

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

6/06/10

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2-15-08	2-24-08	2-25-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-133-27328-0000
County: Neosho

Sec. 1 Twp. 29 S. R. 18 East West
1650 feet from S N (circle one) Line of Section
850 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Fowler, Ronald D. Well #: 1-2
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 945 Kelly Bushing: n/a
Total Depth: 1075 Plug Back Total Depth: 1059
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1059
feet depth to surface w/ 153 sx cmt.

Drilling Fluid Management Plan At IINJ71507
(Data must be collected from the Reserve P)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 6/06/08
Subscribed and sworn to before me this 6th day of June,
2008.
Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
JUN 10 2008

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

ORIGINAL

Side Two

Operator Name: Quest Cherokee, LLC

Lease Name: Fowler, Ronald D.

Well No: 1122
CONFIDENTIAL

Sec. 1 Twp. 29 S. R. 18 East West

County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
Dual Induction Log

Log Formation (Top), Depth and Datum Sample
Name Top Datum
See attached

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	7-7/8	5-1/2	14.5	1059	"A"	153	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	932-935/878-880/872-874	500gal 15%HCLw/ 71bbis 2%kcl water, 644bbis water w/ 2% KCL, Blockdo, 5800# 20/40 sand	932-935/878-880 872-874
4	724-726/657-659/623-626/599-601	400gal 15%HCLw/ 70bbis 2%kcl water, 516bbis water w/ 2% KCL, Blockdo, 4600# 20/40 sand	724-726/657-659 623-626/599-601
4	518-522/505-509	400gal 15%HCLw/ 59bbis 2%kcl water, 630bbis water w/ 2% KCL, Blockdo, 6000# 20/40 sand	518-522/505-509

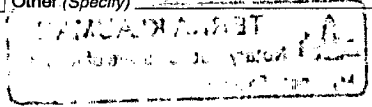
TUBING RECORD	Size 2-3/8"	Set At 975	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	----------------	---------------	------------------	---

Date of First, Resumerd Production, SWD or Enhr. N/A	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours	Oil Bbils. n/a	Gas Mcf 57 mcf	Water Bbils. 12 bbils	Gas-Oil Ratio	Gravity
-----------------------------------	-------------------	-------------------	--------------------------	---------------	---------

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)





KCC
run
6/10/08
 211 W. 14TH STREET,
 CHANUTE, KS 66720
 620-431-9500

TICKET NUMBER **6510**
 FIELD TICKET REF # _____
 FOREMAN Joe
 SSI 625.390
 API 15-133-27328

**TREATMENT REPORT
 & FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
2-25-8	Fowler Ronald D 1-2		1	29	18	NO	
FOREMAN/OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	12:15	5:00		903427		4.75	<i>Joe Blenkins</i>
TIM*		5:00		903255		4.75	<i>TIM</i>
MAVERICK		5:00		903600		4.75	<i>120</i>
Daniel		5:30		931420		5.25	<i>Daniel</i>
NO DRIVER	✓	4:00		903140	932452	3.75	

JOB TYPE Longstrick HOLE SIZE 7 7/8 HOLE DEPTH 1064 CASING SIZE & WEIGHT 5 1/2 15.5
 CASING DEPTH 1059.01 DRILL PIPE CONFIDENTIAL TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 25.21 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

KCC
 Installed cement head Pass 2 sks gel & 15 bbl dye & 1 sk gal & 153 sks of cement
 To get dye to surface. flush pump. Pump on plug labitation & set float shoe

Cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4.75 hr	Foreman Pickup	
903255	4.75 hr	Cement Pump Truck	
903600	4.75 hr	Bulk Truck	
903140	3.75 hr	Transport Truck	
932452	5.25 hr	Transport Trailer	
931420	5.25 hr	80 Vac	
	1059.01	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	21	Wiper Plug	
	2	Frac Baffles 4 1/2" x 4"	
	133 SK	Portland Cement	
	30 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 10 2008

CONSERVATION DIVISION
 WICHITA, KS

*KCC
min
6/10/08*

FOXSE ENERGY SERVICES

DRILLERS LOG

FOXSE ENERGY SERVICES

RIG #	101	S.	1	T.	29	R.	18	GAS TESTS:			
API #	133-27328	County:	Neosho			99'			0 no blow		
Elev.:	945'	Location:	Kansas			409'	10 - 3/4"	44.8			
						471'	12 - 3/4"	49.3			
Operator: Quest Cherokee LLC						502'	10 - 3/4"	44.8			
Address 9520 N. May Ave., Suite 300						533'	14 - 1"	97.3			
Oklahoma City, OK. 73120						626'	14 - 1"	97.3			
WELL #	1-2	Lease Name:	Fowler, Ronald			657'	14 - 1"	97.3			
Footage location		1650 ft. from the	N	line		688'	13 - 1"	93.6			
		850 ft. from the	E	line		719'	13 - 1"	93.6			
Drilling Contractor: FOXSE ENERGY SERVICES						750'	13 - 1"	93.6			
Spud Date: NA						781'	13 - 1"	93.6			
Geologist:						843'	13 - 1"	93.6			
Date Complete: 2-24-08						905'	20 - 1"	115			
Total Depth: 1075'						936'	13- 1 1/4"	158			
Exact Spot Location NW SE NE						967'/mississ	13- 1 1/4"	158			
Casing Record						1075'	13- 1 1/4"	158			
	Surface	Production									
Size Hole	12-1/4"	7-7/8"									
Size Casing	8-5/8"	5-1/2"									
Weight	24#	15-1/2#									
Setting Depth	22'										
Type Cement	port										
Sacks	5										
WELL LOG											
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.			
top soil	0	22	shale	441	461	sand	731	769			
lime	22	46	oil sand	461	482	coal	769	770			
b.shale	46	48	coal	482	484	shale	770	827			
lime	48	54	shale	484	487	sand/shale	827	839			
sand	54	87	lime	487	506	coal	839	840			
coal	87	88	coal	506	507	shale	840	862			
sand	88	98	shale	507	508	sand	862	878			
b.shale	98	99	lime	508	510	coal	878	881			
shale	99	107	coal	510	512	sand	881	893			
lime	107	137	lime	512	520	coal	893	894			
sand	137	171	shale	520	538	shale	894	935			
lime	171	213	sand	538	604	coal	935	938			
shale	213	231	coal	604	606	sand	938	948			
sand/shale	231	274	shale	606	615	lime/mississ	948	1075			
lime	274	298	sand	615	624						
shale	298	307	lime	624	627						
lime	307	313	coal	627	628						
sand	313	398	sand	628	661						
lime	398	400	coal	661	663						
coal	400	401	shale	663	675						
lime	401	439	sand	675	730						
coal	439	441	coal	730	731						

CONFIDENTIAL
JUN 06 2008
KCC

Comments: 231-274' injected water

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 10 2008
CONSERVATION DIVISION
WICHITA, KS