ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL COMPLETION FURM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344	API No. 28 - 15-133-27402-0000
Name: Quest Cherokee, LLC	County: Neosho
Address: 211 W. 14th Street	
City/State/Zip: Chanute, KS 66720	660 feet from S (N)(circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	1980 feet from E (circle one) Line of Section
Operator Contact Person: Jennifer R. Smith	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 431-9500	(circle one) NE SE (NW) SW
Contractor: Name: TXD	Lease Name: Allmon, Michael J. Well #: 18-1
License: 33837 JUN 1 2 2008	Field Name: Cherokee Basin CBM
Wellsite Geologist: Ken Recoy	Producing Formation: Not Yet Complete
Designate Type of Completion:	Elevation: Ground: 875 Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 950 Plug Back Total Depth: 935
OilSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 44 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 935
	feet depth to surface w/ 130 sx cmt.
Operator:	sx cmt.
Well Name:	Drilling Fluid Management Plan AHTINTTEOS
Original Comp. Date: Original Total Depth: Comp. to Entry (CMD)	(Data must be collected from the Reserve Ph)
Deepening Re-perf Conv. to Enhr/SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:
2-19-08 2-29-08 2-29-08	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
	Docket No
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge. Signature: New Well Development Coordinator Date: 6/12/08 Subscribed and sworn to before me this Oday of Notary Public:	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
·	UIC Distribution JUN 1 3 2008
Date Commission Expires: 8-4-2010 TERRA Notary Public My Appt. Expires 8	KLAUMAN CONSERVATION DIVISION

ORIGINAL

Side Two

Operator Name: Quest	Cherokee, LL	С		Leas	se Name:	Allmon, Mic	hael J.	Well #: 1841	<u> </u>
	S R		West		nty: Neos				
NSTRUCTIONS: Show ested, time tool open a emperature, fluid recove Electric Wireline Logs si	nd closed, flowing ery, and flow rate:	g and shut-i s if gas to s	in pressure <u>s,</u> surface test, a	enetrated whether long with	I. Detail a shut-in pre	II cores. Repo	d static level, hydr	ostatic pressure	s, bottom hole
Orill Stem Tests Taken (Attach Additional She	; eets)	Ye	s No		 ✓L	.og Forma	ation (Top), Depth	and Datum	Sample
Samples Sent to Geolog	•	☐ Ye	s 🗌 No		Nam See	e attached		Тор	Datum
Cores Taken	ŧ	Ye	s 🗌 No						
Electric Log Run (Submit Copy)		Ye	s No						: :##
ist All E. Logs Run:									1
Compensated D Dual Induction L	-	ron Log	l						; ;
		Report	CASING t all strings set-c			ew Used ermediate, prod	uction, etc.		
Purpose of String	Size Hole Drilled		Casing (In O.D.)		/eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"		22		44	"A"	5	
Production	7-7/8	5-1/2		14.5		935	"A"	130	
		T	ADDITIONAL	CEMEN	TING / SQ	UEEZE RECO	RD		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type	of Cement	#Sac	ks Used			Percent Additives	2
Shots Per Foot			D - Bridge Plu ach Interval Pe		De		Fracture, Shot, Ceme (Amount and Kind of N		d Depth
			·						
TUBING RECORD 2-3/8	Size	Set At Waiting or	n Pipeline	Packe n/a	r At	Liner Run	Yes N	lo	<u> </u>
Date of First, Resumerd P	roduction, SWD or E	Enhr.	Producing Me	thod	Flowing	ng Puri	nping Gas l	∟ift ☐ Othe	r (Explain)
Estimated Production Per 24 Hours	Oil n/a	Bbls.	Gas	Mcf	Wat	ter	Bbls.	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF (COMPLETIO	N ′			Production In	iterval		
☐ Vented ☐ Sold	Used on Lease		Open Hole	□ P	erf.	Dually Comp.	Commingled		



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9500

TICKET N	JMBER
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TOWNSHIP

SECTION

6517

COUNTY

FIELD TICK	ET REF #	Self land	100
FOREMAN		rappe application de representation de	and the same
001			

