

**CONFIDENTIAL**

**ORIGINAL**

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

*file*  
*6/12/08*  
*6/05/10*  
15-051-25737-0000

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 8080 E. Central, Suite #300,  
City/State/Zip: Wichita, KS 67212-3240  
Purchaser: Oil: Eaglwing, LP  
Operator Contact Person: Scott Hampel  
Phone: 316-636-2737 x 104  
Contractor: Name: Sterling Drilling Company  
License: 5142  
Wellsite Geologist: Bob O'Dell

API No.: \_\_\_\_\_  
County: Ellis

NE NW SE Sec 21 Twp 12 S. Rng 18  East  West

2310' feet from  N  S (check one) Line of Section

1650' feet from  E  W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(check one)  NE  SE  NW  SW

Lease Name: MADDEN 'A' Well #: #1-21

Field Name: Bemis-Shutts

Producing Formation: Arbuckle, LKC B, C, D

Elevation: Ground: 2145' Kelly Bushing: 2154'

Total Depth: 3677' Plug Back Total Depth: 3677'

Amount of Surface Pipe Set and Cemented at 225' KB Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 2191' Feet

If Alternate II completion, cement circulated from 2191'

feet depth to surface w/ 400 sx cmt.

Designate Type of Completion:

- New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: JUN 0 5 2008

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: KCC

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD

\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

2/23/08 3/3/08 4/26/08

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

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**Drilling Fluid Management Plan** AHINTJHSOT  
(Data must be collected from the Reserve Pit)

Chloride content 38,000 ppm Fluid volume 950 bbls

Dewatering method used \_\_\_\_\_ Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

Scott Hampel

Title: Vice President - Production Date: 6/5/08

Subscribed and sworn to before me this 5th day of June

2008 **BRENT B. REINHARDT**  
Notary Public - State of Kansas  
My Appt. Expires 12/7/2011

Brent B. Reinhardt

Date Commission Expires: 12/7/2011

**KCC Office Use ONLY**

Y Letter of Confidentiality Attached  
 If Denied, Yes  Date - \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_ UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JUN 09 2008**

Operator Name: McCoy Petroleum Corporation

Lease Name: MADDEN "A"

Sec 21 Twp 12 S. R. 18  East  West

County: Ellis

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**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, a log with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No

(Attach additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

(Submit Copy)

List All E. Logs Run: Neutron Density, Dual Induction, Microlog,

Geological Report:

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

See attached information.

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	225'	Common	170	3%CC, 3% Gel
Production	7 7/8"	5 1/2"	15.5#	3671'	ASC	125	2%Gel, 10%Salt,

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface - 2191'	60/40 Pozmix	400	6% Gel, 1/4#/sx Flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plug Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
OH	3671-3677, Ar buckle	AC: 250 gals 15% FE-NE, 3% Miscible solvents	3677'
4	3444-3448, LKC 'B'	AC: 1000 gals, 15% NE-FE	3448'
4	3462-3466, LKC 'C' 3473-3477, LKC 'D'	AC: None	3477'

<b>TUBING RECORD</b>	Size <u>2 7/8"</u>	Set At <u>3668'</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>4/26/08</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil (Bbls) <u>62</u>	Gas (Mcf)	Water (Bbls) <u>20</u>	Gas-Oil Ratio	Gravity <u>24.6</u>
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval <u>3671-3677 Ar buckle</u> <u>3444-3477 LKC B, C, D</u>
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(If vented, Submit ACO-18.)

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

*McCoy Petroleum Corporation  
Madden 'A' #1-21  
NE NW SE Sec 21-12s-18w  
2310' FSL & 1650' FEL  
Ellis County, Kansas  
API# 15-051-25,737*

02-23-08 MIRT. Spud at 8:15 PM. Drilled 12 1/4" surface hole to 225'. Deviation 1/4° at 225'. Ran 5 joints of new 8 5/8" 23# surface casing. Talley = 213.54. Set at 225' KB. Allied cemented with 170 sacks of common with 3% gel and 3% CC. Plug down @ 7:00 AM on 2/24/08. Cement did circulate. Welded strap on bottom 3 jts. Welded collars on upper 2 jts. WOC.

