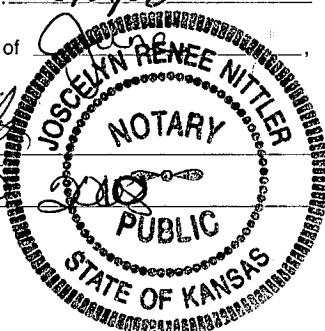
Title: *V.P., Operations* Date: *6/2/08*

Subscribed and sworn to before me this *2* day of _____

20 *08*

Notary Public: *[Signature]*

Date Commission Expires: *July 10 2010*



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
JUN 03 2008

Operator Name: Indian Oil Co., Inc. Lease Name: Smith Well #: 3-26
 Sec. 26 Twp. 28 S. R. 21 East West County: Ford

Handwritten signature/initials

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See attached page

dual compensated porosity log, microresistivity log, dual induction log, sonic cement bond log

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used KCC							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4	8-5/8	23	530	Class A	275	3% CI, 2% gel
Production	7-7/8	5-1/2	15.5	5149	Class A	175	5# Koiseal, 4% FL 160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	Perforations: 5053-5063, 50220/5046	Acidize: 2000g 15% NeFe w/ 162 ball sealers	5053-63, 5020-5046

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TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
		2-3/8	4987	4990	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr. Not yet produced			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	0	300	0				

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

FORMATION TOPS

FORMATION	SMITH #3-26 SAMPLE TOPS (Subsea Elevation) KB-2390'	SMITH #3-26 LOG TOPS (Subsea Elevation) KB-2390'	SMITH #A-1 LOG TOPS (Subsea Elevation) KB-2384'
Anhydrite	Not Called	1323 (+1067)	1320 (+1064)
B. Anhydrite	Not Called	1354 (+1036)	1352 (+1032)
Heebner	4196 (-1806)	4198 (-1808)	4191 (-1807)
Brown Lime	4351 (-1961)	4353 (-1963)	4343 (-1959)
Lansing	4358 (-1968)	4359 (-1969)	4350 (-1966)
BKC	NA	4790 (-2400)	4786 (-2402)
Marmaton	NA	4804 (-2414)	4802 (-2418)
Cherokee	NA	4932 (-2542)	4925 (-2541)
Mississippian	NA	5014 (-2624)	5016 (-2632)
Miss Dolomite	NA	5020 (-2630)	5047 (-2663)

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KCC

DRILL STEM TESTS:

DST #1: 5018-5062 (Mississippian)

30:45:60:60

1st Open: Gas to surface in 2 minutes (See following gas flow chart)

2nd Open: Strong blow (See following gas flow chart)

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m3/d)
1	10	0.75	100	1786.91
1	10	0.75	100	1786.91
1	20	0.75	106	1880.63
1	30	0.75	100	1786.91
2	10	0.75	121	2114.93
2	20	0.75	103	1833.77
2	30	0.75	96	1724.43
2	40	0.75	92	1661.95
2	50	0.75	88	1599.47

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 31426

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge KS

DATE <u>16 MAR 08</u>	SEC. <u>26</u>	TWP. <u>28 S</u>	RANGE <u>21 W</u>	CALLED OUT <u>9:00 AM</u>	ON LOCATION <u>12:00 PM</u>	JOB START <u>4:45 PM</u>	JOB FINISH <u>5:45 PM</u>
LEASE <u>5 1/4</u>	WELL # <u>3-26</u>	LOCATION <u>Mullinville, 4 1/2 S, 1/2 E, W/into</u>			COUNTY <u>Ford</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Warren #5
 TYPE OF JOB Production Casing
 HOLE SIZE 7 7/8 T.D. 5150
 CASING SIZE 5 1/2 DEPTH 5150
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 13,200 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 13.87
 CEMENT LEFT IN CSG. 14'
 PERFS. _____
 DISPLACEMENT 123 Bbls Fresh H₂O

OWNER Indian Oil Co.
 CEMENT
 AMOUNT ORDERED 15 x 60' 40:4 AND 175 x
ASC + 5" Kobsal + 4 3/4" FL-160 AND
500 gal ASF AND 2 gals Clapco