RANGE

TREATMENT REPORT & FIELD TICKET CEMENT

WELL NAME & NUMBER

API _____

2.29.08	LAIMUI	<u> </u>	rhael	18.1	/8	29 2	O NO	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	' TRUCK HOURS	EMPLOYEE SIGNATURE	
50e	10:30	6:30		903427		8	Jac Blandipa	
Tim		5:15		903255		6.75	1200	
Tyler		4:30		903600		- 8	p	
MAYERICK		3:00		903140	932452	4.5	1201	
DANIEL	<u> </u>	6:45P*		931420		8.25	thuist . 5	
JOB TYPE Lotte CASING DEPTH 92	HOLE عدين HOLE	SIZE	DENTIAL	OLE DEPTH 95	CASI	NG SIZE & WEIGH	т <u>5½ /5</u> .5	
SLURRY WEIGHT 13.5 SLURRY VOL JUN 12 2008 WATER gal/sk						_ CEMENT LEFT in CASING		
DISPLACEMENT 2	2.26 DISPL	AÇEMENT PSI	<u> </u>	MIX PSI	RATE	-Uhpm		
REMARKS:		r	100			V		

Installed Coment head RAW & SKY get of 13 bbl dye of 13K get + 130 SKS of Coment to get dye to Surface. Flushpump. Pump wips plug to bottom of Set Flood Shall

Cement to Surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
9 <i>03</i> 255	. 1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
931420		80 Vac	
	935.01	Casing 5 1/2	
	6	Centralizers	
	/	Float Shoe	
	,	Wiper Plug	
	ر د	Frac Baffles	
	1105K	Portland Cement	
	26 5K	Gilsonite	
	1.5 SK	Fio-Seal	RECEIVED
	9 SK	Premium Gel KANSAS C	RPORATION COMMISS
	3 SK	Cal Chloride	IN 1 3 2008
-	1001	KCL	WIN 1 3 2000
	7000 cal	City Water CON	SERVATION DIVISION
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,	WICHITA, KS

FOXXE ENERGY SERVICES

DRILLERS LOG

FOXXE ENERGY SERVICES

RIG#	101		S. 18	1. 29	R. 20	GAS TESTS);	
API#	133-27402	2	County:	Neosho		316'	slight blo	ow
Elev.:	875'		Location:	Kansas		440'	9 - 1"	77
				*******		502'	5 - 3/4"	31
Operator:	Quest Che	erokee LLC	· , · · · · · · · · · · · · · · · · · ·			533'	10 - 1"	81
Address	9520 N. M	ay Ave., Su	ite 300			564'	10 - 1"	81
		City, OK. 7				657'	5 - 1"	57
WELL#	18-1		Lease Name:	Michael A	llmon	719'	5 - 1"	57
Footage location	on	660	ft. from the	N	line	750'	7 - 1"	68
			ft. from the	W	line	1		
Drilling Contract	ctor:	······································	FOXXE EN	ERGY SE				
Spud Date:	NA		Geologist:					
Date Complete	ed:	2/29/2008	Total Depth:	948'		l		
Exact Spot Loc		NE NW						
Casing Rec			7 - 7 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 			,	*************	
	Surface	Production			····			
Size Hole	12-1/4"	7-7/8"						
Size Casing	8-5/8"	5-1/2"	CONFID	ENTIAL				
Weight	24#	15 1/2#						
Setting Depth	22'	10 1/2#	JUN 1	T Timo			······································	
Type Cement	port			^^				
Sacks	5		K	CC —				W
Cacks			WELL LOG					
Formation	Тор	Btm.	Formation	Top	Btm.	Formation	Тор	Btm.
top soil) O		shale	499	A	i Omation	1100	Duii.
shale	40		coal	514				
lime	58		sand	515				
sand	, 144		shale	552	556			
lime	217		coal	556				
b. shale	261		sand	558	<u> </u>			
shale	263		shale	564	608			
oil/sand	280		sand	608				
shale	290		shale	614	<u> </u>			-
coal	309	The state of the s	coal	630	631	<u></u>		_
shale	310		sand	631				
lime	310			651				
b. shale	333		shale coal	697	697 701			
· · · · · · · · · · · · · · · · · · ·	335			701	701			_
lime	335		shale coal	701	724			
shale sand	345		shale	724	728			
shale	413		lime	730				
coal	443		sand	742	820			
sand/shale	443		lime	820	948			
	444	471	mine	020	948			
coal sand	471	472 497		 				
b. shale	497	497		 				
	<u></u>		<u> </u>	<u></u>	<u> </u>			_1
Comments:	840' added	a water						

RECEIVED
KANSAS CORPORATION COMMISSION