

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/18/10

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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KCC

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3-12-08</u>	<u>3-13-08</u>	<u>4-3-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27449-00-00
County: Wilson
C NW SW Sec. 35 Twp. 29 S. R. 14 East West
1980' FSL _____ feet from S / N (circle one) Line of Section
4620' FEL _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Pope Well #: C1-35
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 885' Kelly Bushing: _____
Total Depth: 1340' Plug Back Total Depth: 1328'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 70 bbls
Dewatering method used Empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Porter et al D1-9 SWD License No.: 33074
Quarter SW Sec. 9 Twp. 30 S. R. 15 East West
County: Wilson Docket No.: D-28773

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Eng'r Clerk Date: 6.18.08
Subscribed and sworn to before me this 18 day of June
20 08
Notary Public: Brandy R. Allcock

Date Commission Expires: 3-5-2011
acting in engham

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 23 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Pope Well #: C1-35
 Sec. 35 Twp. 29 S. R. 14 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See Attached

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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1334'	Thick Set	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
6	1031.5' - 1033.5'		100 gal 15% HCl, 4015# sd, 125 BBL fl	
6	994' - 995.5'		150 gal 15% HCl, 2310# sd, 90 BBL fl	
6	884' - 887'		100 gal 15% HCl, 6030# sd, 160 BBL fl	
6	791.5' - 793.5'		100 gal 15% HCl, 2310# sd, 85 BBL fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1188'	NA	Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
4-6-08	Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	10	34	NA	NA

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

Rig Number: 2	S. 35	T. 29	R. 14E
API No. 15- 205-27449	County: WILSON		
Elev. 885	Location: C NW SW		

Gas Tests:

Comments:
Start injecting @ 511

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 211 W Myrtle
Independence, KS 67301

Well No: C1-35 **Lease Name:** POPE

Footage Location: 1980 ft. from the South Line
4620 ft. from the East Line

Drilling Contractor: McPherson Drilling LLC
Spud date: 3/12/2008 **Geologist:**
Date Completed: 3/14/2008 **Total Depth:** 1340

Casing Record			Rig Time:	
Size Hole:	Surface: 11"	Production: 6 3/4"	CONFIDENTIAL JUN 18 2008 KGC	Driller: NICK HILYARD
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	42	McPherson		
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log										
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.		
soil	0	2	shale	818	844					
clay	2	4	oswego	844	866					
shale	4	9	summit	866	875					
lime	9	22	lime	875	887					
shale	22	36	mulky	887	894					
lime	36	43	shale	894	946					
shale	43	49	coal	946	947					
lime	49	142	shale	947	964					
shale	142	218	coal	964	965					
sand	218	280	shale	965	1009					
lime	280	309	coal	1009	1011					
shale	309	355	shale	1011	1044					
lime	355	468	coal	1044	1045					
shale	468	508	shale	1045	1052					
lime	508	528	coal	1052	1053					
shale	528	547	shale	1053	1070					
lime	547	572	coal	1070	1071					
shale	572	632	shale	1071	1142					
lime	632	675	coal	1142	1143					
shale	675	787	shale	1143	1185					
lime	787	789	coal	1185	1186					
coal	789	791	shale	1186	1189					
shale	791	796	Mississippi	1189	1340					
pink lime	796	818								

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CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **13664**
 LOCATION FUREM
 FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-14-08	2369	PORE C1-35				Wilson
CUSTOMER <u>DART CHEVROLET RESIN</u>			C.O.S Jones			
MAILING ADDRESS <u>211 W. Myrtle</u>						
CITY <u>Independence</u>		STATE <u>KS</u>	ZIP CODE <u>67201</u>			

TRUCK #	DRIVER	TRUCK #	DRIVER
463	Cliff		
439	John		

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1390' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1334' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 # SLURRY VOL 43 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 21.6 Bbl DISPLACEMENT PSI 600 PSI 1100 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 30 gal fresh water. Pump 4 sacks gel-flush w/ hulls. 20 Bbl fresh water spacer. 10 Bbl soap water. 12 Bbl dye water. Mixed 140 sacks thickset cement w/ 8" Kel-seal @ 13.2 #/gal. Washout pump & lines shut down. Rubber plug. Displace w/ 21.6 Bbl fresh water. Final pump pressure 600 PSI. Pump plug to 1100 PSI. wait 5 minutes. release pressure, float held. Good cement returns to surface = 8 Bbl slurry to pit. Job complete. Rig down.

"Thank you"
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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	46	MILEAGE	3.45	158.00
1184A	140 SACS	thickset cement	16.00	2240.00
118A	1120 #	Kel-seal 8" @ 13.2 #/gal	10	11200.00
1118A	200 #	gel-flush	.16	32.00
1105	50 #	hulls	.37	18.50
5407	7.7	tan-mileage bulk truck	m/g	300.00
4404	1	4 1/2" top rubber plug	42.00	42.00
1143	1 gal	soap	36.85	36.85
1140	2 gal	bi-side	27.70	55.40
			Subtotal	9213.25
			SALES TAX <u>6.3%</u>	176.94
			ESTIMATED TOTAL	4390.69

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AUTHORIZATION [Signature]

TITLE _____

DATE _____

220699