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____

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EQUIPMENT
 PUMP TRUCK CEMENTER D. Felin
 # 352 HELPER M. Barber
 BULK TRUCK
 # 331 DRIVER N. Dyche
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Pipe on Btm. Break Casing Pump Run Flush
Plug Kothole with 15 x 60' 40:4, Mix 175 x
ASC + 5" Kobsal + 4 3/4" FL-160, Stop Pump, Wash
Pump & Lines, Release Plug, Start Displ w/ Fresh
H₂O, See increase in PST, Slow rate
Bump Plug at 123 Bbls total
Displacement, Release PST, Float Did
Hold

TOTAL _____
SERVICE
 DEPTH OF JOB 5150
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 45 @ _____
 MANIFOLD hand rental @ _____
 _____ @ _____
 KANSAS CORPORATION COMMISSION _____ @ _____

CHARGE TO: Indian Oil Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

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TOTAL _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE _____

PLUG & FLOAT EQUIPMENT
 HTRP _____ @ _____
 1- Guide Shoe _____ @ _____
 1- AFFL. vent _____ @ _____
 @ + venturi zones _____ @ _____
 _____ @ _____
 TOTAL _____

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS



CEMENTING LOG

STAGE NO.

Date 16 MAR 08 District Med. Lodge, KS Ticket No. #31426
 Company Indian Oil Co. Rig Warren #5
 Lease Smith Well No. 3-26
 County Ford State KS
 Location Mullinville, 4w, 1/2 S, up into Field 26-28s-21w

CEMENT DATA:
 Spacer Type: 20 Bbls KCL Water 12 Bbls ASF
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG _____

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size 5 1/2 Type _____ Weight 15.5 Collar _____

LEAD: Pump Time _____ hrs. Type 60:40:41
 Excess _____

Amt. 1.5 Sks Yield 1.41 ft³/sk Density 14.0 PPG _____

TAIL: Pump Time _____ hrs. Type ASC + 5# Kul.
Seal + .4% FL-160 Excess _____

Amt. 1.75 Sks Yield 1.57 ft³/sk Density 14.5 PPG _____

WATER: Lead 0.70 gals/sk Tail 7.23 gals/sk Total _____ Bbls.

Casing Depths: Top _____ Bottom _____

Pump Trucks Used 352 - M. Becken
 Bulk Equip. 381 - N. O'Keefe

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size 7 7/8 T.D. 5150 ft. P.B. to 5150 ft.

Float Equip: Manufacturer W-6

Shoe: Type Guide Shoe Depth _____

Float: Type AFU, insert Depth _____

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. 10238 Lin. ft./Bbl. 42.01

Centralizers: Quantity 8 Plugs Top TRP Btm. _____

Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Stage Collars _____

Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Special Equip. _____

Annulus: Bbls/Lin. ft. 10309 Lin. ft./Bbl. 32.41

Disp. Fluid Type Fresh H₂O Amt. 123 Bbls. Weight _____ PPG _____

Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Mud Type Native Weight _____ PPG _____

Perforations: From _____ ft. to _____ ft. Amt. _____

COMPANY REPRESENTATIVE A. Fagan

CEMENTER D. Felis

TIME AM/PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
						Pipe on Bttm, Bank Circ.
4:49	300		20		6	Pump 20 Bbls: 2% KCL Water
4:52	300		3		6	Pump Fresh H ₂ O
4:53	300		12		6	Pump ASF
4:55 PM	300		3		6	Pump Fresh H ₂ O
5:00 PM	100		4		3	Plug Rat Hole w/ 15 sx 60:40:4
5:02 PM	300		49		6	Mix 175 sx ASC + 5# Kolat + .4% FL-160
5:10 PM						Stop Pump
5:13 PM	100		10		3	Wash pump & line
5:15 PM						Release Plug
5:16 PM	200				6	Start Disp. w/ Fresh H ₂ O
5:31 PM	400		85		6	See increase in PSI
5:36 PM	800		115		2	Slow Rate
5:40 PM	1300		123		2	Bump Plug
						Release PSI
						Float Did Hold

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FINAL DISP. PRESS: 800 PSI BUMP PLUG TO 1300 PSI BLEEDBACK 3/4 BBLs. THANK YOU

Taylor Printing, Inc., Pratt, KS

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