



ORIGINAL

Side Two

CONFIDENTIAL

Operator Name: Quest Cherokee, LLC

Lease Name: O'Connor Trust

Sec. 15 Twp. 31 S. R. 19  East  West

County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log  
Dual Induction Log

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum  
See attached

LABETTE COUNTY MISSOURI  
RECORDS & SURVEY

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	7-7/8	5-1/2	14.5	953	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	800-802/758-760/752-754	600gal 15% HCLw/ 60bbls 2% kcl water, 625bbls water w/ 2% KCL, Blockde, 4500# 20/40 sand	800-802/758-760 752-754
4	598-600/530-532/498-501/474-476	400gal 15% HCLw/ 71bbls 2% kcl water, 530bbls water w/ 2% KCL, Blockde, 1900# 20/40 sand	598-600/530-532 498-501/474-476
4	379-383/362-366	400gal 15% HCLw/ 51bbls 2% kcl water, 705bbls water w/ 2% KCL, Blockde, 6300# 20/40 sand	379-383/362-366

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	842	n/a	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enh.	Producing Method
N/A	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a				

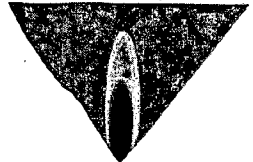
Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval: \_\_\_\_\_

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **6521**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Dwayne

SSI 625130

API 15-099-24238

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE		WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
3 11 08		O'Connor Trust 15-1			15	31	19	LB
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Dwayne	11:00	5:45	NO	901640		6.34	<i>Dwayne</i>	
TIM	11:00	5:30		903255		6.5	<i>L. Coyne</i>	
Maurick	11:00	5:30		903600		6.5	<i>120</i>	
Matt	11:00	5:30		Training		6.5	<i>Matt Wilkins</i>	
No Driver				903140	932452			

**CONFIDENTIAL**

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 964 CASING SIZE & WEIGHT 5 1/2 15.5 #  
 CASING DEPTH 952.88 DRILL PIPE JUN 24 2008 TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 22.66 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 RPM

REMARKS:

Break circulation Pump 200 Sacks Prem gel and Sweep to Surface Then Pump 13 BBl. Dye Marker and 100# Prem gel and start cement. Pump 130 Sacks to get Dye marker Back. Stop and Flush Pump then Pump Wiper Plug to Bottom and Set Float Shoe

Cement to Surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	6.34 hr	Foreman Pickup	
903255	6.5 hr	Cement Pump Truck	
903600	6.5 hr	Bulk Truck	
903140	6.5 hr	Transport Truck	
932452	6.5 hr	Transport Trailer	
		80 Vac	
	952.88	Casing 5 1/2"	
	5	Centralizers 5 1/2"	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles 4" 4 1/2"	
	110 Sack	Portland Cement	
	26 Sack	Gilsonite	
	1 Sack	Flo-Seal	
	12 Sack	Premium Gel 3 Ahead of Job 9 In head	
	3 Sack	Cal Chloride	
	1 Gal	KCL	
	8000 Gal	City Water	

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 25 2008

CONSERVATION DIVISION  
WICHITA, KS

**FOXFE ENERGY SERVICES**

**DRILLERS LOG**

**FOXFE ENERGY SERVICES**

<b>RIG #</b>	101	<b>S.</b>	15	<b>T.</b>	31	<b>R.</b>	19	<b>GAS TESTS:</b>		
<b>API #</b>	099-24238	<b>County:</b>		Labette		320'		slight blow		
<b>Elev.:</b>		<b>Location:</b>		Kansas		351'		slight blow		
								382'		slight blow
<b>Operator:</b>	Quest Cherokee LLC		413'		5 - 1/2"		14.1			
<b>Address</b>	9520 N. May Ave., Suite 300		475'		5 - 1/2"		14.1			
	Oklahoma City, OK. 73120		506'		3 - 1/2"		10.9			
<b>WELL #</b>	15-1	<b>Lease Name:</b>		O'Conner Trust		537'		3 - 1/2"		10.9
<b>Footage location</b>	330 ft. from the		N		line		568'		3 - 1/2"	
	330 ft. from the		W		line		630'		3 - 1/2"	
<b>Drilling Contractor:</b>	<b>FOXFE ENERGY SERVICES</b>					661'		3 - 1/2"		10.9
<b>Spud Date:</b>	NA		<b>Geologist:</b>				723'		3 - 1/2"	
<b>Date Complete:</b>	3-10-08		<b>Total Depth:</b>		971'		785'		3 - 1/2"	
<b>Exact Spot Location</b>	NW NW NW		847'		5 - 1/2"		14.1			

<b>Casing Record</b>			971'			10 - 1/2"			19.9		
	<b>Surface</b>	<b>Production</b>	<b>CONFIDENTIAL</b>								
<b>Size Hole</b>	12-1/4"	7-7/8"	JUN 24 2008								
<b>Size Casing</b>	8-5/8"	5-1/2"	<b>KCC</b>								
<b>Weight</b>	24#	15-1/2#									
<b>Setting Depth</b>	22'										
<b>Type Cement</b>	port										
<b>Sacks</b>		5									

<b>WELL LOG</b>								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	coal	473	474	sand	740	756
shale	22	70	shale	474	481	coal	756	758
lime	70	75	coal	481	483	shale	758	765
shale	75	115	shale	483	498	coal	765	766
lime	115	128	lime	498	504	shale	766	796
shale	128	143	coal	504	505	sand	796	831
lime	143	162	sand/shale	505	535	coal	831	833
shale	162	200	coal	535	536	sand	833	835
sand	200	211	sand	536	546	lime/mississ	835	971
shale	211	270	lime	546	549			
lime	270	304	coal	549	550			
coal	304	305	sand	550	564			
shale	305	310	coal	564	565			
sand	310	341	sand	565	606			
coal	341	342	coal	606	607			
lime	342	364	sand	607	626			
coal	364	366	coal	626	627			
lime	366	384	shale	627	641			
b.shale	384	387	coal	641	642			
shale	387	388	shale	642	703			
sand	388	463	coal	703	704			
shale	463	473	shale	704	740			

Comments: 70-75' injected water, 833-835' odor

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 25 2008

CONSERVATION DIVISION  
WICHITA, KS