

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL Form ACO-1
September 1999
Form must Be Typed

ku ment 6/11/08
6/10/08

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: NCRA
Operator Contact Person: Kevin Wiles, Sr.
Phone: (620) 275-2963
Contractor: Name: Duke Drilling, Inc.
License: 5929
Wellsite Geologist: Marc Downing

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CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSWI Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: KCC

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

API No. 15 - 009-25,149-0000
County: Barton
SE NW NE NE Sec. 27 Twp. 20 S. R. 13 East West
650 FNL feet from S (N) (circle one) Line of Section
980 FEL feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Phillips Well #: 2-27
Field Name: WILDCAT
Producing Formation: ARBUCKLE
Elevation: Ground: 1874' Kelly Bushing: 1882'
Total Depth: 3615' Plug Back Total Depth: 3591'
Amount of Surface Pipe Set and Cemented at 315' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AT INJ 77609
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 120 bbls
Dewatering method used HAULED OFF SITE
Location of fluid disposal if hauled offsite: _____
Operator Name: American Warrior, Inc.
Lease Name: Welsh 3 SWD License No.: 4058
Quarter NW Sec. 30 Twp. 20 S. R. 12 East West
County: Barton Docket No.: D-28,646

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Compliance Coordinator Date: 6-10-08

Subscribed and sworn to before me this 10th day of June, 2008.

Notary Public: Erica Kuhlmeier
Date Commission Expires: 09-12-09

ERICA KUHLMEIER
Notary Public - State of Kansas
My Appt. Expires 09-12-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: Phillips Well #: 2-27
 Sec. 27 Twp. 20 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Sonic Cement Bond Log, Borehole Compensated Sonic Log, Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Top Anhydrite</td> <td>712</td> <td>+1170</td> </tr> <tr> <td>Base Anhydrite</td> <td>735</td> <td>+1147</td> </tr> <tr> <td>Topeka</td> <td>2880</td> <td>-998</td> </tr> <tr> <td>Heebner</td> <td>3127</td> <td>-1245</td> </tr> <tr> <td>Toronto</td> <td>3146</td> <td>-1264</td> </tr> <tr> <td>Lansing</td> <td>3257</td> <td>-1375</td> </tr> <tr> <td>BKC</td> <td>3479</td> <td>-1597</td> </tr> <tr> <td>Arbuckle</td> <td>3511</td> <td>-1629</td> </tr> </table>	Name	Top	Datum	Top Anhydrite	712	+1170	Base Anhydrite	735	+1147	Topeka	2880	-998	Heebner	3127	-1245	Toronto	3146	-1264	Lansing	3257	-1375	BKC	3479	-1597	Arbuckle	3511	-1629
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	315'	Common	300 sx	3% cc 6% gel
Production Pipe	7-7/8"	5-1/2"	14#	3613'	EA2	165SX	FLOCELE
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ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3545' TO 3548'	1500 GALS 20% MCA	SAME
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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3585'	NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CHARGE TO: AMERICAN WARRIOR
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 13270
 PAGE 1 OF 2

SERVICE LOCATIONS
 1. HAYS WELL/PROJECT NO. 2-27 LEASE PHILLIPS COUNTY/PARISH BARTON STATE KS CITY DATE 02-28-08 OWNER
 2. NESS TICKET TYPE SERVICE SALES CONTRACTOR RIG NAME/NO. DUNE DRUG RIG 8 SHIPPED VIA GT DELIVERED TO 53, 1E, 1/2 W INTO GREAT BEAD ORDER NO.
 3. WELL TYPE OIL WELL CATEGORY Develop JOB PURPOSE LONG STRING WELL PERMIT NO. 15-009-25149 WELL LOCATION S27, T2D, R13
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
575		1			MILEAGE #105	70		mi		4	00	280	00
578		1			PUMP SERVICE	1		EA		1250	00	1250	00
221		1			LIQUID WCL	2		GAL		26	00	52	00
281		1			MUD FLKSH	500		GAL		75		375	00
290		1			D-AIR	1		GAL		32	00	32	00
402		1			CENTRALIZER	8		EA	5 1/2 in	100	00	800	00
403		1			CMT BASKET	1		EA	5 1/2 in	300	00	300	00
406		1			LATE DRAW PLUG & BATTRE	1		EA	5 1/2 in	235	00	235	00
407		1			INSERT FLOW AT SIDE w/ ALU FIL	1		EA	5 1/2 in	310	00	310	00

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 JUN 11 2008
 CONSERVATION DIVISION

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x [Signature]
 DATE SIGNED 02-28-08 TIME SIGNED 02:30 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	3634	00
P.2	3683	09
sub TOTAL	7317	09
Barton TAX 6.3%	313	60
TOTAL	7630	69

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: [Signature] APPROVAL: _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 13270