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**DST #1 3363 -3430' (Toronto and Lansing 'A')** JUN 05 2008  
**Open: 30", SI: 60", Open: 60", SI: 90"**  
**1<sup>st</sup> Open: Fair blow, built to B.O.B. in 19 minutes. No blowback.**  
**2<sup>nd</sup> Open: Fair blow, built to B.O.B. in 18 minutes. Surface blowback after 10 minutes.**  
**Recovered: 15' Oil Cut Mud (10% oil, 90% mud)**  
**75' Mud**  
**150' Muddy Water w/ scum of oil (50% mud, 50% water)**  
**30' Muddy Water (35% mud, 65% water)**  
**255' Muddy Water (10% mud, 90% water)**  
**525' Total Fluid**  
**IFP: 117-180# FFP: 189-264#**  
**SIP: 1027-983#**

**DST #2 3435 -3457' (Lansing 'B')**  
**Open: 30", SI: 60", Open: 60", SI: 90"**  
**1<sup>st</sup> Open: Strong blow, built to B.O.B. in 5 minutes. Blowback built to B.O.B. in 17".**  
**2<sup>nd</sup> Open: Strong blow, built to B.O.B. in 5 minutes. Blowback built to B.O.B. in 11".**  
**Recovered: 1,115' GIP**  
**100' Gassy Free Oil (10% gas, 85% oil, 5% mud)**  
**625' Oil (reversed out)**  
**120' Muddy Water (10% mud, 90% water)**  
**845' Total Fluid**  
**IFP: 109-176# FFP: 183-311#**  
**SIP: 851-837#**

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CONSERVATION DIVISION  
WICHITA, KS

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*2310' FSL & 1650' FEL*

*Ellis County, Kansas*

*API# 15-051-25,737*

**DST #3 3455 -3503' (Lansing 'C-D' & 'E-F')**

**Open: 30", SI: 60", Open: 60", SI: 90"**

**1<sup>st</sup> Open: Strong blow, built to B.O.B. in 8 minutes. Blowback built to 1", died in 27".**

**2<sup>nd</sup> Open: Strong blow, built to B.O.B. in 6 minutes, Blowback built to B.O.B. in 10".**

**Recovered: 500' GIP**

**60' Free Oil**

**235' Gassy Mud Cut Oil (35% gas, 50% oil, 15% mud)**

**155' Muddy Water (20% mud, 80% water)**

**450' Total Fluid**

**IFP: 33-121# FFP: 143-201#**

**SIP: 821-803#**

**DST #4 3532 -3620' (Lansing 'H', 'I', 'J' & 'K')**

**Open: 30", SI: 30", Open: 30", SI: 30"**

**1<sup>st</sup> Open: Weak blow, built to 1/2", died in 13 minutes. No blowback.**

**2<sup>nd</sup> Open: No blow.**

**Recovered: 5' Mud**

**IFP: 15-21# FFP: 24-29#**

**SIP: 710-202#**

**DST #5 3667 -3678' (Arbuckle)**

**Open: 30", SI: 60", Open: 60", SI: 90"**

**1<sup>st</sup> Open: Weak blow, built to 2 1/2", surging. No blowback.**

**2<sup>nd</sup> Open: No blow.**

**Recovered: 140' Very Slight Mud Cut Oil (95% oil, 5% mud)**

**60' Very Slight Oil Cut Mud (5% oil, 95% mud)**

**200' Total Fluid**

**IFP: 25-44# FFP: 49-84#**

**SIP: 1051-1043#**

03-03-08 RTD 3676'. LTD 3677'. RU Log Tech. Logged well with Dual Induction, Neutron Density w/Bottom Hole Gamma, and Microlog. TIH with bit and drill pipe to 3676'. LDDP. Ran 87 jts of new 5 1/2", 15.5# production casing with packer shoe and port collar. Talley = 3678'. Set packer shoe @ 3671 LTD. Shoe joint 43'. PBTD = 3628'. Port collar @ 1477'. Centralizers on joints 1, 3, 5, and 7. Set basket below and centralizers above the port collar. RU Allied Cementing. Pumped 500 gals WFR-2 mud flush. Cemented with 125 sx of ASC cement with 2% gel and 10% salt. Good circulation. Lift pressure = 700#. Landed plug with 1500#. Plug down @ 10:15 A.M. Cemented rathole with 15 sx and mousehole with 10 sx. Job supervised by Calvin Mikkelson. WOCT.

