

CONFIDENTIAL

ORIGINAL

Form ACO-1
September 1989
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/20/08

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Operator: License # 34097
Name: Kansas Wildcatters, Inc.
Address: 1513 Mustang Drive
City/State/Zip: Baldwin City, Ks. 66006
Purchaser: _____
Operator Contact Person: Jim Mietchen
Phone: (785) 594-7100
Contractor: Name: Anderson Drilling RECEIVED
License: 33237 KANSAS CORPORATION COMMISSION

API No. 15 - 109-20810-00-00
County: Logan
SE-NE SE Sec. 26 Twp. 12 S. R. 32 East West
1650 feet from (S) N (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Andersen Well #: 26-1
Field Name: Wildcat

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover CONSERVATION DIVISION WICHITA, KS
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: _____
Elevation: Ground: 3006.4 Kelly Bushing: 311.4
Total Depth: _____ Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 277 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Drilling Fluid Management Plan DANI 81309
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

6/6/08 6/13/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

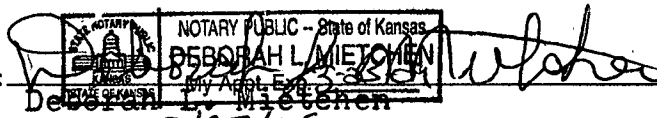
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim Mietchen
Title: Agent Date: 6/20/08

Subscribed and sworn to before me this 20th day of June

20 08
Notary Public: Deborah L. Mietchen
Date Commission Expires: 3/25/09



KCC Office Use ONLY
Y Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Kansas Wildcatters, Inc. Lease Name: Andersen Well #: 26-1
Sec. 26 Twp. 12 S. R. 32 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Attached Sheet	
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E. Logs Run:	RECEIVED KANSAS CORPORATION COMMISSION JUN 30 2008		

CONSERVATION DIVISION WICHITA, KANSAS CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23 #	277	Common	190	3 gel 6 Cal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. o		Producing Method				
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	D & A					

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.)
 Other (Specify) _____

Schippers Oilfield Services LLC
RR 1 Box 90D
Hoxie, KS 67740

Date 6/14/2008
Invoice # 213

KANSAS CORPORATION COMMISSION

JUL 20 2009
RECEIVED

Ship To

CONFIDENTIAL

Bill To
Kansas Wildcatter Inc.
P.O. Box 6
Dighton, KS 67839

P.O. # Anderson 26-1
Terms Net 30

plugging

Ship Date 6/14/2008
Due Date 7/14/2008
Other

Item	Description	Qty	Price	Amount
cement	common	114	13.25	1,510.50T
pozmix		76	6.75	513.00T
gel		7	17.50	122.50T
Flo Seal		50	2.25	112.50T
handling of m...	per sack	197	1.90	374.30
.09 per sx per...		51	17.73	904.23
pump truck ch...	pumping job	1	1,175.00	1,175.00
pumptruck mil...	one way to location	51	6.50	331.50
plug		1	69.00	69.00T

TAKE 10% DISCOUNT IF PAID WITHIN 20 DAYS. DEDUCT FROM TOTAL.

Subtotal	\$5,112.53
Sales Tax (6.3%)	\$146.63
Total	\$5,259.16
Payments/Credits	\$0.00
Balance Due	\$5,259.16

Schippers Oilfield Services LLC
sosilc@ruraltel.net

785-675-8974
785-675-9938

*10% discount # 4,733.²⁵ Paid 6/16/08 #
CK # 1266*

MIT TO
 RR 1 BOX 90 D
 HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

209

DATE <i>6/4/09</i>	SEC <i>26</i>	RANGE/TWP. <i>12-32</i>	CALLED OUT	ON LOCATION <i>5-22-09</i>	JOB START	JOB FINISH
LEASE <i>Anderson</i>				WELL# <i>26-1</i>		
				COUNTY <i>Logan</i>	STATE <i>KS</i>	

CONTRACTOR <i>AA</i>	OWNER <i>Kansas W. Hedeker Inc</i>			
TYPE OF JOB				
HOLE SIZE	T.D. <i>282</i>	CEMENT		
CASING SIZE <i>8 5/8</i>	DEPTH	AMOUNT ORDERED <i>-190-</i>		
TUBING SIZE	DEPTH			
DRILL PIPE <i>1 1/2</i>	DEPTH			
TOOL	DEPTH			
PRES. MAX	MINIMUM	COMMON <i>190</i>	@ <i>13"</i>	<i>2517"</i>
DISPLACEMENT <i>16.8</i>	SHOE JOINT	POZMIX	@	
CEMENT-LEFT IN CSG.		GEL <i>3</i>	@ <i>17"</i>	<i>52"</i>
PERFS		CHLORIDE <i>6</i>	@ <i>52"</i>	<i>312"</i>
		ASC	@	
EQUIPMENT			@	
PUMP TRUCK			@	
# <i>Tarrish</i>			@	
BULK TRUCK			@	
# <i>Dave</i>			@	
BULK TRUCK			@	
#			@	
			@	
		HANDLING	<i>190</i>	@ <i>12"</i> <i>301"</i>
		MILEAGE <i>51</i>	@ <i>17"</i>	<i>872"</i>
			TOTAL	

KANSAS CORPORATION COMMISSION
 JUL 20 2009
 RECEIVED

CONFIDENTIAL

thanks
[Signature]

REMARKS	SERVICE <i>Section</i>		
	DEPT OF JOB	@	
<i>Line Cement to Pit</i>	PUMP TRUCK CHARGE <i>1</i>	@ <i>950</i>	<i>950</i>
	EXTRA FOOTAGE	@	
	MILEAGE <i>51</i>	@ <i>6"</i>	
<i>Plug Down 10:45 AM</i>	MANIFOLD <i>Head Rental</i>	@ <i>100</i>	<i>100"</i>
		@	
		TOTAL	

CHARGE TO: <i>Kansas Wildcat</i>	
STREET	STATE <i>KS</i>
CITY <i>Deshler</i>	ZIP <i>67021</i>

To: Schippers Oil Field Service LLC
 You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
<i>Plug</i>	@ <i>19</i>
	@
	@
	@
	@
	TOTAL <i>5259</i>
TAX <i>Lusa Co</i>	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE *[Signature]* PRINTED NAME *Larry Morgan*