

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/18/10

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3-11-08</u>	<u>3-12-08</u>	<u>4-16-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27424-00-00
County: Wilson
C SE NE Sec. 34 Twp. 29 S. R. 14 East West
3300' FSL feet from S / N (circle one) Line of Section
660' FEL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Edens Well #: B4-34
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 875' Kelly Bushing: _____
Total Depth: 1345' Plug Back Total Depth: 1282'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 6-18-08
Subscribed and sworn to before me this 18 day of June
20 08
Notary Public: Brandy R. Allcock
Date Commission Expires: 3-5-2011
Acting in engham

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received

 Geologist Report Received

 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Edens Well #: B4-34
 Sec. 34 Twp. 29 S. R. 14 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1339'	Thick Set	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth	
6	1052' - 1054' / 1030.5' - 1032'		100 gal 15% HCl, 5405# sd, 16 ball sealers, 220 BBL fl	
6	1004' - 1005.5'		100 gal 15% HCl, 2295# sd, 100 BBL fl	
6	942' - 943'		100 gal 15% HCl, 1700# sd, 85 BBL fl	
6	889.5' - 893'		100 gal 15% HCl, 7010# sd, 205 BBL fl	
6	789.5' - 791'		100 gal 15% HCl, 2305# sd, 115 BBL fl	

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TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>1215'</u>	Packer At <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>4-19-08</u>		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls. <u>NA</u>	Gas Mcf <u>6</u>	Water Bbls. <u>58</u>	Gas-Oil Ratio <u>NA</u>	Gravity <u>NA</u>

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Rig Number: 2	S. 34 T. 29 R. 14E
API No. 15- 205-27424 Elev. 875	County: WILSON Location: C SE NE

Operator: Dart Cherokee Basin Operating Co. LLC			
Address: 211 W Myrtle Independence, KS 67301			
Well No: B4-34	Lease Name:	EDENS	
Footage Location: 3300	ft. from the	South	Line
660	ft. from the	East	Line
Drilling Contractor: McPherson Drilling LLC			
Spud date: 3/11/2008	Geologist:		
Date Completed: 3/12/2008	Total Depth:	1345	

Gas Tests:
Comments:
Start injecting @ 490

Casing Record			Rig Time:	
	Surface	Production	CONFIDENTIAL JUN 18 2008	Driller: NICK HILYARD
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	43	McPherson		
Type Cement:	Portland	McPherson	Sacks:	8

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	4	black shale	817	819				
clay	4	9	shale	819	859				
lime	9	10	oswego	859	878				
river gravel	10	12	summit	878	886				
lime	12	19	lime	886	894				
shale	19	47	mulky	894	905				
lime	47	151	shale	905	961				
shale	151	311	coal	961	962				
lime	311	315	shale	962	978				
shale	315	356	coal	978	979				
lime	356	473	shale	979	1019				
shale	473	503	coal	1019	1020				
lime	503	509	shale	1020	1046				
shale	509	515	coal	1046	1048				
lime	515	533	shale	1048	1063				
shale	533	554	coal	1063	1064				
lime	554	579	shale	1064	1081				
shale	579	637	coal	1081	1084				
lime	637	683	shale	1084	1151				
shale	683	785	coal	1151	1153				
lime	785	787	shale	1153	1190				
coal	787	788	coal	1190	1191				
shale	788	794	shale	1191	1195				
pink lime	794	817	Mississippi	1195	1345				

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CONSOLIDATED OIL WELL SERVICES, *uc*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13062
 LOCATION EURKA
 FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-13-08	2368	Edens 34-34				Wilson
CUSTOMER			TRUCK #			
DART Cherokee Basin			DRIVER			
MAILING ADDRESS			TRUCK #			
211 W Myrtle			DRIVER			
CITY			TRUCK #			
Independence			DRIVER			
STATE		ZIP CODE	TRUCK #			
KS		67361	DRIVER			

803 Jones

JOB TYPE long string HOLE SIZE 6 3/4" HOLE DEPTH 1345' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1339' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 # SLURRY VOL 48 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 21.7 bbl DISPLACEMENT PSI 600 ~~600~~ PSI 1100 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 20 bbl fresh water. Pump 4 sacks gel-flush w/ bulls, 20 bbl water spacer, 10 bbl 30% water. 12 bbl dye water. Mix 140 sacks thixot cement w/ 8" Kol-seal @ 13.2 #/sack. Washout pump & lines. shut down. release plug. Displace w/ 21.7 bbl fresh water. Final pump pressure 600 PSI. Pump plug to 1100 PSI. wait 5 minutes. ~~celebratory~~ ~~practice~~ flare hold. Good cement returns to surface = 8 bbl slurry to pit. ~~to concrete.~~ Rig down.

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 RCC "Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.45	138.00
1126A	140 sacks	thixot cement	16.80	2268.00
1118A	1120 "	Kol-seal 8" #/sack	.40	448.00
1118A	200 "	gel-flush	.16	32.00
1105	50 "	bulls	.37	18.50
5407	7.7	tax: mileage bulk trk	n/c	300.00
4404	1	4 1/2" top rubber plug	42.00	42.00
1143	1 gal	soap	36.85	36.85
1140	2 gal	biocide	27.20	54.40
			Subtotal	4813.75
			SALES TAX 6.3%	175.94
			ESTIMATED TOTAL	4390.69

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AUTHORIZATION [Signature] TITLE _____ DATE _____

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