

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/25/10

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: N/A

Operator Contact Person: MELISSA STURM

Phone (405) 246-3234

Contractor: Name: KENAI MID-CONTINENT, INC.

License: 34000

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. _____

5/2/08 5/7/08 P&A, 5/9/08

Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

API NO. 15- 189-22646-0000

County STEVENS

SE - NW - NE - SW Sec. 21 Twp. 31 S. R. 35 E W

2090 Feet from S (circle one) Line of Section

1800 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name LINDA Well # 21 #1

Field Name _____

Producing Formation N/A

Elevation: Ground 3008' Kelley Bushing 3020'

Total Depth 6282' Plug Back Total Depth N/A

Amount of Surface Pipe Set and Cemented at 1617' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DAN JONES
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

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KANSAS CORPORATION COMMISSION
JUN 30 2008
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Melissa Sturm

Title SR, OPERATIONS ASSISTANT Date 6/25/08

Subscribed and sworn to before me this 25TH day of JUNE

20 08 _____ KAYE DAWN ROCKEL

Notary Public Kaye Dawn Rockel Notary Public
State of Oklahoma

Date Commission Expires _____ Commission # 04009575 Expires 10/21/08

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Side Two

Operator Name EOG RESOURCES, INC.

Lease Name LINDA

Well # 21 #1

Sec. 21 Twp. 31 S.R. 35 East West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

RESISTIVITY, DENSITY NEUTRON, SONIC, MICROLOG, AHV, DENSITY NEUTRON W/ MICROLOG.

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED SHEET

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	1617'	MIDCON 2 PP	300	SEE CMT TIX
					PREM PLUS	180	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled Other (Specify)

ACO-1 Completion Report

Well Name : **LINDA 21 #1**

FORMATION	TOP	DATUM
HEEBNER	4105	-1085
MARMATON	4915	-1895
CHEROKEE	5101	-2081
ATOKA	5379	-2359
MORROW	5522	-2502
ST GENEVIEVE	6060	-3040

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JUN 30 2008
CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2650138	Quote #:	Sales Order #: 5876647
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Brock, Gary	
Well Name: Linda	Well #: 21-1	API/UWI #:	
Field:	City (SAP): MOSCOW	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO Carrillo	8.0	371263	DEETZ, DONALD E	8.0	389855	OLDS, ROYCE E	8.0	306196

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10010921C	50 mile	10240236	50 mile	10897879	50 mile	10949718	50 mile
6611U	50 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
5/8/08	4	1.5	5/09/08	4	2			

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Date	Time	Time Zone
Formation Depth (MD) Top	Called Out	08 - May - 2008	16:00 CST
Formation Depth (MD) Bottom	On Location	08 - May - 2008	19:00 CST
Form Type	Job Started	08 - May - 2008	00:00 CST
Job depth MD	Job Completed	08 - May - 2008	00:00 CST
Water Depth	Departed Loc	08 - May - 2008	00:00 CST
Perforation Depth (MD) From			
Perforation Depth (MD) To			

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug									60.		
Cement Plug								500.	500.		
Cement Plug								1640.	1640.		
Production Open Hole				7.875				1550.	6000.		
Surface	Unknown		8.625	7.825	24.		J-55		1550.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

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HALLIBURTON

Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	PLUG AT 1640	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							
2	PLUG AT 500	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							
3	PLUG AT 60	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							
4	PLUG RAT HOLE	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							
5	PLUG MOUSE HOLE	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement	16	Shut In: Instant		Lost Returns	0	Cement Slurry	54	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	0	Actual Displacement	16	Treatment	
Frac Gradient		15 Min		Spacers	100	Load and Breakdown		Total Job	170
Rates									
Circulating	10	Mixing	4	Displacement	4	Avg. Job	7		
Cement Left in Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature <i>Denny Bell</i>					

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JUN 30 2008

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2650138	Quote #:	Sales Order #: 5876647
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Brock, Gary	
Well Name: Linda	Well #: 21-1	API/UWI #:	
Field:	City (SAP): MOSCOW	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Arrive At Loc	05/08/2008 19:00							LAYING DOWN DRILL PIPE HAD TO GET CATED IN
Pre-Job Safety Meeting	05/08/2008 19:05							
Rig-Up Completed	05/08/2008 20:00							
Test Lines	05/08/2008 22:58							1500 PSI
Pump Spacer 1	05/08/2008 23:00		10	100				WATER
Pump Cement	05/08/2008 23:10		4	27	127			100 SKS @ 13.5
Pump Displacement	05/08/2008 23:18		4	13	140			WATER
Pump Cement	05/09/2008 01:00		4	13	153			50 SKS @ 13.5
Pump Displacement	05/09/2008 01:07		4	3	156			WATER
Pump Cement	05/09/2008 02:18		2	5	161			20 SKS @ 13.5
Pump Cement	05/09/2008 02:26		1	8	169			30 SKS @ 13.5 RAT & MOUSE HOLE
End Job	05/09/2008 02:39							THANKS FOR CALLING HALLIBURTON ERIC & CREW
Post-Job Safety Meeting (Pre Rig-Down)	05/09/2008 02:45							

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CONSERVATION DIVISION
WICHITA, KS
Sales Order #: 5876647

Sold To #: 348223

Ship To #: 2650138

Quote #:

SUMMIT Version: 7.20.130

Friday, May 09, 2008 02:53:00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2650138	Quote #:	Sales Order #: 5864904
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: linda	Well #: 21-1	API/UWI #:	
Field:	City (SAP): MOSCOW	County/Parish: Seward	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: FERGUSON, ROSCOE	MBU ID Emp #: 106154

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO Carrillo	8	371263	FERGUSON, ROSCOE G	8	106154	HUTCHESON, RICKY G	8	428969
MIGUEL, GREGORIO Pedro	8	442124	TREADWELL, GARY	8	TWS			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10010921C	50 mile	10240236	50 mile	10866807	50 mile	10897801	50 mile
10949718	50 mile	54218	50 mile	75821	50 mile	D0315	50 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
5-03-08	8	3						

TOTAL Total is the sum of each column separately

Job

Formation Name	Formation Depth (MD) Top	Bottom	Form Type	Job depth MD	Water Depth	Perforation Depth (MD) From	To	Job Times	Date	Time	Time Zone
			BHST	1700. ft				Called Out	03 - May - 2008	10:00	CST
								On Location	03 - May - 2008	14:00	CST
								Job Started	03 - May - 2008	18:59	CST
								Job Completed	03 - May - 2008	20:42	CST
								Departed Loc	03 - May - 2008	22:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Unknown		8.625	8.097	24.				1620.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		
VLVASSY,INSR FLOAT,8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - 8-5/8 CSG	10	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	2	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

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JUN 30 2008
CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Summary

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8 5/8	1	HES		Packer					Top Plug	8 5/8	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float	8 5/8	1	HES							Plug Container	8 5/8	1	HES
Stage Tool										Centralizers	8 5/8	10	HES

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14
	3 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	0.1 %	WG-17, 50 LB SK (100003623)							
	18.138 Gal	FRESH WATER							
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)							
	6.324 Gal	FRESH WATER							
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
3	Displacement		105.72	bbl	8.33	.0	.0	.0	

Calculated Values

Pressures

Volumes

Displacement	100	Shut In: Instant		Lost Returns		Cement Slurry	201	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	45	Actual Displacement	100	Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	301

Rates

Circulating	Mixing	Displacement	Avg. Job
Cement Left In Pipe	Amount 43.79 ft Reason	Shoe Joint	
Frac Ring # 1 @	ID	Frac ring # 2 @	ID
Frac Ring # 3 @	ID	Frac Ring # 4 @	ID

The Information Stated Herein Is Correct

Customer Representative Signature

Arlo Passy

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JUN 30 2008

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2650138	Quote #:	Sales Order #: 5864904
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: linda	Well #: 21-1	API/UWI #:	
Field:	City (SAP): MOSCOW	County/Parish: Seward	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Surface Casing		Ticket Amount:	
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: FERGUSON, ROSCOE	MBU ID Emp #: 106154

Activity Description	Date/Time	Cnt #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	05/03/2008 10:00							
Pre-Convoy Safety Meeting	05/03/2008 11:45							
Arrive at Location from Service Center	05/03/2008 14:00							RECEIVED KANSAS CORPORATION COMMISSION JUN 30 2008
Assessment Of Location Safety Meeting	05/03/2008 14:05							
Safety Meeting - Pre Job	05/03/2008 18:50							
Start Job	05/03/2008 18:59							CONSERVATION DIVISION MAY 30 2008
Test Lines	05/03/2008 19:00							2500 PSI
Pump Lead Cement	05/03/2008 19:02		7	158			100.0	300 SK @ 11.4
Pump Tail Cement	05/03/2008 19:26		6	43			200.0	180 SK @ 14.8
Drop Top Plug	05/03/2008 19:35							
Pump Displacement	05/03/2008 19:36		6	80			450.0	100 BBLS FRESH WATER
Shutdown	05/03/2008 19:52						250.0	WAIT 5 MINUTES
Stage Cement	05/03/2008 19:57		1	5	85			PUMP 5 BBL @ 1 BPM
Shutdown	05/03/2008 20:02							
Stage Cement	05/03/2008 20:07		1	5	90		400.0	PUMP 5 BBL
Shutdown	05/03/2008 20:12						250.0	WAIT 5 MINUTES
Stage Cement	05/03/2008 20:17		1	5	95		490.0	PUMP 5 BBL

Sold To #: 348223

Ship To #: 2650138

Quote #:

Sales Order #:

5864904

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Saturday, May 03, 2008 09:52:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Shutdown	05/03/2008 20:22							WAIT 5 MINUTES
Stage Cement	05/03/2008 20:27		1	2.5	97.5		560.0	
Bump Plug	05/03/2008 20:30		1				560.0	PRESURED UP TO 1060 PSI
Check Floats	05/03/2008 20:31							DID NOT HOLD
Pressure Up Well	05/03/2008 20:36						1060.0	
Check Floats	05/03/2008 20:37							DID NOT HOLD
Shut In Well	05/03/2008 20:41						500.0	
End Job	05/03/2008 20:42							
Safety Meeting - Pre Rig-Down	05/03/2008 20:45							
Rig-Down Equipment	05/03/2008 20:50							

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 348223

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Quote #:

Sales Order #: 5864904

SUMMIT Version: 7.20.130

Saturday, May 03, 2008 09:52:00