

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

6/12/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: N/A

API No. 15 - 205-27460-0000
County: Wilson
C E2 NE NE Sec. 5 Twp. 29 S. R. 15 East West
660 feet from S / N (circle one) Line of Section
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Cline Well #: A-5
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Unknown
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1205' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 130 sx cmt.

Designate Type of Completion: **CONFIDENTIAL**
JUN 12 2008
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

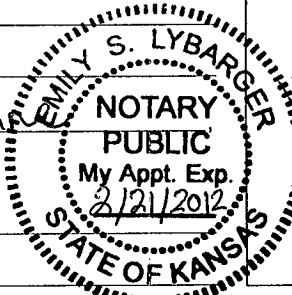
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
6/2/08 6/3/08
Spud Date or 6/3/08
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

Drilling Fluid Management Plan AKJN371509
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sharon Stille
Title: Administrative Assistant Date: 6/12/08
Subscribed and sworn to before me this 12 day of June
20 08.
Notary Public: Emily Lybarger
Date Commission Expires: 2/21/2012



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____ RECEIVED
 Wireline Log Received KANSAS CORPORATION COMMISSION
 Geologist Report Received JUN 16 2008
 UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: Cline Well #: A-5
 Sec. 5 Twp. 29 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log, Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26#	20'	Portland	4	
Longstring	6 3/4"	4 1/2"	10.5#	1195'	Thickset	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX



Rig #:	3	Lic #:	33539
API #:	15-205-27460-0000		
Operator: Cherokee Wells, LLC			
4916 Camp Bowie Blvd			
Fort Worth, TX 76107			

S5	T29S	R15E
Location:		C, E2, NE, NE
County:		Wilson

Well #:	A-5	Lease Name:	Cline
Location:	660 FNL	Line	
	330 FEL	Line	
Spud Date:	6/2/2008		
Date Completed:	6/3/2008	TD:	1205'
Driller:	Cody Shamblin		
Casing Record	Surface	Production	
Hole Size	12 1/4"	6 3/4"	
Casing Size	8 5/8"		
Weight	26#		
Setting Depth	20'		
Cement Type	Portland		
Sacks	4		
Feet of Casing			

Gas Tests			
Depth	Inches	Orifice	flow MCF
280		No Flow	
305		Gas Check Same	
380	3	1/4"	2.92
480		Gas Check Same	
505		Gas Check Same	
580	4	1/4"	3.37
730	6	1/4"	4.12
780	8	1/4"	4.76
805	17	1/4"	6.93
830	14	1/2"	23.7
855	10	3/4"	44.8
930	15	3/4"	55.2
980	10	3/4"	44.8
1005		Gas Check Same	
1030	20	3/4"	63.5
1055	13	1"	93.6
1155		Gas Check Same	

08LF:060308:R3:033:Cline:7A:5:CWLLC:CW:183

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	288	291	shale	469	471	Southmound blk shale
1	19	lime	291	295	sandy shale	471	474	lime
19	64	shale	295	296	coal	474	476	shale
64	75	sand	296	299	shale	476	487	sand
75	102	shale	299	302	lime	487	490	sandy shale
102	134	lime - damp	302	310	shale	490	491	coal
124		add water	310	313	lime	491	513	lime
134	142	shale	313	315	shale	513	522	shale
142	170	lime	315	323	lime	522	560	lime
170	259	shale	323	327	shale	560	561	shale
259	262	lime	327	333	sandy shale	561	562	Tulsa blk shale
262	263	shale	333	359	shale	562	565	lime
263	273	lime	359	368	lime	565	571	shale
273	275	Stark blk shale	368	370	Hushpuckney blk shale	571	579	lime
275	278	shale	370	371	shale	579	588	shale
278	282	lime	371	384	lime	588	591	sand
282	286	sand	384	390	lime - oil odor	591	608	shale
286	287	coal	390	468	lime	608	626	lime
287	288	shale	468	469	shale	626	638	shale

