

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/12/10

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2-25-08</u>	<u>2-28-08</u>	<u>2-29-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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JUN 12 2008

KCC

API No. 15-133-27312-0000
 County: Neosho
 _____ NW NE Sec. 32 Twp. 28 S. R. 18 East West
835 feet from S / (N) (circle one) Line of Section
2190 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Bollig, Anthony J. Well #: 32-2
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 963 Kelly Bushing: n/a
 Total Depth: 1184 Plug Back Total Depth: 1159
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1159
 feet depth to surface w/ 175 sx cmt.

Drilling Fluid Management Plan AH IWS 7/16/09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 6/12/08
 Subscribed and sworn to before me this 12th day of June,
 2008.
 Notary Public: Verona Klauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 KANSAS CORPORATION COMMISSION
 JUN 13 2008

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

CONSERVATION DIVISION
 WICHITA, KS

ORIGINAL

Side Two

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Operator Name: Quest Cherokee, LLC Lease Name: Bollig, Anthony J. Well #: 32-2
Sec. 32 Twp. 28 S. R. 18 [x] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [] No (Attach Additional Sheets)
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [] No
Electric Log Run [] Yes [] No (Submit Copy)
List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	7-7/8"	5-1/2	14.5	1159	"A"	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1033-1036/980-982/975-977	500gal 15% HCLw/ 70bbls 2% KCl water, 646bbls water w/ 2% KCL, Blockade, 4900# 20/40 sand	1033-1036/980-982 975-977
4	882-884/865-867/831-833/790-792	400gal 15% HCLw/ 83bbls 2% KCl water, 431bbls water w/ 2% KCL, Blockade, 3900# 20/40 sand	882-884/865-867 831-833/790-792
4	639-643/626-630	400gal 15% HCLw/ 64bbls 2% KCl water, 626bbls water w/ 2% KCL, Blockade, 6500# 20/40 sand	639-643/626-630

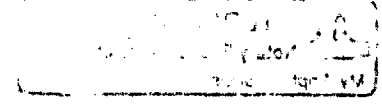
TUBING RECORD

Size	Set At	Packer At	Liner Run
2-3/8"	1076	n/a	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 5-2-08
Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	32 mcf	0 bbls		

Disposition of Gas: [] Vented [x] Sold [] Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION: [] Open Hole [] Perf. [] Dually Comp. [] Commingled
Production Interval: [] Other (Specify)





211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

*KCC
MCH
6/13/08*

TICKET NUMBER

6516

FIELD TICKET REF #

FOREMAN Joe Blanchard

SSI 625910

API 15-133-27312

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
2-29-08	Bollig Anthony J. 32-2			32	28	18	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	10:30		903427		3.75	<i>Joe Blanchard</i>
TIM	6:45	↓		903255		3.75	<i>Tim</i>
Tyler	7:00		903600		3.5	<i>W</i>	
MAVERICK	7:00		903140	932452	3.5	<i>120</i>	
Daniel	6:45		931420		3.75	<i>Daniel</i>	

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1174 CASING SIZE & WEIGHT 5 1/2 15.5
 CASING DEPTH 1159.12 DRILL PIPE TUBING OTHER
 SLURRY WEIGHT 13.5 SLURRY VOL CONFIDENTIAL WATER gal/sk CEMENT LEFT in CASING 0
 DISPLACEMENT 27.59 DISPLACEMENT PSI 2 2008 MIX PSI RATE 4 bpm

REMARKS:

Installed Cement head **KCC** 2 SKS gel & 18 bbl dye & 15K gel & 170 SKS of cement to get dye to surface. flush pump. Pump pipe plug to bottom of set float shoe

Cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
931420	1	80 Vac	
	1159.12	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	150 SK	Portland Cement	
	32 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	12 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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CONSERVATION DIVISION
WICHITA, KS

Ku
mcn
6/13/08

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101	S. 32	T. 28	R. 18	GAS TESTS:			
API #	133-27312	County:	Neosho		378'	slight blow		
Elev.:	963'	Location:	Kansas		409'	2 - 1/2" 8.87		
					440'	2 - 1/2"		
Operator:	Quest Cherokee LLC				564'	slight blow		
Address	9520 N. May Ave., Suite 300				750'	4 - 1/2" 12.5		
	Oklahoma City, OK. 73120				781'	0		
WELL #	32-2	Lease Name:	Anthony Bollig		812'	0		
Footage location	835 ft. from the		N	line	874'	slight blow		
	2190 ft. from the		E	line	936'	slight blow		
Drilling Contractor:	FOXFE ENERGY SERVICES				998'	7 - 1/2" 16.7		
Spud Date:	NA	Geologist:			1060'	20 - 1" 115		
Date Complete:	2-28-08	Total Depth:	1184		1184'	10 - 1" 81.6		
Exact Spot Location	NW NE							
Casing Record								
	Surface	Production						
Size Hole	12-1/4"	7-7/8"						
Size Casing	8-5/8"	5-1/2"						
Weight	24#	15 1/2#	CONFIDENTIAL					
Setting Depth	22'		JUN 12 2008					
Type Cement	port							
Sacks	5							
WELL LOG								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	lime	392	410	coal	754	755
clay/shale	1	22	shale	410	411	shale	755	771
shale	22	59	b. shale	411	413	lime	771	772
lime	59	64	shale	413	422	coal	772	776
shale	64	113	lime	422	433	shale	776	790
lime	113	163	shale	433	435	coal	790	791
shale	163	173	b. shale	435	437	lime	791	806
b. shale	173	175	shale	437	439	shale	806	829
shale	175	182	sand	439	452	coal	829	831
sand	182	216	shale	452	469	shale	831	846
shale	216	229	lime	468	505	coal	846	847
lime	229	243	sand/shale	505	515	sand	847	859
shale	243	247	shale	515	530	shale	859	862
lime	247	256	lime	530	548	coal	862	866
b. shale	256	258	b. shale	548	550	shale	866	893
shale	258	265	lime	550	560	coal	893	895
sand	265	275	coal	560	563	shale	895	898
lime	275	326	shale	563	600	coal	898	899
shale	326	353	lime	600	622	shale	899	908
coal	353	354	shale	622	732	coal	908	909
shale	354	401	coal	732	734	shale	909	912
coal	391	392	shale	734	754	lime/shale	912	925

Comments: 326' added water

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