

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

6/3/10

kw
mem
6/5/08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Kevin Kessler

API No. 15 - 101-22082-0000
County: Lane
SE NW SE SW Sec. 19 Twp. 18 S. R. 30 East West
767 feet from (S) N (circle one) Line of Section
1655 feet from (W) E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Carson Well #: 2-19
Field Name: Scane

Producing Formation: Cherokee and LKC
Elevation: Ground: 2903' Kelly Bushing: 2908'
Total Depth: 4660' Plug Back Total Depth: 4615'
Amount of Surface Pipe Set and Cemented at 222 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2222' Feet
If Alternate II completion, cement circulated from 2222'
feet depth to surface w/ 180 sx cm.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

KCC

3/5/08 3/15/08 5/6/08
Spud Date or Date Reached TD / Completion Date or Recompletion Date

Drilling Fluid Management Plan *AHINS 71609*
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 875 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President/COO Date: 6/3/08
Subscribed and sworn to before me this 3rd day of June
20 08
Notary Public: Tannis L. Tritt
Date Commission Expires: 3-26-2011

TANNIS L. TRITT
OFFICIAL
SPRINGFIELD, MO
MY COMMISSION EXPIRES
March 26, 2011

KCC Office Use ONLY
Y Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution
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JUN 04 2008

Operator Name: Mull Drilling Company, Inc. Lease Name: Carson Well #: 2-19
 Sec. 19 Twp. 18 S. R. 30 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2201	+ 707
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/Anhydrite	2260	+ 648
List All E. Logs Run:		Lansing	3942	- 1034
		Stark Shale	4223	- 1315
		BKC	4330	- 1422
		Ft. Scott	4476	- 1567
		Cherokee Shale	4499	- 1591
		Mississippian	4571	- 1663

Superior: CNL/CDL; DIL; Micro & Sonic

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	222'	Common	160	3% cc, 2% gel
Production	7 7/8"	5 1/2"	14#	4656'	SMD	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	Surface-2222'	SMD	180	
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4546' - 4548' and 4556' - 4558'	750 gal 15% MCA + 1,000 gal 15% FE	
4	4272' - 4274'	100 gal 15% MCA; Squeezed w/75 sx common	
4	4272' - 4274'		
4	4196' - 4198'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8"	4587'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
5/6/08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity	
	5	N/A	30			

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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ALLIED CEMENTING CO., INC.

30790

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City

DATE <u>3.5.08</u>	SEC. <u>19</u>	TWP. <u>18</u>	RANGE <u>30</u>	CALLED OUT <u>3:00 PM</u>	ON LOCATION <u>5:00 PM</u>	JOB START <u>9:00 AM</u>	JOB FINISH <u>10:00 PM</u>
LEASE <u>Carson</u>		WELL # <u>2.19</u>	LOCATION <u>Amy 3 1/2 W 1/2 south</u>		COUNTY <u>Lane</u>	STATE <u>Kansas</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR Murfin #24

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 222'

CASING SIZE 8 3/4 DEPTH 221'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG 15'

PERFS. _____

OWNER Mull Drilling Co. Inc.

CEMENT
AMOUNT ORDERED 160 dx Common
3% CC 2% Gel.

DISPLACEMENT 13.1 BBLs H₂O

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EQUIPMENT

Y.B. KCC

PUMP TRUCK CEMENTER J.B. Drilling

181 HELPER Tyler Wintz

BULK TRUCK

344 DRIVER Steve Turley

BULK TRUCK

_____ DRIVER _____

COMMON	<u>160 dx</u>	@	<u>12.30</u>	<u>1968.00</u>
POZMIX		@		
GEL	<u>3 dx</u>	@	<u>18.40</u>	<u>55.20</u>
CHLORIDE	<u>5 dx</u>	@	<u>56.50</u>	<u>282.50</u>
ASC		@		

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WICHITA, KS

HANDLING	<u>163 dx</u>	@	<u>2.10</u>	<u>342.30</u>
MILEAGE	<u>163 dx</u>	@	<u>38</u>	<u>574.56</u>
TOTAL				<u>3208.06</u>

REMARKS:

Ran 8 3/4 casing to Bottom
Break circulation with rig mud.
Hook up to pump tank & mixed 160
dx Common 3% CC 2% Gel. Shut
down change valves over & release 8 3/4
TWP. Displace with BBLs H₂O.
Cement did circulate, shut in.

SERVICE

DEPTH OF JOB	<u>221'</u>		<u>900.00</u>
PUMP TRUCK CHARGE			
EXTRA FOOTAGE		@	
MILEAGE	<u>38</u>	@	<u>7.00</u>
MANIFOLD		@	
HEAD RENTAL		@	<u>111.00</u>
TOTAL <u>1277.00</u>			

CHARGE TO: Mull Drilling Co. Inc.