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**SAMPLE TOPS**

KB: 2154'	Depth	Datum
Base Anhy.	1465	(+689)
Topeka	3137	(-983)
Heebner	3367	(-1213)
Toronto	3389	(-1235)
Lansing	3416	(-1262)
LKC 'B'	3440	(-1286)
LKC 'C-D'	3461	(-1307)
LKC 'E-F'	3485	(-1331)
LKC 'G'	3505	(-1351)
Muncie Creek		
LKC 'H'	3545	(-1391)
LKC 'I'	3567	(-1413)
LKC 'J'	3579	(-1425)
Stark Shale	3593	(-1439)
LKC 'K'	3601	(-1447)
Hushpuckney		
LKC 'L'		
BKC	3643	(-1489)
Conglomerate	3650	(-1496)
Arbuckle	3672	(-1518)
RTD	3678	(-1524)

**ELECTRIC LOG TOPS**

KB: 2154'	Depth	Datum
Base Anhy.		
Topeka	3138	(-984)
Heebner	3367	(-1213)
Toronto	3389	(-1235)
Lansing	3416	(-1262)
LKC 'B'	3441	(-1287)
LKC 'C-D'	3462	(-1308)
LKC 'E-F'	3485	(-1331)
LKC 'G'	3507	(-1353)
Muncie Creek	3536	(-1382)
LKC 'H'	3546	(-1392)
LKC 'I'	3572	(-1418)
LKC 'J'	3585	(-1431)
Stark Shale	3603	(-1449)
LKC 'K'	3611	(-1457)
Hushpuckney	3631	(-1477)
LKC 'L'	3634	(-1480)
BKC	3644	(-1490)
Conglomerate	3652	(-1498)
Arbuckle	3675	(-1521)
LTD	3677	(-1523)

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JUN 05 2008  
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KCC

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# ALLIED CEMENTING CO., LLC. 30286

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell, Ks.

DATE <u>4-2-08</u>	SEC. <u>21</u>	TWP. <u>12</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00am</u>	JOB FINISH <u>10:30 am</u>
LEASE <u>Madden</u>	WELL # <u>"A" a1-21</u>	LOCATION <u>Hays 6N 100yds W</u>			COUNTY <u>Ellis</u>	STATE <u>KS.</u>	
OLD OR <u>(NEW)</u> (Circle one)				<u>N into</u>			

CONTRACTOR Leiker Well Service OWNER \_\_\_\_\_

TYPE OF JOB Port Collar

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_ CEMENT \_\_\_\_\_

CASING SIZE 5 1/2" DEPTH 3628 AMOUNT ORDERED 400 SKS 60/40 6% bel

TUBING SIZE 2 3/8" DEPTH 2191' 1/4" Flo Seal

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL Port Collar DEPTH 2191'

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 11 3/4 bbls

**EQUIPMENT**

PUMP TRUCK CEMENTER Gary Glenn

# 398 HELPER Bob

BULK TRUCK \_\_\_\_\_

# 396 DRIVER Chuck

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**CONFIDENTIAL**

**JUN 05 2008**

**KCC**

**REMARKS:**

P.C. @ 2191 Pres. B/S @ 1000# Held  
Got Circ. mixed 400 SKS cement circ.  
around a unnlis displ. 11 3/4 bbl closed  
P.C. ran 5 joints wash clean pres. @  
1000# Held  
Cement Circ. TO surface  
State Rep. Pat stabb

COMMON	<u>240</u>	@	<u>12.15</u>	<u>2916.00</u>
POZMIX	<u>160</u>	@	<u>6.80</u>	<u>1088.00</u>
GEL	<u>21</u>	@	<u>18.25</u>	<u>383.25</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal</u>	<u>100 lb</u>	@	<u>2.20</u>	<u>220.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>421</u>	@	<u>2.25</u>	<u>863.05</u>
MILEAGE	<u>SK/mi</u>		<u>09</u>	<u>1326.15</u>
				<b>TOTAL</b> <u>6796.45</u>

**SERVICE**

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>1045.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>35</u>	@	<u>7.00</u>	<u>245.00</u>
MANIFOLD		@		
		@		
		@		

**TOTAL** 1290.00

CHARGE TO: McCoy Petroleum

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

*Thanks!*

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_

SIGNATURE [Signature]

