

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Original
Form ACO-1
September 1999
Form Must Be Typed
6/06/10
27574-000

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW **CONFIDENTIAL**
 Dry Other (Core, WSW, Expl., Cathodic, etc) **JUN 6 8 2008**
If Workover/Re-entry: Old Well Info as follows:
Operator: **KCC**

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2-15-08	2-26-08	2-27-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. ~~15-133-27373-0000~~
County: Neosho
N/2 NW Sec. 36 Twp. 28 S. R. 18 East West
~~750~~ 1800 feet from (S) N (circle one) Line of Section
~~1500~~ 1760 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW) 36-4
Lease Name: Neely, William G. Well #: ~~364~~
Field Name: Cherokee Basin CBM
Producing Formation: Not Yet Complete
Elevation: Ground: 905 Kelly Bushing: n/a
Total Depth: 1091 Plug Back Total Depth: 1069
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1069
feet depth to surface w/ 155 sx cmt.

Drilling Fluid Management Plan AH JUN 5 7 15 09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 6-06-08
Subscribed and sworn to before me this 6th day of June,
2008.
Notary Public: Terra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
JUN 10 2008

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

CONFIDENTIAL

Operator Name: Quest Cherokee, LLC Lease Name: Neely, William G. Well #: 36-4
 Sec. 36 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	See attached	
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
Compensated Density Neutron Log Dual Induction Log			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	1069	"A"	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>Waiting on Pipeline</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION _____

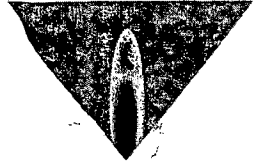
Production Interval _____

3009 0 1 1000
 10/13/2009

10/13/2009

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER

6514

FIELD TICKET REF #

FOREMAN Joe

SSI 426260

API 15-133-27374

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-27-8	Neely William 36-4	36	28	18	No

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	10:00	5:00		903427		7	Joe [Signature]
TIM	↓	5:00		903255		8 7	R [Signature]
Tyler	↓	5:00		903600		7	[Signature]
MAVERICK	↓	5:00		903140	932452	7	120
Daniel	↓	5:15		931420		7.25	[Signature]

JOB TYPE Long string HOLE SIZE 7 7/8 HOLE DEPTH 1075 CASING SIZE & WEIGHT 5 1/2 15.5
 CASING DEPTH 1068.65 DRILL PIPE CONFIDENTIAL TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL 1111 0 6 2000 WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 25.44 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

KCC

Installed cement head RAN 2 SKS gel & 15 bbl dye & 15K gel & 155 SKS of cement to surface. flush pump. Pump wiper plug to bottom of set float shoe

(Cement to Surface)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	7 hr	Foreman Pickup	
903255	7 hr	Cement Pump Truck	
903600	7 hr	Bulk Truck	
903140	7 hr	Transport Truck	
932452	7 hr	Transport Trailer	
931420	7.25 hr	80 Vac	
	1068.65	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	135 SK	Portland Cement	
	30 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	2000 gal	City Water	

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CONSERVATION DIVISION
WICHITA, KS

FOXSE ENERGY SERVICES

DRILLERS LOG

FOXSE ENERGY SERVICES

RIG #	101	S. 36	T. 29	R. 18	GAS TESTS:		
API #	133-27374	County:	Neosho	99'	0 no blow		
Elev.:	920'	Location:	Kansas	223'	0 no blow		
				285'	0 no blow		
Operator:	Quest Cherokee LLC			316'	0		
Address	9520 N. May Ave., Suite 300			347'	0		
	Oklahoma City, OK. 73120			502'	slight blow		
WELL #	36-4	Lease Name:	William Neely	533'	slight blow		
Footage location	1800 ft. from the	S	line	595'	slight blow		
	1750 ft. from the	W	line	626'	4 - 1/2" 12.5		
Drilling Contractor:	FOXSE ENERGY SERVICES			657'	4 - 1/2" 12.5		
Spud Date:	2/15/2008	Geologist:		750'	slight blow		
Date Completed:	2/26/2008	Total Depth:	1075'	812'	6 - 1/2" 15.4		
Exact Spot Location	SW NE SW			843'	6 - 1/2" 15.4		
Casing Record				905'	19 - 1/2" 27.3		
	Surface	Production		936'	5 - 3/4" 37.6		
Size Hole	12-1/4"	7-7/8"		967'	8 - 1" 73.1		
Size Casing	8-5/8"	5-1/2"	CONFIDENTIAL	1075'	8 - 1" 73.1		
Weight	24#	15 1/2#					
Setting Depth	22'		JUN 06 2008				
Type Cement	port		KCC				
Sacks	5						

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	sand	319	385	lime	595	597
lime	22	51	lime	385	389	shale	597	612
b. shale	51	52	coal	389	391	lime	612	614
lime	52	54	sand	391	418	shale	614	615
sand	54	85	lime	418	435	coal	615	617
coal	85	86	coal	435	442	lime	617	619
sand	86	97	b. shale	442	445	shale	619	639
b. shale	97	99	shale	445	474	coal	639	641
shale	99	103	coal	474	477	shale	641	652
lime	103	124	lime	477	478	coal	652	655
shale	124	135	shale	478	480	shale	655	688
lime	135	151	lime	480	500	sand	688	705
b. shale	151	153	coal	500	504	shale	705	736
lime	153	209	shale	504	509	coal	736	738
shale	209	215	lime	509	515	shale/sand	738	750
b. shale/coal	215	219	coal	515	520	sand	750	786
sand	219	237	sand	520	535	coal	786	789
shale	237	267	shale	535	589	sand	789	806
coal	267	269	lime	589	590	b. shale	806	809
lime	269	306	coal	590	591	sand	809	812
b. shale	306	308	shale	591	593	coal	812	814
lime	308	319	coal	593	595	shale	814	833

Comments: 440' odor, 688-700' odor, 730' added water

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WICHITA, KS

WELL LOG Neely, 36-4

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
sand	833	852						
shale	852	877						
coal	877	879						
shale	879	883						
coal	883	885						
shale	885	920						
b. shale	920	922						
shale	922	937						
coal	939	930						
shale	939	946						
miss	946	1075						

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KCC

Comments:

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