STREET P.O. Box 2758

CITY Wichita STATE Kansas ZIP 67202

PLUG & FLOAT EQUIPMENT

<u>1.8 3/8 TWP</u>	@	<u>67.00</u>	<u>67.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>67.00</u>			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X Anthony Martin

Great Job Guys ☺

X Anthony Martin
PRINTED NAME

Thank you!



CHARGE TO: Mull Drly. Co.
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET
 No 13463

PAGE 1 OF 2

WELL/PROJECT NO. 2-19 LEASE Carson COUNTY/PARISH Lane STATE Ks. CITY _____ DATE 3/15/08 OWNER Same
 TRUCK TYPE SERVICE SALES CONTRACTOR Murphy RIG NAME/NO. _____ SHIPPED via C/T DELIVERED TO Loni ORDER NO. _____
 WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE Cont. Prod. Ctg. WELL PERMIT NO. _____ WELL LOCATION _____
 REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #110	50	mi			6.00	300.00
598		1			Pump Service	1	ea			1400.00	1400.00
407		1			Insert Float Shoe	1	ea	5 1/2	in	310.00	310.00
406		1			Latch down Plug + Baffle	1	ea			235.00	235.00
402		1			Control Valve	15	ea			100.00	1,500.00
403		1			Cont. Baret	1	ea			300.00	300.00
404		1			Part Collar	1	ea			2300.00	2300.00
		1			Insulators						
280		1			Flocheck 21	1,000	gal			3.00	3000.00
419		1			Rotating head	1	ea			250.00	250.00
										9595.00	9595.00
										3321.50	3321.50
					See Continuation						

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 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

Larry Decker
 DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.

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 KC
REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				12,916	50
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	13,461.18

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Roger B. [Signature] APPROVAL _____

Thank You!

03/25/2008 10:30 FAX 7197678994 MDC-CHEV_WELLS.CO MDC WICHITA 001/005



PO Box 466
Ness City, KS 67860
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 13463

CUSTOMER Mull Drg. Co WELL Carson 2-19 DATE 3/15/02 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PKT. NUMBERS	ACCOUNTS		TARE	DESCRIPTION	WELL		DATE		AMOUNT	
		DEBIT	CREDIT			WT	CU	DATE	DATE	WT	CU
330		1			SMOC	150	sk	15	50	2,325	00
276		1			Flocele	38	#	1	50	57	00
581		1			SERVICE CHARGE	150	sk	1	90	285	00
583		1			TOTAL WEIGHT	14,929		1	75	654	50
					LOADED MILES	50					
					TON MILES	374					
					CUBIC FEET						

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JOB LOG

SWIFT Services, Inc.

DATE 3/15/08 PAGE NO. 1

CUSTOMER Mull Ocky Co WELL NO. 2-19 LEASE Carsen JOB TYPE Long String TICKET NO. 13463

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1930							on loc. Rig lay down Rat hole
	2105							Change over to Run 110 Jts 14" 5/8" Csg. Start in hole with Csg. Insert Float Shoe 4656' Latch down Baffle 4612' Cent. #1, #2, #3, #4, #5, #6, #7, #8, #9, #10, #11, #12, #13, #14, #55 Baser #56 Port Collar Top #56 @ 2217' Tag Bottom
	2300							Drop Ball
	2315							Circulate + Rotate Csg.
	0135							CONFIDENTIAL Plug rate hole 155K
	0140		5					Pump 5 ^{55'} H ₂ O spacer 1,000gal Fluor-21 5 ^{55'} H ₂ O spacer
			24					KCC
			5					5 ^{55'} H ₂ O spacer
		5						mix 1355K SMDc 1/4" Fluor 14 ^{1/2} gal
			38					Finish mixing wash out pump + Line
	0210	6						Displ. Latch down plug Plug down Hold in 1500 PSI Release press Float held wash and rack up truck
			112.5				1500	
	0310							JOS Complete

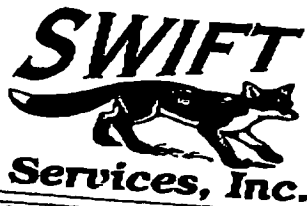
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Thank You

Roger, Brent, Roger



CHARGE TO: **Mull Drlg. Co, Inc**
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

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 CONSERVATION DIVISION
 WICHITA, KS

TICKET
 No 14109

PAGE 1 OF 1

SERVICE LOCATIONS
 1. **Ness City, Ks**
 2. _____
 3. _____
 4. _____

WELL/PROJECT NO. **2-19** LEASE **CARSON** COUNTY/PARISH **LANE** STATE **Ks** CITY _____ DATE **4-1-08** OWNER **SAME**

TICKET TYPE SERVICE SALES CONTRACTOR **FREEDER TRUCKING** RIG NAME/NO. _____ SHIPPED VIA **CT** DELIVERED TO **LOCATION** ORDER NO. _____

WELL TYPE **OIL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **CONST PORT COLLAR** WELL PERMIT NO. _____ WELL LOCATION **DICKENS, Ks - 1 1/2 W, S 2710**

REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
575		1			MILEAGE # 110	50	ME		6.00	300.00
578		1			PUMP SERVICE	1	JOB	2222	1400.00	1400.00
105		1			PORT COLLAR OPENING TOOL	1	JOB		400.00	400.00
330		1			SWIFT MULTI-DESIGN STANDARDS	200	SYB		15.50	3100.00
276		1			FLOCELE	59	LBS		1.50	88.50
290		1			D-ADR	2	GAL		35.00	70.00
581		1			SERVICE CHARGE/NOT	235	SYB		1.90	446.50
583		1			DRAYAGE	23319	LBS	582.98/TM	1.75	40812.75 1020.72

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

Larry D. Smith
 DATE SIGNED **4-1-08** TIME SIGNED **1430** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				6825.22
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Lane TAX 5.3%
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		193.90
<input type="checkbox"/> CUSTOMER DID NOT WANT TO RESPOND				TOTAL 7019.12

SWIFT OPERATOR *WAVE WILSON* CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES *WAVE WILSON* APPROVAL _____

04/08/2008 08:30 FAX 7197678994 MDC-CHEY_WELLS.CO → MDC WICHITA 001/002

JOB LOG

SWIFT Services, Inc.

CUSTOMER MOLL DRIG. Co. Inc	WELL NO. 2-19	LEASE CARSON	JOB TYPE CEMENT PORT COLLAR	DATE 4-1-08	PAGE NO. 7
			TICKET NO. 14109		

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1400							ON LOCATION
								TURNDOWN - 2 7/8
								CASING - 5 1/2
								PORT COLLAR = 2222
		CONFIDENTIAL JUN 03 2008						
	1630				✓		1000	PSI TEST CASING - HEAD
	1640	3	10		✓		1000	OPEN PORT COLLAR - TEST RATE
	1645	4 1/4 ^{AVG}	111		✓		400 ^{AVG}	MISC CEMENT 200 SKS SMD 1/4" FROGUE P/SK = 1620PSI
	1740	4	12		✓		550	DISPLACE CEMENT
	1750				✓		1000	CLOSE PORT COLLAR - PSI TEST - HEAD
								CIRCULATE 20 SKS CEMENT TO PSI
	1805	4	25		✓		450	RUN 4-JTS - CIRCULATE CLSW
								WASH TANK
								PULL TOOL
	1900							JOB COMPLETE
								THANK YOU WAVE, BRETT, RYAN

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CHARGE TO: Mull Drilling Co.
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

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 WICHITA, KS

TICKET
 No. 13553

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>Abbe City, Mo</u>	WELL/PROJECT NO. <u>2-19</u>	LEASE <u>Carson</u>	COUNTY/PARISH <u>Lane</u>	STATE <u>Ks</u>	CITY	DATE <u>4-9-08</u>	OWNER <u>Some</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Fatales</u>	RIG NAME/NO.	SHIPPED VIA <u>BIT</u>	DELIVERED TO <u>Lane</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Squeeze Back</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
575		1			MILEAGE #110	50	mi			6	10	300	10
578		1			Pump Service	1	ea			1400	10	1400	10
277		1			Sand	2	sh			25	10	50	10
581		1			Service Charge	75	sh			1	10	142	10
533		1			Drayage	177	TON			1	75	309	75
325		1			Standard Court	175	sh			12	75	956	75

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Jay Roane
 DATE SIGNED TIME SIGNED A.M. P.M.

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 JUN 03 2008
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PERMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3158	10
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Lane TAX 5.3%	53	33
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	3211	183
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

001/002 MDC WICHITA MDC-CHEY_WELLS.CO 04/16/2008 10:56 FAX 7197678994

JOB LOG

SWIFT Services, Inc.

DATE 4-9-08 PAGE NO. 1

CUSTOMER Mull Oils Co. WELL NO. 2-19 LEASE Carson JOB TYPE Squeeze TICKET NO. 13553

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	09:15							On Loc. set up trucks move tools
			10					Set Plug 4360' Set PRA 4330' Load tubing
						1500		Press test tools 1500 psi held
	10:15							Release PRA spot 2 sks Sand Set PRA 4180'
								To squeeze PRA 4270-74
							500	Load Ann Sumps
	11:10	3 1/4				600		Inj. Rate 3 1/4 BPM 600 psi
	11:20		15.7					MTF 75 sks Standard Cement
	11:30							Finish mixing wash Pump & Line
			CONFIDENTIAL					Displ
	11:34					1500		4 1/2" Cant. in formation 1500 psi
	11:40							Release Drilled up 20 sks in formation
			KCC					Reverse out short way
	12:30							Turned Hole over 95°
								Reset PRA
						1500		Press. to 1500 psi
								held Release press.
								Pull Packer out of hole
								wash and Rock up truck
	1300							Job Complete

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CONSERVATION DIVISION
WICHITA, KS

Thank you

Reg. Wayne Don