**PLUG & FLOAT EQUIPMENT**

		@		
		@		
		@		
		@		
		@		

**TOTAL** \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_

IF PAID IN 30 DAYS **RECEIVED**  
KANSAS CORPORATION COMMISSION

**JUN 09 2008**

INSERVATION DIVISION  
MCHITA, KS



# ALLIED CEMENTING CO., INC.

29648

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>2-24-08</u>	SEC. <u>21</u>	TWP. <u>12s</u>	RANGE <u>18w</u>	CALLED OUT	ON LOCATION	JOB START <u>6:30 AM</u>	JOB FINISH <u>7:00 AM</u>
LEASE <u>MADSEN</u>	WELL # <u>"A" 1-21</u>	LOCATION <u>Hay's 6N 18W 1/4 N INTO</u>				COUNTY <u>ELLIS</u>	STATE <u>KANSAS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR STERLING Dalg. Rig #1

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 225'

CASING SIZE 8 5/8 DEPTH 225'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13.22 / BBL

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 170 SK Comm.

3% CC

28 BBL

COMMON	<u>170</u>	@	<u>12.15</u>	<u>2065.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>18.25</u>	<u>54.75</u>
CHLORIDE	<u>6</u>	@	<u>51.00</u>	<u>306.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>179</u>	@	<u>2.05</u>	<u>366.95</u>
MILEAGE	<u>30 SK/mi</u>	@	<u>.09</u>	<u>483.30</u>
				TOTAL <u>3276.50</u>

EQUIPMENT

PUMP TRUCK CEMENTER Glenn

# 398 HELPER Bob

BULK TRUCK

# 378 DRIVER Rocky

BULK TRUCK

# DRIVER

**CONFIDENTIAL**  
REMARKS: JUN 05 2008

**KCC**

Cement

CIRCULAR THANKS

CHARGE TO McCoy Petroleum Corp.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 893.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 30 @ 7.00 210

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1103.00

PLUG & FLOAT EQUIPMENT

8 5/8 WOODEN Plug @ 66.00

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 66.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE K.D. Clark

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

K.D. Clark  
PRINTED NAME

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 09 2008

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., LLC. 30263

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell, Ks.

DATE <u>3-3-08</u>	SEC. <u>21</u>	TWP. <u>12 S.</u>	RANGE <u>18 W.</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Madden</u> WELL # <u>A-1-21</u> LOCATION <u>Hays N to Loarst Broken</u>						COUNTY <u>Ellis</u>	STATE <u>Ks</u>
<input checked="" type="radio"/> OLD OR NEW (Circle one)				<u>1/8 w N into</u>			

CONTRACTOR Sterling Drilling #1 OWNER \_\_\_\_\_  
 TYPE OF JOB pipe job Production String  
 HOLE SIZE 7 7/8 T.D. 3678  
 CASING SIZE 5 1/2 15.50 DEPTH 3678  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL Port Collar DEPTH 14 77.221  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 42.97  
 CEMENT LEFT IN CSG. 42.97  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 86.70

### EQUIPMENT

PUMP TRUCK CEMENTER Gary Shane  
 # 366 HELPER Matt  
 BULK TRUCK  
 # 328 DRIVER Chuck  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

### REMARKS:

P.C. @ 1477.221 Rat 15 SKS.  
insect @ 3693.03

landed plug @ 1500 psi.  
Float Held!

CHARGE TO: McCoy Petroleum Corp  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

Thank's!

PRINTED NAME \_\_\_\_\_

SIGNATURE [Signature]

CEMENT  
 AMOUNT ORDERED 140 ASC  
500 gal WFR-2

COMMON	@	_____	_____
POZMIX	@	_____	_____
GEL	@	_____	_____
CHLORIDE	@	_____	_____
ASC	@	<u>140</u>	<u>15.05 2107.00</u>
WFR <sup>2</sup>	@	<u>500 Gals</u>	<u>1.10 550.00</u>
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
HANDLING	@	<u>140</u>	<u>2.05 287.00</u>
MILEAGE	@	<u>34 mi @ 9</u>	<u>441.00</u>
TOTAL			<u>3385.00</u>

### SERVICE

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_ 1763.00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 35 @ 7.00 245.00  
 MANIFOLD @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 TOTAL 2008.00

### PLUG & FLOAT EQUIPMENT

<u>latch down atbl</u>	@	_____	<u>449.00</u>
<u>Packer shoe</u>	@	_____	<u>1451.00</u>
<u>Port Collar (Blue)</u>	@	_____	<u>1917.00</u>
<u>5 Cent.</u>	@	<u>55.00</u>	<u>275.00</u>
<u>1 basket</u>	@	_____	<u>187.00</u>
_____	@	_____	_____
TOTAL			<u>4273.00</u>

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS