

ORIGINAL

Side Two

CONFIDENTIAL

Operator Name: Quest Cherokee, LLC

Lease Name: Allmon, Michael J.

Sec. 18 Twp. 29 S. R. 20 East West

County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
Dual Induction Log

Log Formation (Top), Depth and Datum Sample
Name Top Datum
See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	44	"A"	5	
Production	7-7/8	5-1/2	14.5	935	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	Waiting on Pipeline	n/a	<input type="checkbox"/> Yes <input type="checkbox"/> No

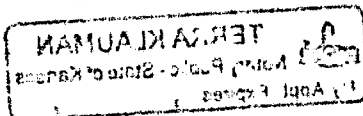
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a				

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

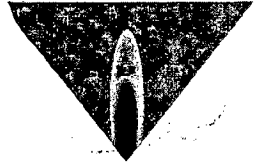
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval



QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER

6517

FIELD TICKET REF #

FOREMAN Joe

SSI

API

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-29-08	ALLMON Michael 18-1	18	29	20	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	10:30	6:30		903427		8	Joe Blandford
TIM		5:15		903255		6.75	
Tyler		4:30		903600		8	
MAVERICK		3:00		903140	932452	4.5	
DANIEL		6:45 PM		931420		8.25	Daniel S. Jr

JOB TYPE Logging HOLE SIZE 7.75 HOLE DEPTH 950 CASING SIZE & WEIGHT 5 1/2 15.5
 CASING DEPTH 935.01 DRILL PIPE CONFIDENTIAL TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL JUN 12 2008 WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 22.26 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head Ran 2 SK gel + 13 bbl dye + 1 SK gel + 130 SKs of cement to get dye to surface. Flush pump. Pump wiper plug to bottom + set float shoe

Cement to Surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
031420	1	80 Vac	
	935.01	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	110 SK	Portland Cement	
	26 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	9 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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JUN 13 2008

CONSERVATION DIVISION
WICHITA, KS

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101	S. 18	T. 29	R. 20	GAS TESTS:	
API #	133-27402	County:	Neosho		316'	slight blow
Elev.:	875'	Location:	Kansas		440'	9 - 1" 77.5
					502'	5 - 3/4" 31.6

Operator:	Quest Cherokee LLC			533'	10 - 1" 81.6	
Address	9520 N. May Ave., Suite 300			564'	10 - 1" 81.6	
	Oklahoma City, OK. 73120			657'	5 - 1" 57.7	
WELL #	18-1	Lease Name:	Michael Allmon		719'	5 - 1" 57.7
Footage location	660 ft. from the		N	line	750'	7 - 1" 68.3
	1980 ft. from the		W	line		

Drilling Contractor:	FOXFE ENERGY SERVICES				
Spud Date:	NA	Geologist:			
Date Completed:	2/29/2008	Total Depth:	948'		
Exact Spot Location	NE NW				

Casing Record

	Surface	Production
Size Hole	12-1/4"	7-7/8"
Size Casing	8-5/8"	5-1/2"
Weight	24#	15 1/2#
Setting Depth	22'	
Type Cement	port	
Sacks	5	

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JUN 12 2008
KCC

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	40	shale	499	514			
shale	40	58	coal	514	515			
lime	58	144	sand	515	552			
sand	144	217	shale	552	556			
lime	217	261	coal	556	558			
b. shale	261	263	sand	558	564			
shale	263	280	shale	564	608			
oil/sand	280	290	sand	608	614			
shale	290	309	shale	614	630			
coal	309	310	coal	630	631			
shale	310	312	sand	631	651			
lime	312	333	shale	651	697			
b. shale	333	335	coal	697	701			
lime	335	345	shale	701	724			
shale	345	348	coal	724	728			
sand	348	413	shale	728	730			
shale	413	443	lime	730	742			
coal	443	444	sand	742	820			
sand/shale	444	471	lime	820	948			
coal	471	472						
sand	472	497						
b. shale	497	499						

Comments: 840' added water

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