

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/19/10

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675

API No. 15 - 205-27438-00-00  
County: Wilson  
NW NE NE Sec. 16 Twp. 30 S. R. 14  East  West  
4700' FSL feet from S / N (circle one) Line of Section  
760' FEL feet from E / W (circle one) Line of Section

Wellsite Geologist: Bill Barks  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: M&J Huser Well #: A4-16  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 925' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1457' Plug Back Total Depth: 1443'  
Amount of Surface Pipe Set and Cemented at 43 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

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If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
3-21-08 3-25-08 6-11-08  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Eng'r Clerk Date: 6-19-08  
Subscribed and sworn to before me this 19 day of June  
20 08  
Notary Public: Brandy R. Allcock  
Date Commission Expires: 3-5-2011  
acting in engham

BRANDY R. ALLCOCK  
Notary Public - Michigan  
Jackson County  
My Commission Expires  
March 05, 2011

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 23 2008  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: M&J Huser Well #: A4-16  
 Sec. 16 Twp. 30 S. R. 14 ✓ East West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached   <div style="text-align: right;"> <b>RECEIVED</b>                      KANSAS CORPORATION COMMISSION   <b>JUN 23 2008</b>                       CONSERVATION DIVISION                      WICHITA, KS                 </div>
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**JUN 19 2008**

<b>KCC</b> CASING RECORD <span style="float: right;">New Used</span> Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1451'	Thick Set	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1263' - 1265'	3055# sd, 120 BBL fl	
6	1109' - 1110.5'	100 gal 15% HCl, 2300# sd, 100 BBL fl	
6	999' - 1002.5'	100 gal 15% HCl, 7000# sd, 155 BBL fl	
6	889' - 890.5'	100 gal 15% HCl, 2285# sd, 175 BBL fl	

TUBING RECORD	Size 2 3/8"	Set At 1400'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
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Date of First, Resumed Production, SWD or Enhr. 6-14-08	Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>
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Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 3	Water Bbls. 26	Gas-Oil Ratio NA	Gravity NA
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Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval

Other (Specify) \_\_\_\_\_



CONSOLIDATED OIL WELL SERVICES, *WCC*  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13801  
 LOCATION Eureka  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-26-08	2368	Huser M+J A4-16				Wilson
CUSTOMER Dart Cherokee Basin			TRUCK #			
MAILING ADDRESS 211 W. Myrtle			DRIVER			
CITY Independence	STATE Ks	ZIP CODE 67301	520	Cliff		
			515	Terrid		
JOB TYPE <u>Longstray</u>	HOLE SIZE <u>6 7/8"</u>	HOLE DEPTH <u>1457'</u>	CASING SIZE & WEIGHT <u>4 1/2" 9.5"</u>			
CASING DEPTH <u>1451'</u>	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT <u>13.2°</u>	SLURRY VOL <u>46.2 Bbl</u>	WATER gal/sk <u>8°</u>	CEMENT LEFT in CASING <u>0'</u>			
DISPLACEMENT <u>23.5 Bbl</u>	DISPLACEMENT PSI <u>700</u>	MIX PSI <u>1200</u>	RATE			
REMARKS: <u>Safety Meeting. Rig up to 4 1/2" casing. Break Circulation w/ 70.0 Bbl water.</u>						
<u>Pump 4ck Gel - Flush w/ Hulls, 5 Bbl water, 10 Bbl Soap, 10 Bbl water, 14 Bbl Dye</u>						
<u>Mixed 150cks Thick Set Cement w/ 8" Kol-Seal @ 13.2° Ppd. work out</u>						
<u>Pump &amp; lines Release Pfy. Displace w/ 23.5 Bbl water. Final Proppig Pressure</u>						
<u>700 PSI Pump Pfy to 1200 PSI wait 5 mins Release Pressure. Float</u>						
<u>Held. Good Cement to surface = 8 Bbl stay to Rt.</u>						
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<u>Job Complete</u>						
JUN 19 2008						

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.45	138.00
1126A	150cks	Thick Set Cement	16.20	2430.00
1110A	1200 #	Kol-Seal 8" Ppd	.40 #	480.00
5407		Ten-Mileage	n/c	300.00
1118A	200 #	Gel-Flush	.16 #	32.00
1105	50 #	Hulls	.37 #	18.50
4404	1	4 1/2" Top Rubber Pfy	42.00	42.00
1143	1gal	Soap	36.85	36.85
1140	2gal	Bi-side	21.10	55.40
RECEIVED KANSAS CORPORATION COMMISSION				
JUN 23 2008 <u>Thank You</u>				
			Sales Total	4401.75
			SALES TAX	189.17
			ESTIMATED TOTAL	4596.92

AUTHORIZATION *L/S WJ*

TITLE

DATE

220815