CUSTOMER AMERICAN WAREHOUSE WELL 227. PHILLIPS DATE 02-28-08 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT	
		EQC	ACCT	DF			QTY	UM	QTY	UM			
225		2				EA 2 CMT	165	SK			12.50	2062	50
276		2				FLOCELE	41	LB			1.25	51	25
283		2				SALT	800	KB			.20	160	00
284		2				CAL SEAR	8	SK			30.00	240	00
285		2				CFR	80	KB			4.50	360	00
581		2				SERVICE CHG - CMT	165	SK			1.25	206	25
583		2				DRAINAGE	603.09	Tm			1.00	603	09

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SERVICE CHARGE CUBIC FEET
MILEAGE CHARGE TOTAL WEIGHT LOADED MILES TON MILES

CONTINUATION TOTAL 3623.09

JOB LOG

SWIFT Services, Inc.

DATE 02-28-08 PAGE NO. 1

CUSTOMER: AW1 WELL NO: 207 LEASE: PHILLIPS JOB TYPE: LONGSTRING TICKET NO: 13270

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0330							OPERATION, DISCUSSTION, CHANGE OVER CMT: 165 SY EA-2 RD 3615, SET PIPE 3612, SJ 21.36, INSERT 3561 5 1/2 14" NEW, CENT 1,3,5,7,9,11,13,15, BASKET ON 3
	0415							START CSG & FLUATED
	0550							TALBOTEN - DRP BALL Hookup
	0600							BREAK CIRC
	0705		3 1/2, 2 1/2					PLUG RH & MH w/ 25545
	0710	4.5	0		✓		200	START MUD FLUSH
			12		✓			" MCL "
			32		✓			END FLUSHES
			0					CONFIDENTIAL START CMT w/ 140545
			34		✓			JUN 10 2008 END CMT WASH PL KCC DRP LATCH DOWN PLUG
	0725	5.7	0		✓		200	START DISP.
			52		✓		250	CMT ON SYSTEM
			70		✓		400	
			75		✓		500	
			80		✓		600	
			85		✓		700	
	0745	40	82.6		✓		1500	LAND PLUG RESTATE
								WASH UP RACK UP TICKETS
								JOB COMPLETE
								THANK YOU! DAVE JOST RB

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

30841

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

M.B.
2-23-08

DATE <i>2-22-03</i>	SEC. <i>27</i>	TWP. <i>20</i>	RANGE <i>13</i>	CALLED OUT <i>12:00pm</i>	ON LOCATION <i>5:00pm</i>	JOB START <i>1:00pm</i>	JOB FINISH <i>1:30pm</i>
LEASE <i>Phillips</i>	WELL # <i>2-27</i>	LOCATION <i>Great Bend 55 12 49 e/s</i>			COUNTY <i>Barton</i>	STATE <i>K.S.</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR *Duke Rig # 8*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/2* T.D. *315 #*

CASING SIZE *8 3/8* DEPTH *315 #*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX *150** MINIMUM _____

MEAS. LINE _____ SHOE POINT _____

CEMENT LEFT IN CSG. *40 #*

PERFS. _____

DISPLACEMENT *19.5 bbl*

OWNER _____

CEMENT AMOUNT ORDERED *300 # Common*

37cc 22 gal

100 # sugar

COMMON	<i>300 #</i>	@	<i>12.15</i>	<i>3645.00</i>
POZMIX		@		
GEL	<i>6 #</i>	@	<i>18.25</i>	<i>109.50</i>
CHLORIDE	<i>9 #</i>	@	<i>51.00</i>	<i>459.00</i>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER *Mike M*

181 HELPER *David J*

BULK TRUCK DRIVER *Maile D*

_____ DRIVER _____

HANDLING	<i>315 #</i>	@	<i>2.05</i>	<i>645.75</i>
MILEAGE	<i>315 #</i>	@	<i>09 7 #</i>	<i>274.00</i>
				TOTAL <i>5135.25</i>

REMARKS:

5:00pm when get here Rig was drilling

11:00pm start out of the hole with collars

start in the hole with surface 8 3/8 = 315 #

circulate the hole with Rig

Mud Pump

1:00pm mix cement then release the plug displace plug down with water

1:30pm cement did circulate to surface

SERVICE

DEPTH OF JOB	<i>315 #</i>			
PUMP TRUCK CHARGE				<i>893.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>6</i>	@	<i>7.00</i>	<i>42.00</i>
MANIFOLD		@		
HEAD RENTAL		@	<i>110.00</i>	<i>110.00</i>

CHARGE TO: *American Warrior*

STREET _____

CITY _____ STATE _____ ZIP _____

Thank you

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

<i>1-8 3/8 Wooden Plug</i>	@	<i>66.00</i>	<i>66.00</i>
	@		
	@		
	@		
	@		
			TOTAL <i>66.00</i>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *Steve H. Stephens*

Steve H. Stephens

PRINTED NAME