

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/18/10

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3-11-08	3-14-08	4-24-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27437-00-00
County: Wilson
 NE NE SW Sec. 15 Twp. 30 S. R. 14 East West
2000' FSL _____ feet from S / N (circle one) Line of Section
3200' FEL _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: M&J Huser Well #: C2-15
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 1055' Kelly Bushing: _____
Total Depth: 1565' Plug Back Total Depth: 1559'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH INJ 7-17-09
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 180 bbls
Dewatering method used Empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Porter et al D1-9 SWD License No.: 33074
Quarter SW Sec. 9 Twp. 30 S. R. 15 East West
County: Wilson Docket No.: D-28773

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr. Clerk Date: 6-18-08
Subscribed and sworn to before me this 18 day of June
2008
Notary Public: Brandy R. Allcock
Date Commission Expires: 3-5-2011
acting in engham

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
JUN 20 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: M&J Huser Well #: C2-15
 Sec. 15 Twp. 30 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: right;"> RECEIVED KANSAS CORPORATION COMMISSION JUN 20 2008 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1559'	Thick Set	165	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
6	1373.5' - 1375.5'		3065# sd, 115 BBL fl	
6	1306' - 1309'		100 gal 15% HCl, 5605# sd, 245 BBL fl	
6	1123.5' - 1127'		100 gal 15% HCl, 7030# sd, 195 BBL fl	
6	1013' - 1014.5'		150 gal 15% HCl, 1015# sd, 115 BBL fl	

TUBING RECORD		Size 2 3/8"	Set At 1516'	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
5-3-08		Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/>		Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	14	21	NA	NA

Disposition of Gas Vented Sold Used on Lease Other (Specify) _____

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval _____

(If vented, Sumit ACO-18.)

CONSOLIDATED OIL WELL SERVICES, *uc*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13667
 LOCATION FURER
 FOREMAN Rex Leonard

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
3-17-08	2368	HUSER M + J C2-15				Wilson	
CUSTOMER <u>Dart Cherokee Basin</u>		GUS JAMES		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>211 W. Myrtle</u>				<u>463</u>	<u>Cliff</u>		
CITY <u>Independence</u>		STATE <u>KS</u>	ZIP CODE <u>67301</u>	<u>479</u>	<u>John</u>		
JOB TYPE <u>Logging</u>	HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>1565'</u>	CASING SIZE & WEIGHT <u>4 1/2" 9.5"</u>				
CASING DEPTH <u>1559'</u>	DRILL PIPE	TUBING	OTHER				
SLURRY WEIGHT <u>13.2 #</u>	SLURRY VOL <u>51.8bl</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT IN CASING <u>0'</u>				
DISPLACEMENT <u>25 1/4 bl</u>	DISPLACEMENT PSI <u>700</u>	PSI <u>1200</u>	RATE				

REMARKS: Safety meeting- Rig up to 4 1/2" casing break circulation w/ 25 bl fresh water. Pump to sks gel-flush w/ bulls, 25 bl fresh water spacer, 10 bl soap water, 15 bl dye water. Mixed 16.5 sks thickset cement w/ 8" Kel-seal @ 19.2 #/sk. Washout pump + lines. Shut down release plug. Displace w/ 25 1/4 bl fresh water. Final pump pressure 200 PSI. Pump plug to 1200 PSI. Wait 5 mins. release pressure, float held. Good cement returns to surface. ~~CONFIDENTIAL~~ slurry to pit. Job complete. Rig down.

JUN 18 2008 "Thank You"

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.45	138.00
1126A	16.5 sks	thickset cement	116.20	2623.00
1110A	1320 #	Kel-seal 8" #/sk	.40	528.00
1118A	300 #	gel-flush	.16	48.00
1105	50 #	bulls	.37	18.50
5407	9.08	top-mileage bulk tax	m/c	300.00
4404	1	4 1/2" top rubber plug	42.00	42.00
1143	1 gal	soap	36.85	36.85
1140	2 gal	bi-side	27.70	55.40
RECEIVED KANSAS CORPORATION COMMISSION				
JUN 20 2008				
CONSERVATION DIVISION WICHITA, KS				
			Subtotal	4714.25
			SALES TAX 6.3%	298.50
			ESTIMATED TOTAL	4923.25

AUTHORIZATION 45VA

TITLE 200138

DATE