CONFIDENTIAL

KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION

September 1999 Form Must Be Typed

WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #33344	API No. ☎ - 15-099-24238-0000
Name: Quest Cherokee, LLC	County: Labette
Address: 211 W. 14th Street	NW_ NW_ NW Sec. 15 Twp. 31 S. R. 19 7 East West
City/State/Zip: Chanute, KS 66720	feet from S N (circle one) Line of Section
Purchaser: Bluestern Pipeline, LLC	feet from E (W) (circle one) Line of Section
Operator Contact Person: Jennifer R. Smith	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 431-9500	(circle one) NE SE (NW) SW
Contractor: Name: TXD/FOXXE	Lease Name: O'Connor Trust Well #: 15-1
License: 33837	Field Name: Cherokee Basin CBM
Wellsite Geologist: Ken Recoy	Producing Formation: Multiple
Designate Type of Completion:	Elevation: Ground: 923 Kelly Bushing: n/a
New Well Re-Entry Workover 2 4 2008	Total Depth: 971 Plug Back Total Depth: 953
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 22 Feet
✓ Gas ENHR SIGW KCC	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 953
Operator:	feet depth to surface w/ 130 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AH II NJ 7-1007 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name:
	Lease Name: License No.:
3-04-08	Quarter Sec Twp S. R
Recompletion Date Recompletion Date	County: Docket No.:
	i d
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1: 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Gunnifu R. Smith	KCC Office Use ONLY
Title: New Well Development Coordinator Date: 6/24/08	Letter of Confidentiality Received
Subscribed and sworn to before me this 24^{th} day of	If Denied, Yes Date:
20 8.	Wireline Log Received RECEIVED Geologist Report Received KANSAS CORPORATION COMMISS
Marina Klauman	1110 P/-4-76-17
8-4-2000 A TERR	A KLAUMAN JUN 2 5 2008
Date Commission Expires: D 1 D 1 Notary Pub My Appt. Expires	lic - State of Kansas

ORIGINAL

Side Two

Two	

**	THAIIO	1/10	•			•	AITUMA	I ADULT		
Operator Name: Que	est Cherokee, LL	Leas	se Name:	O'Connor Tru	ıst	Well #:-15-	HMUH.			
Sec. 15 Twp. 3	1 S. R. 19	✓ East West		nty: Laber				<u></u>		
ested, time tool oper emperature, fluid rec	n and closed, flowing covery, and flow rate	and base of formations p g and shut-in pressures; s if gas to surface test, a inal geological well site	whether along with	shut-in pre	essure reached	static level, hydr	ostatic pressure	es, bottom hole 👍		
Orill Stem Tests Take		Yes No		V L	og Formation (Top), Depth and Datum			Sample		
Samples Sent to Geo	•	☐ Yes ☐ No		Nam	e attached		Тор	Datum		
Cores Taken Electric Log Run (Submit Copy)	,	Yes No		366	attached			ń		
_ist All E. Logs Run:								!		
Compensated Dual Induction	•	ron Log		. T.	THE PARTY	\$ 67 }				
		CASING Report all strings set-	RECORD		ew Used ermediate, produc	tion, etc.		-4		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
Surface	12-1/4	8-5/8"	22		22	"A"	5			
Production :	7-7/8	5-1/2	14.5		953	"A"	130			
		ADDITIONAL	CEMENT	TING / SQI	JEEZE RECORI)				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sac	ks Used		Type and	Percent Additives			
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Per		e ·		acture, Shot, Cemer		d Depth		
4	800-802/758-76	0/752-754			500gal 15%HCt.w/ 60bb	ls 2%kol water, 625bbls water	w/ 2% KCL, Blocide, 4500			
4	598-600/530-532/498-501/474-476					752-754 400gal 15%HCLw/71bbls 2%kcl water, 530bbls water w/ 2% KCL, Blocks, 1900# 20/40 send 598-600/530-5				
								498-501/474-		
4	379-383/362-36	6			400gal 15%HCLw/ 51bb	is 2%kd water, 705bbis water	w/ 2% KCL, Biocide, 6300	# 20/40 sand 379-383/362-		
TUBING RECORD 2-3	Size 3/8"	Set At 842	Packei n/a	r At	Liner Run	Yes N	o	V.		
Date of First, Resumen	d Production, SWD or E	nhr. Producing Met	hod	Flowin	g \sump	ing Gas L	ift Othe	er (Explain)		
Estimated Production Per 24 Hours	Oil n/a	Bbls. Gas	Mcf	Wat	er E	Bbls.	Gas-Oil Ratio	Gravity		
Disposition of Gas	METHOD OF (COMPLETION			Production Inte	rval				
Vented Sold	Used on Lease	Open Hole Other (Spec	ify) ——	erf.	Oually Comp.	Commingled				
		1	e sei	rayeta 1°™. Sanada i	4					