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WICHITA, KS

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
638	639	lime	851	852	shale			
639	640	shale	852	853	Mulky blk shale			
640	653	lime	853	854	coal			
653	658	shale	854	856	shale			
658	670	sand	856	858	lime			
670	672	shale	858	863	shale			
672	673	sand	863	875	Squirrel sand			
673	675	sandy shale	875	910	shale			
675	691	shale	910	911	Bevier coal			
691	693	sandy shale	911	926	shale			
693	698	Weiser sand	926	927	Ardmore lime			
698	703	shale	927	928	Crowburg coal			
703	716	sand	928	931	shale			
716	717	Weiser coal	931	933	Cattleman sand			
717	718	shale	933	963	shale			
718	721	sand - oil show	963	970	sand			
721	751	sand	970	972	sand - oil show			
751	756	sandy shale	972	973	Flemming coal			
756	767	shale	973	984	shale			
767	739	lime	984	985	Mineral coal			
739	770	Mulberry coal	985	996	shale			
770	776	shale	996	997	Scammon coal			
776	793	Pink lime	997	1001	sand			
793	794	shale	1001	1016	shale			
794	796	Lexington blk shale	1016	1017	Tebo coal			
796	809	shale	1017	1018	shale			
809	810	lime	1018	1023	sand			
810	817	shale	1023	1028	shale			
817	818	coal	1028	1029	Weir coal			
818	820	shale	1029	1049	shale			
820	838	Oswego lime	1049	1050	Rowe coal			
838	839	shale	1050	1142	shale			
839	841	Summit blk shale	1142	1175	Mississippi chat			
841	844	shale	1175	1205	Mississippi lime			
844	851	lime	1205		Total Depth			

Notes:

CW-183

08LF:060308:R3:033:Cline:A:5:CWLLC:CW:183

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CONSERVATION DIVISION
WICHITA, KS

UNCONSOLIDATED OIL WELL SERVICES, INC.
 O. BOX 884, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

TICKET NUMBER 14145
 LOCATION EUREKA
 FOREMAN RICK LEDFORD

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
5-08		Line A-5				Wilson																
CUSTOMER: <u>DOMESTIC Energy Partners</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>485</td> <td>Alan</td> <td></td> <td></td> </tr> <tr> <td>502</td> <td>Phillip</td> <td></td> <td></td> </tr> <tr> <td>436</td> <td>Chris</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	485	Alan			502	Phillip			436	Chris		
TRUCK #	DRIVER	TRUCK #	DRIVER																			
485	Alan																					
502	Phillip																					
436	Chris																					
BILLING ADDRESS: <u>4916 Camp Bowie suite 800</u>																						
CITY: <u>FORT WORTH TX</u>		STATE: <u>TX</u>	ZIP CODE: <u>76107</u>																			

WELL TYPE Large string HOLE SIZE 6 3/4" HOLE DEPTH 1205' CASING SIZE & WEIGHT 4 1/2" 10.5"
 Casing Depth 1195' DRILL PIPE _____ TUBING _____ OTHER _____
 Slurry Weight 13.4 SLURRY VOL 39 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 Displacement 19 Bbl DISPLACEMENT PSI 600 ~~1000~~ PSI 1100 RATE _____

MARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 25 Bbl fresh water. Washdown 15' to T.D. Pump 6 ses gel-push, 20 Bbl water spacer, 9 Bbl dye water. Mixed 130 ses thickset cement w/ 5" Kol-seal 5th gen @ 13.4^{wt%} slurry. Washout pump + lines, shut down, release plug. Displace w/ 19 Bbl fresh water. Final pump pressure 600 PSZ. Bump plug to 1100 PSZ. Wait 2 mins. release pressure, ~~check~~ Good cement returns to surface = 2 Bbl slurry to pit. Job complete. Rig down.

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KCC "THANK YOU"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	130 ses	thickset cement	17.00	2210.00
1119A	650 "	Kol-seal 5 th gen	.92	278.00
1118A	300 "	gel-push	.17	51.00
5407	7.15	ten-mileage bulk fuel	m/l	315.00
5502C	3 hrs	80 Bbl mac tax	100.00	300.00
1123	3000 gals	city waste	14.00 / 100	42.00
4404	1	4 1/2" top rubber plug	45.00	45.00
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CONSERVATION DIVISION WICHITA, KS				
			Subtotal	4307.00
			SALES TAX 6.3%	165.12
			ESTIMATED TOTAL	4472.12

AUTHORIZATION Witnessed by Tyler Lebb TITLE C. L. F. P. DATE _____