QUEST



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9500

6521

FIELD TICKET REF #

FOREMAN Dwayse

ssi <u>625130</u>

TREATMENT REPORT & FIELD TICKET CEMENT

WELL NAME & NUMBER

API _/5-099- 24238
SECTION TOWNSHIP RANGE COUNTY

J // 00	U COMM	or IRu	SF 15-	<u>/</u>	15	3/ /	7 48	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Dwayne	11,'00	5:45	Nb	90/640		6 3/4	Manufa	
Tim	11:00	5:30		903255		1.5	Land	
Mauitick	11:00	530		903600		(.5	120	
Matt	11:00	5:30		TRaining .		6.5	in a Halinda	
No Driver				903140	932452		Cit of Billy Brazing	
		CONFI	LAITIAI					
CASING DEPTH 952. 88 DRILL PIPE JUN 24 2006 TUBING OTHER SLURRY WEIGHT 13. 5 SLURRY VOL RECE WATER gal/sk CEMENT LEFT in CASING O DISPLACEMENT 22.60 DISPLACEMENT PSI MIX PSI RATE 4 8 PM REMARKS:								
Ligo K Cir Pungo 13 BBI to get Die 40 Botton	culation 1. Dyn M Markar 1 and :	Pump a arker and Bock. Set Floa	Losock 1 100 # P Stap an	Sem gel and Sem gel and SFlush	app 1 ren	of to Surfaintent. Pump W.	Ce Then D 130 Sacks ifter Plug	
					- 6/01	crit Fo 3	arrace	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL
901640	6 14 hr	Foreman Pickup	AMOUNT
903255	6.5 . Kr	Cement Pump Truck	
903600	6.5 1	Bulk Truck	+
903.140	615 Ar	Transport Truck	
932452	6.5 Kr	Transport Trailer	-
		80 Vac	
	952.88	Casing 5½	-
	5	Centralizers 5 2	
		Float Shoe	-
	/	Wiper Plug	+
	2	Frac Baffles 4	+
	110 Sack	Portland Cement	
	26 Sack	Gilsonite	
	1 Sack	Flo-Seal	
	12 Sack	Premium Gel 3 Ahread of Job 9 In Low	
	3 Sack	Cal Chloride	RECEIVED
	/ Ga/	KCL	HISAS CORPORATION COMMISSIO
		City Water	1
	A Comment		 JUN 2 5 2008
			CONSERVATION DIVISION
gvin 4513			WICHITA, KS

DRILLERS LOG

FOXXE ENERGY SERVICES

RIG#	101		S. 15	T. 31	R. 19	GAS TESTS:		
API#	099-24238	3	County:	Labette	· · · · · · · · · · · · · · · · · · ·	320'	slight blov	/
Elev.:			Location:	Kansas		351'	slight blov	
						382'	slight blov	
Operator:	Quest Che	erokee LLC	· - !		<u> </u>	413'	5 - 1/2"	14.1
Address	9520 N. M	ay Ave., Su	te 300			475'	5 - 1/2"	14.1
		City, OK. 7		· · · · · · · · · · · · · · · · · · ·	·	506'	3 - 1/2"	10.9
WELL#	15-1		Lease Name:	O'Conner	Trust	537'	3 - 1/2"	10.9
Footage location	on	330	ft. from the	N	line	568'	3 - 1/2"	10.9
			ft. from the	W	line	630'	3 - 1/2"	10.9
Drilling Contract	ctor:		FOXXE ENE			661'	3 - 1/2"	10.9
Spud Date:	NA		Geologist:			723'	3 - 1/2"	10.9
Date Complete	3-10-08		Total Depth:	971'		785'	3 - 1/2"	10.9
Exact Spot Loc		NW NW N\				847'	5 - 1/2"	14.1
Casing Rec						971'	10 - 1/2"	19.9
	Surface	Production	CONFIDER	TTIAY				
Size Hole	12-1/4"	7-7/8"	CONTIDE	71117				
Size Casing	8-5/8"	5-1/2"	IIIN 2 4	2008				
Weight	24#	15-1/2#						
Setting Depth	22'		KĈ	r:				
Type Cement	port		1000					
Sacks	5							
Cacke			WELL LOG			<u> </u>		
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm.
top soil	0		coal	473	<u> </u>	sand	740	756
shale	22		shale	474		coal	756	758
lime	70		coal	481		shale	758	765
shale	75		shale	483		coal	765	766
lime	115		lime	498		shale	766	
shale	128		coal	504		sand	796	
lime	143		sand/shale	505		coal		
	162		coal	535		sand	831	
shale sand	200		sand	536			833	
	211		lime			lime/mississ	835	971
shale	270			546	549		1	
lime			coal	549				
coal	304		sand	550	564			
shale	305		coal	564	565			
sand	310		sand	565	606		<u> </u>	
coal	341		coal	606	607		<u> </u>	
lime	342		sand	607	626			
coal	364		coal	626				
lime	366		shale	627	641			
b.shale	384		coal	641	642			
shale	387		shale	642	703			
sand	388		coal	703	704			
shale	463	473	shale	704	740			EIVED
Comments:	70-75' inje	cted water	833-835' odor				RE	RATION COMMISS

JUN 25 2008